Energy, Minerals and Natural Resources   Well API NO. 3	Submit To Appropriate District Office State Lease - 6 copies				State of New Mexico						Form C-105			
Size Name	Fee Lease - 5 copies		En	Energy, Minerals and Natural Resources										
Construction Division   10-01-15-34-36 /		lobbs, N	M 88240	Ì										
SATATE     FEE	District II			Oil Conservation Division						30-015-34367				
South Series No. Andrew. NM 9705	District III										5. Indicate Type of Lease			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG   To the control of the control		Aztec, N	IM 87410											
1a	1220 S. St. Francis Dr										1			
Online   Online   Online   Online   Online   Online   New   Work   Work   Back   Resyr   Other   Back   Resyr   Other   Swell No.										Several and the second services of the service				
NEW   WORK   DEPPRI   PLIG EX DIFF.   SEVEL   OTHER   MOORE STATE	OIL WEL	l 🛚	GAS WELL	☐ DRY		OTHER				/. Lease Name	or Ollit Ag	reement in	ame	
2. Name of Operator	NEW □ W					MOORE STATE								
3. Address of Operator														
3. Address of Operator	MARBOR ENI	ERGY	CORPORA	TTON		_					4			
4. Well Location	3. Address of Operator 9. Pool name									9. Pool name or	r Wildcat			
4. Well Location											ES			
Cash	4 Well Location										==			
Section   3.4   Township   17   Range   28   NMPM   EDDY   County	Unit Letter	н	. 165	O Feet Fro	m The	NORTH	,U	MALES I	A c	990 Fe	et From The		EAST 1	ina
10 Date Spudded										<del> </del>	ct i ioiii i iic			ine
12/26/05   1/2/06   3/7/06   3/7/06   3672' GL											etc.)			
15. Total Depth				cu   12.1							(600.)	14. Elev.	Casingnead	
4180			16. Plug Back	T.D.	17. If	Multiple Compl. How	Man	y 18. Int	ervals	Rotary Tools		Cable T	ools .	
19. Producing Interval(s), of this completion - Top, Botton, Name 2393 '- 2859 ' SAN ANDRES   22. Was Well Cored NO	4180'		3000	) '	Z			Drilled	l By	0 - 418	80'			
22. Was Well Cored   NO														
NONE   SISTING   CASING RECORD (Report all strings set in well)				ANDRES		·						NO		
CASING SIZE   WEIGHT LB/FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED	1	nd Othe	r Logs Run							22. Was Well	Cored	110		
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8 5/8" 24# 478 12 1/4" 375 SX, CIRC NONE  5 1/2" 17# 4055 77 /8" 825 SX, CIRC NONE  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  2393		TTNO			CA	SINC DECOR	n /	Domont of	1 atai	n ag gat in su	11)	NO		$\dashv$
S   S   S   S   S   S   S   S   S   S			WEIGHT	LB /FT	CA		<u> </u>					- Δ1	MOUNT PULLED	
24. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 7/8" 2922'  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  2393' - 2859' (30 SHOTS)  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  PUMP ING  PUMP ING  PUMP ING  Press.  Produ For Test Period  35 42 282  Production Gas (Sold, used for fuel, vented, etc.)  SOLD  30 List Attachments  NONE  25. TUBING RECORD  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  2393' - 2859' FRAC W/ 3008 3810 SAND & 4994 BBLS  FLUI  PRODUCTION  PRODUCTION  PRODUCTING  PRODUCTING  Gas - Oil Ratio  15 SUPPRESSURE  Prod'n For Test Period  35 42 282  Flow Tubing — Casing Pressure Hour Rate  Press.  Test Witnessed By  TITTO AGUIRRE  Signature  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/20/06					<b> </b>									
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEFTH SET PACKER SET  2 7/8" 2922'  26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  2393' - 2859' (30 SHOTS)  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2393'-2859' ACDZ W/ 3000 GAL NEFE 15% HCL 2393'-2859' FRAC W/ 308380# SAND & 4994 BBLS  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  3/9/06 PUMPING Date of Test 3/13/06 24 Flow Tubing Casing Pressure Calculated 24-Hour Rate Choke Size Prodn For Casing Pressure Calculated 24-Hour Rate  Casing Pressure Calculated 24-Hour Rate Choke Size Prodn For Casing Pressure Calculated 24-Hour Rate Choke Size Prodn For Casing Pressure Calculated 24-Hour Rate Choke Size Prodn For Casing Pressure Calculated 24-Hour Rate Choke Size Prodn For Casing Pressure Calculated 24-Hour Rate Choke Size Prodn For Casing Pressure Calculated 24-Hour Rate Choke Size Prodn For Casing Pressure Calculated 24-Hour Rate Choke Size Prodn For Casing Pressure Calculated 24-Hour Rate Choke Size Prodn For Casing Pressure Calculated 24-Hour Rate Choke Size Prodn For Casing Pressure Calculated 24-Hour Rate Choke Size Prodn For Casing Pressure Calculated 24-Hour Rate Choke Size Prodn For Casing Pressure Calculated Signature Casing Pressure Casi														
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SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET														
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	24				1.0	ED DECORD			Lác		I IDDIC DI	10077	-5-9-51	
2. 7/8" 2922"  26. Perforation record (interval, size, and number) 2393' - 2859' (30 SHOTS)  2939' - 2859' (30 SHOTS)  28  PRODUCTION  Date First Production 3/9/06  Production Method (Flowing, gas lift, pumping - Size and type pump) 3/9/06  PUMPING  PUMPING  Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Gas - MCF  Signature  Production of Gas (Sold, used for fuel, vented, etc.)  Signature  Printed Name  DIANA J. BRIGGS Title  PRODUCTION ANALYST  Date 3/20/06  PRODUCTION Well Status (Prod. or Shut-in)  PRODUCING  PRODUCING  Gas - Oil Ratio  Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  Oil Gravity - API - (Corr.)  Test Witnessed By  TITO: AGUIRRE  Printed Name  DIANA J. BRIGGS Title  PRODUCTION ANALYST  Date 3/20/06		TOP	ı	BOTTOM	LIN		Isc	REEN					PACKER SET	
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  2393'-2859' ACDZ W/ 3000 GAL NEFE 15% HCL  2393'-2859' FRAC W/ 308380# SAND & 4994 BBLS  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod'n For Test Period  3/13/06  24  Flow Tubing  Casing Pressure  Calculated 24- Hour Rate  Hour Rate  Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API - (Corr.)  Test Witnessed By  TITO ACUIRRE  31. J hereby certify that the information shown of both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name  DIANA J. BRIGGS Title  PRODUCTION ANALYST  Date 3/20/06				BOTTOM		DITCHS CEMENT	100	I CLEIV	- 51				TACKER BET	
2393' - 2859' (30 SHOTS)  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  2393' - 2859' ACDZ W/ 3000 GAL NEFE 15% HCL  2393' - 2859' FRAC W/ 308380# SAND & 4994 BBLS  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prod'n For Test Period S13/13/06 24  Flow Tubing Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - AP1 - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD 30. List Attachments  NONE  31. I here's vertify that the information shown of both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/20/06										2 770	1 27	<del></del>		
2393'-2859' ACDZ W/ 3000 GAL NEFE 15% HCL 2393'-2859' FRAC W/ 308380# SAND & 4994 BBLS  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  PUMPING  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio  1/3/3/06 24 Prod'n For Test Period 35 42 282  Flow Tubing Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  NONE  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/20/06	26. Perforation re-	cord (ir	iterval, size, an	d number)										
PRODUCTION  Date First Production	2393'	- 28	59' (30	SHOTS	)									
PRODUCTION  Date First Production														
Date First Production    Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)						<u> </u>	<u> </u>	9.	FRAC W/	308380	J# SAN	ID & 4994 B	REA LEGI	
Date First Production    Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)	28					PRC	ומנ	ICTION					****	$\dashv$
Pumping   Producing   Produc		n	Pro	oduction Met	hod (Flo				mp)	Well Status	(Prod. or Sh	ut-in)		
Date of Test  Hours Tested  Choke Size  Prod'n For Test Period  3 13/06  24  Flow Tubing Press.  Calculated 24-Hour Rate  Test Witnessed By SOLD.  Test Witnessed By TITO: AGUIRRE  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Signature  DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/20/06								)F- P-	• /		•	,		
Test Period  35 42 282  Flow Tubing — Casing Pressure Calculated 24- Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD:  30. List Attachments  NONE  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/20/06							Oil	- Bbl	Ga				Gas - Oil Ratio	
Flow Tubing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD.  30. List Attachments  NONE  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/20/06						1	"		١		1		Cas - On Mano	
Press.  Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD.  TITO AGUIRRE  30. List Attachments  NONE  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/20/06		Casin		Calculated	24	Oil Phi	<u> </u>						Di (C	
SOLD:  30. List Attachments  NONE  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/20/06		Casing	g i ressure		24-	]	- 1	Gas - MCr	ı	water - Boi.	10110	iravity - A.	P1 - (C <i>orr.)</i>	
SOLD:  30. List Attachments  NONE  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/20/06						i								
30. List Attachments  NONE  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name  DIANA J. BRIGGS Title  PRODUCTION ANALYST  Date 3/20/06	29. Disposition of G	29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By												
NONE 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/20/06											TI	ro Agu	JIRRE	
Signature DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/20/06		s -												
Signature DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/20/06	31 .I hereby certify	y that i	he information	n shown or	Noth s	ides of this form as i	true i	and complete	to the	best of my kno	wledge and	1 belief	· · · · · · · · · · · · · · · · · · ·	
Signature Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/20/06		۱ ،	11 2		1			F		-5 -5				
	Signature \	$\chi V_0$		While		rinted Name DIANA	J.	BRIGGS	Γitle	PRODUCTION	ON ANAI	LYST	Date 3/20/0	6
	E-mail Address		PRODITO	TTONG										

Submit 3 Copies 10 Appropriate District	State of New M	exico		Form C-103		
Office District I	Energy, Minerals and Nat	ural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	- 1 - 1 -		
District II	OIL CONSERVATION	N DIVISION	30-015			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X			
District IV	Santa Fe, NM 8	1/303	6. State Oil & Gas	Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	•					
	ICES AND REPORTS ON WELL	<u>S</u>	7. Lease Name or U	Jnit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO						
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) F	FOR SUCH	MOORE S'	TATE		
PROPOSALS.)  1. Type of Well: Oil Well   X	Gas Well  Other		8. Well Number	4		
2. Name of Operator	Gus Weir Guiler	RECEIVED	9. OGRID Number			
MARBOB ENERGY CORPORA	TION	UEOFIACT.	7. OGRIÐ Number	14049		
3. Address of Operator	IION	MAR 2 0 2006	10. Pool name or W	Vildcat		
•	NW 00211 0227 .	· · · · · · · · · · · · · · · · · · ·	1			
PO BOX 227, ARTESIA, 4. Well Location	NM 88211-0227	MEBITANUUL	ARIESIA; QN G	RBG SAN ANDRES		
	1650 c . c . d NOB	TII 1. 1	000 6.6	TACE		
Unit Letter H :	1650 feet from the NOR		990 feet from	the <u>EAST</u> line		
Section 34	Township 17S R			County EDDY		
	11. Elevation (Show whether DI	•	)			
	3672'	GL				
Pit or Below-grade Tank Application 🗍 o				ł		
Pit typeDepth to Groundw	aterDistance from nearest fresh	water well Dist	ance from nearest surfac	e water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material			
12. Check A	Appropriate Box to Indicate N	Nature of Notice	Report or Other D	lata		
12. Chock 1	ippropriate Box to maleute i	vacare or rvoice,	resport of Other D	ata		
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REP	ORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		LTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	Г ЈОВ	_		
			_			
OTHER:		OTHER: RE	COMPLETION	<u> </u>		
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, and	d give pertinent dates,	including estimated date		
	ork). SEE RULE 1103. For Multip	ple Completions: At	tach wellbore diagran	of proposed completion		
or recompletion.						
				•		
RECOMPLETED TO THE	E SAN ANDRES AS FOLLOWS	:		,		
3/1/06 - SET CIBP	@ 3000'. PERF THE SAN	ANDRES ZONE @	2393' - 2859'	(30 SHOTS).		
	SAN ANDRES W/ 3000 GAL			(30 51015).		
	L DOWN CSG W/ 308380# F			IIID.		
	.8 BPM. AIP - 2340#.		. 2325 2126 22	322		
	20.0,	-241,14				
(PLAN TO	DOWNHOLE COMMINGLE WIT	H THE YESO ZON	E AT A LATER DA	ATE.		
	INISTRATIVE ORDER DHC-3					
		•				
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief. I further o	ertify that any pit or below-		
grade tank has been/will be constructed or	closed according to NMOCD guidelines	🔲, a general permit 🔲 🤆	or an (attached) alternati	ve OCD-approved plan 🔲.		
SIGNATURE / DIAM ( )	11 0 D		T 4	0.100.100		
SIGNATURE WWW UNDER	TITLE	PRODUCTION ANA	LYST	DATE3/20/06_		
Type or print many	BRICOD	ldnnonverses	OMADDOD CO			
Type or print name DIANA J. I	SKIGGS E-mail ac	aaressproduction	@MAKBOB.COMTelep	phone No. (505) 748-3303		
For State Use Only	RECORDS ONLY			MAR 2 2 2006		
APPROVED BY:			r	PATE		
Conditions of Approval (if any):	11126		L	'AIE		