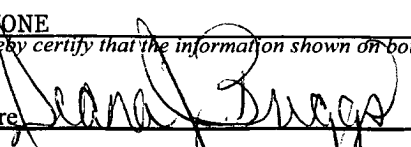


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-015-34367		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name  MOORE STATE	
2. Name of Operator MARBOB ENERGY CORPORATION				8. Well No. 4	
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227				9. Pool name or Wildcat ARTESIA; QUEEN GRBG SAN ANDRES	
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 12/26/05	11. Date T.D. Reached 1/2/06	12. Date Compl. (Ready to Prod.) 3/7/06	13. Elevations (DF& RKB, RT, GR, etc.) 3672' GL	14. Elev. Casinghead	
15. Total Depth 4180'	16. Plug Back T.D. 3000'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 0 - 4180'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2393' - 2859' SAN ANDRES				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run NONE			22. Was Well Cored NO		
<b>23. EXISTING CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	478'	12 1/4"	375 SX, CIRC	NONE
5 1/2"	17#	4055'	7 7/8"	825 SX, CIRC	NONE
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 2393' - 2859' (30 SHOTS)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2393'-2859' ACDZ W/ 3000 GAL NEFE 15% HCL		
			2393'-2859' FRAC W/ 308380# SAND & 4994 BBLs FLUID		
<b>28. PRODUCTION</b>					
Date First Production 3/9/06		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 3/13/06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 35	Gas - MCF 42
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 282
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By TITO AGUIRRE	
30. List Attachments NONE					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name DIANA J. BRIGGS		Title PRODUCTION ANALYST	
E-mail Address PRODUCTION@MARBOB.COM		Date 3/20/06			

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-34367
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name MOORE STATE
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Number 4	9. OGRID Number 14049
2. Name of Operator MARBOB ENERGY CORPORATION	10. Pool name or Wildcat ARTESIA; QN GRBG SAN ANDRES	
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		
4. Well Location Unit Letter H : 1650 feet from the NORTH line and 990 feet from the EAST line Section 34 Township 17S Range 28E NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672' GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RECOMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECOMPLETED TO THE SAN ANDRES AS FOLLOWS:

3/1/06 - SET CIBP @ 3000'. PERF THE SAN ANDRES ZONE @ 2393' - 2859' (30 SHOTS).  
3/2/06 - ACDZ THE SAN ANDRES W/ 3000 GAL NEFE 15% HCL ACID.  
3/4/06 - FRAC WELL DOWN CSG W/ 308380# FRAC SAND & 4994 BBLs FRAC FLUID.  
AIR - 94.8 BPM. AIP - 2340#. ISIP 1441#.

(PLAN TO DOWNHOLE COMMINGLE WITH THE YESO ZONE AT A LATER DATE.  
SEE ADMINISTRATIVE ORDER DHC-3656).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Diana J. Briggs TITLE PRODUCTION ANALYST DATE 3/20/06

Type or print name DIANA J. BRIGGS E-mail address PRODUCTION@MARBOB.COM Telephone No. (505) 748-3303

For State Use Only

FOR RECORDS ONLY

MAR 22 2006

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):