

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
State of New Mexico
ARTESIA DISTRICT
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

MAR 07 2016
RECEIVED

1. WELL API NO.
30-015-43265

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Cotton Draw Unit

6. Well Number:
290H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Paduca; Bone Spring (o)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	24S	31E		200	North	890	East	Eddy
Bit:		36	24S	31E	4	383	South	698	East	Eddy

13. Date Spudded: 10/18/15
14. Date T.D. Reached: 11/13/15
15. Date Rig Released: 11/16/15
16. Date Completed (Ready to Produce): 2/19/16
17. Elevations (DF and RKB, RT, GR, etc.): 3514' GL

18. Total Measured Depth of Well: 15,191' MD, 10,509.26' TVD
19. Plug Back Measured Depth: 15,094'
20. Was Directional Survey Made?: Yes
21. Type Electric and Other Logs Run: GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,726'-15,066', Bone Spring (o)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	820'	17-1/2"	855 sx CIH; circ 90 bbls	
9-5/8"	40#	4360'	12-1/4"	1335 sx cmt; circ 82 bbls	
7"	29#	9803'	8-3/4"	530 sx cmt; circ 3.5 bbls	TOC @ 2658'
4-1/2"	13.5#	15,191'	6-1/8"	540 sx CIH; circ 20 bbls	TOC @ 9505'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
						-7/8" & 2-3/8" L-8	9899.3'

26. Perforation record (interval, size, and number)
10,726' - 15,066', total 594 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 10,726'-15,066'
AMOUNT AND KIND MATERIAL USED: Acidize and frac in 22 stages. See detailed summary attached.

28. PRODUCTION

Date First Production: 2/19/16
Production Method: Flowing, gas lift, pumping - Size and type pump: Flowing
Well Status: (Prod. or Shut-in): Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
2/25/16	24			620	1127	1167	1817.742

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1702 psi	1755 psi					

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Rebecca Deal* Printed Name: Rebecca Deal Title: Regulatory Compliance Analyst Date: 3/4/2016
E-mail Address: rebecca.deal@dvn.com

AB

