Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-05302	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NO	TICES AND REPORTS ON WELI	1	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Turner B	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other	RECEIVED	8. Well Number 72
2. Name of Operator			9. OGRID Number 14591
Merit Enegy Company		MAR 0 6 2006	
3. Address of Operator 13727 Noel Road, Suite 500, I	Dallas Texas 75240	OCUMULES	10. Pool name or Wildcat Grayburg-
4. Well Location			
	: 330 feet from the south	line and 1980	feet from the east line
Section 20	Township 17-S	Range 31-E	NMPM Eddy County
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Ground	waterDistance from nearest fresh	water well Dista	ance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Con	astruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲
OTHER:		OTHER: Tempora	arily Abandon
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
01/1/2006 – MIRU Well Service Rig #5. NDWH, NUBOP, release Baker 4-1/2 J-Loc pkr. COOH w/work string, TIH w/plug, ret head.			
Set plug @ 2817'. TOH w/ret. Head. TIH w/full bore pkr. Set pkr w/15k tension to isolate csg leak. Secure well. SDFN.			
NOTE: Found hole in top jt of 4-1/2" production csg. Welder to be on location in AM.  01/18/2006 - Open well. 0 psi. Weld patch on 4-1/2" production csg. Test patch to 500 psi. Release pkr @ 30'. Test csg to 500 psi.			
TOH w/tbg & tools. TIH w/bit sub, collars, X-over, & 2-3/8" tbg. Tag fill @ 3450'. Circ hole clean. TOH. Secure well. SDFN.			
01/19/2006 - Open well. RU Testers. Test in hole @ 5000 psi below slips w/prod string & pkr. Take off BOP, Pack wellhead off.			
Displace w/60 bbls, packer fluid. Set pkr @ 2844' w/20k tension. NUWH. RD Clean location. Move off. Change out 2-3/8 master valve.			
02/10/2006 - RU to conduct NNOCD required test. Conducted test. Well tested OK. Witnessed by NMOCD. RD.			
Original Chart at NMOCD Artesia			
Well returned to injection.			
This form cannot be			
processed due to			
conflicting information.			
I hereby certify that the information above is true and complete to me best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Jany M. Sander TITLE Sr. Regulatory Analyst DATE			
Type or print name For State Use Only  APPROVED BY:  Sr. Regulatory Analyst DATE  MAR 1 5 2006 DATE			
FOI STATE USE OTHY	CEPHEN IN		MAR 1 5 2006
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE

