

• Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-34179 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Devon Energy Production Company, LP | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802 | | 7. Lease Name or Unit Agreement Name Indian Draw 6 Fee Com |
| 4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>6</u> <u>22S</u> Township <u>28E</u> Range <u>NMPM</u> County <u>Eddy</u> | | 8. Well Number 1 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3115' | | 9. OGRID Number 6137 |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | 10. Pool name or Wildcat Carlsbad; Morrow, East (Gas) |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: COMPLETION REPORT <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/25/06 MIRU. Tst csg to 1500# - ok. Spot 120 bbls 2% KCL w/10% methanol. TOOH w/tbg. RIH w/GR-CCL & CBL log tools. TOC @ 6420'.
TIH w/tbg. Swab. TOOH w/tbg.
01/30/06 Perf 11944-11950, (3SPF) 18 holes; 11936-11940, (3SPF) 12 holes; 11916-11926, (3SPF) 30 holes; 11804-11814 (6 SPF) 60 holes; 11782-11794 (6 SPF) 72 holes. No response. Pkr set @ 11,768'. Swab.
01/31/06 Acidize 11782-11950 w/4200 gal 7.5% HCL acid w/20% methanol carrying 390 balls slrs. Flow back, swab.
02/01/06 Rls pkr, mv dn hole to 11,866'. Swab tbg & csg. Set pkr @ 11,866'. R/D swab, rls pkr, TOOH w/tbg. L/D pkr.
02/04/06 Frac 11782-11950 w/60,660# 18/40 Ultratrop, 129 tons OG CO2, 629,000 SCF nitrogen & 480 bbls bifoam. Flow back.
02/07/06 RIH w/4.60" gauge ring & tg sn @ 11,800'. POOH w/gauge ring. RIH w/2"x20' weight bars, tag cmt 11,800'. POOH w/wb. R/D W/L - open & flow back on 26/64's choke. Close choke to 14/64's choke.
02/09/06 RIH w/4.60" gauge ring & tag sn @ 11,770', top perf @ 11,782'. POOH. RIH set flow thru composite plug @ 11,720'. POOH & perf @ 11602-11614; (3SPF) 36 holes. RIH set arrow pkr @ 11,550'. TIH w/ON/OFF tool & tbg. NU/DN/BOP- NU/tree.
02/22/06 RIH w/coil tbg to 11,720'. Drill 2" hole in composite bridge plug, ease dn hole to 11,731'. PUH abv pkr & circ btm's twice. TOH w/coil tbg.
02/23/06 Open choke, flow back. Bring well on line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE 03/09/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____