Form C-105 Submit To Appropriate District Office State of New Mexico State Lease 6 copies Fée Lease 5 copies Revised March 25, 1999 Energy, Minerals and Natural Resources WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-015-33943 Oil Conservation Division District II 5. Indicate Type of Lease 1220 South St. Francis Dr. 1301 W. Grand Avenue, Artesia, NM 88210 District III STATE [FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER Plan to P&A b. Type of Completion: Otis "33" NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF RESVR. ☐ OTHER 8. Well No. 2. Name of Operator #3 Chi Operating, Inc. 9. Pool name or Wildcat 3. Address of Operator **REVISED** Delaware P.O. Box 1799 Midland, TX 79702 4. Well Location **EAST** Feet From The NORTH Line and 1650 Feet From The _ Line Unit Letter B: 660 **NMPM** 27E County EDDY Township 22S Range 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 2/24/05 3/31/05 3142'KB Cable Tools 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Zones? Drilled By 12,115' 5321' 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 5179-81;5166-69;5156-64' Delaware 21. Type Electric and Other Logs Run 22. Was Well Cored Deviation survey, CDL & CNL 23. CASING RECORD (Report all strings set in well) WEIGHT LB./FT. AMOUNT PULLED **CASING SIZE** DEPTH SET **HOLE SIZE** CEMENTING RECORD 17 1/2" 13 3/8" 68# J-55 357' **500SX, CIRC 58SX** 9 5/8" 36# J-55 5490 12 1/4" 1stg: 815sx, Circ RECEIVED 38sx, 2stg: 500sx Circ 34sx MAR 2 0 2006 **UCU-AMTERN** LINER RECORD TUBING RECORD 25. TOP BOTTOM SACKS CEMENT | SCREEN DEPTH SET PACKER SET 5052 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 5272-5290' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5179-81;5166-69;5156-64 5272-5290' A/2000gal Acid, 2000gal gel, 2000# sand 5179-81;66-69;56-A/1000gal Acid, 1000gal gel, 1000# sand 64' **PRODUCTION Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 8/8/05 24hr 0 BO 0 MCF 75 BW Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 29. Disposition of Gas (Sold. used for fuel. vented. etc.) Test Witnessed By SONNY MANN SOLD 30. List Attachments 31 I hereby eerify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed

Name

ROBIN ASKEW

Title REGULATORY CLERK Date 3/17/06

Signature