

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address BOPCO, L.P. P O Box 2760 Midland, TX 79707		<sup>2</sup> OGRID Number 260737
<sup>4</sup> API Number 30 - 015-42428		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>5</sup> Pool Name Wildcat G-06 S5243119C; Bone Spring	<sup>6</sup> Pool Code 97975	
<sup>7</sup> Property Code 313213	<sup>8</sup> Property Name Poker Lake Unit CVX JV BS	<sup>9</sup> Well Number 036H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	19	24S	31E		150	North	2332	West	Eddy

**<sup>11</sup> Bottom Hole Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	30	24S	31E		2323	North	1985	West	Eddy

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code GL	<sup>14</sup> Gas Connection Date 01/26/2016	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214984	Plains Marketing, LP P O Box 4648 Houston TX 77210	O
371058	Energy Transfer Partners, LP 8111 Westchester Dr, Suite 600 Dallas TX 75225	G

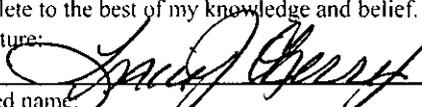
**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
FEB 16 2016  
RECEIVED

**IV. Well Completion Data**

<sup>21</sup> Spud Date 09/21/2014	<sup>22</sup> Ready Date 01/26/2016	<sup>23</sup> TD 17915 MD/10785 TVD	<sup>24</sup> PBDT	<sup>25</sup> Perforations 10721-17549	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	895	755		
12.25	9.625	4290	1230		
8.75	5.5	17915/DV @ 5764	3495		
5.5	3.5	9722-17820	485		

**V. Well Test Data**

<sup>31</sup> Date New Oil 01/27/2016	<sup>32</sup> Gas Delivery Date 01/27/2016	<sup>33</sup> Test Date 02/10/2016	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 567	<sup>39</sup> Water 834	<sup>40</sup> Gas 1034		<sup>41</sup> Test Method GL

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Tracie J Cherry Title: Sr. Regulatory Analyst E-mail Address: tjcherry@basspet.com Date: 02/11/2016 Phone: (432)683-2277	OIL CONSERVATION DIVISION
	Approved by: 
	Title: District Supervisor
	Approval Date: 3-8-16

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0506A
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. NMNM71016X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T24S R31E Mer NMP NENW 150FNL 2332FWL		8. Well Name and No. POKER LAKE UNIT CVX JV BS 036H
		9. API Well No. 30-015-42428
		10. Field and Pool, or Exploratory WC-015 G-06 S243119C; BS
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the drilling operations on the referenced well.

09/21/2014  
Spud 17-1/2" hole.

09/22/2014  
TD @ 936'. Run 13-3/8", 54.5#, J-55, ST&C casing. Set @ 895'. LEAD CMT: 410 sks (143.0 bbls) Cemex Premium Plus C + additives. TAIL CMT: 345 sks (82 bbls) Cemex Premium Plu C + additives. Bump plug. Circulate 12 bbls (34 sks) of cement to surf. Skid rig to #035H

09/26/2014

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #292001 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad</b>	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/17/2015

**THIS SPACE FOR FEDERAL OR STATE OF**

Pending BLM approvals will subsequently be reviewed and scanned 

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Additional data for EC transaction #292001 that would not fit on the form

### 32. Additional remarks, continued

NU BOPE. 2" and 4" choke and kill line, 4" steel armor flex choke lines. Begin testing choke and floor valves while finish NU BOPE. Hook up mud lines to pumps. Stack up single ram, mud cross, spools, double ram, annular and rotating head. PU and MU 2 x joints of drill pipe with Cameron test plug and seat in wellhead with the 2" BV in the open position and fill with fresh water. Commence full body test of BOP stack. Test choke manifold, blind rams, top VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, bottom pipe rams and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high, good test held 10 minutes each. Test choke manifold, kill line valves, choke line valves, TIW, Gray IBOP, topdrive IBOP and mud lines back to mud pumps to 3,000 psi high, 250 psi low. Hold each test 10 minutes. Perform a full accumulator pressure function test. Pressure test casing to 1,900 psi for 30 minutes, good test. Drill 12-1/4" hole

10/02/2014 - 10/03/2014

TD @ 4325'. Run 9-5/8", 40#, J-55, LT&C casing. Shoe @ 4,290'. LEAD CMT: 970 sks (356.2 bbls) EconoCem-HLC + NaCL. TAIL CMT: 260 sks (61.4 bbls) Cemex Premium Plug C. Bump plug. Circulate 201.49 sks (74 bbls) of cement to surf. Skid rig to 035H

10/10/2014 - 10/11/2014

PU and MU two joints of drill pipe with test plug, seat test plug in wellhead with the 2" BV in the open position and filled with fresh water. Commence full body test of BOP stack. Test choke manifold, blind rams, top VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, bottom pipe rams and choke manifold valves, HCR valve and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high, good test held 10 minutes each. Test choke manifold, kill line valves, choke line valves, TIW, IBOP, top drive IBOP and mud lines back to mud pumps to 3,000 psi high, 250 psi low. Hold each test 10 minutes. Perform a full accumulator pressure function test. Had doors on rams leak, changed out bonnet seals and retested good. Drill 8-3/4" hole

11/02/2014 - 10/22/2014

TD @ 11,018'. Run OH logs. Drill 8-3/4" hole.

11/08/2014

TD 8-3/4" hole @ 17,915' MD/10,785' TVD.

11/04/2014 - 11/05/2014

Run 5-1/2" 17# HCP-110 BTC casing to 17,915'. DV tool @ 5764?. 1st STAGE LEAD CMT: 855 sks (348 bbls) Class H cement + additives. TAIL CMT: 2,225 sks (487 bbls) Class H cement + additives. Bump plug. Circulated 15 bbls of cement to surface. 2ND STAGE LEAD: 310 sks (125 bbls) Class H cement + additives. TAIL CMT: 105 sks (25 bbls) Class H cement + additives. Bump plug.

11/06/2014

Release drilling rig.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0506A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM71016X

8. Well Name and No.  
POKER LAKE UNIT CVX JV BS 036H

9. API Well No.  
30-015-42428

10. Field and Pool, or Exploratory  
WC-015 G-06 S243119C; BS

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BOPCO LP  
Contact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com

3a. Address  
P O BOX 2760  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T24S R31E Mer NMP NENW 150FNL 2332FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

12/17/2014 - 12/26/2014  
MIRU PU and WL. Install frac valve and BOP and function test. RIH w 4-3/4" mill tooth bit on WS to DV tool @ 5747'. Test 5-1/2" csg and DV tool. Drill out cmt and DV tool, work bit through DV. Circulate clean. Test to 7500 psi 15 min (good). Run RCBL. Est TOC 3806'. Drill cmt, float equip and 10' formation. Spot acid and LD WS. Well began to flowback with gas pockets. Secure well. WO frac date.

11/04/2015 - 11/22/2015  
MIRU. RIH w/composite plug to 17895 and set. Test plug, not set. RIH w/second plug to 17834'. MIRU

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #330343 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad**

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 02/01/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICIAL SIGNATURE**

Pending BLM approvals will subsequently be reviewed and scanned *LD*

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## **Additional data for EC transaction #330343 that would not fit on the form**

### **32. Additional remarks, continued**

PU. RIH w/4-3/4" mill on 2-3/8" WS. Clean out hole. RIH w/fastdrill plug to 17830' and test casing. Isolate csg leak. Make cleanout run and prepare for csg remediation. RIH w/3-1/2" RTS-8 tbg to 17523'. Top of hanger @ 9722'. Set tbg and cmt w/485 sx (104 bbls) ?H? cmt. Circ 10 bbls cmt to surf. RIH w/polish mill and 2-3/8" WS. Polish off liner top and set liner top pkr. Test csg and liner top pkr to 5000 psi (good).

11/23/2015 - 12/17/2014

RU CTU RIH and tag obstruction. Mill out to top of curve. Begin perf and frac. Lost guns after perf run, fish guns. Continue perf and frac. Perf and frac interval 17549 - 10721 down casing, using total 484,614 bbls fluid, 6,844,748# propan across 18 stages. RDMO equipment. WO drillout.

12/20/2015 - 01/07/2016

RU CTU, begin drillout. SD for holidays and inclement weather. Resume DO. Circulate well clean and RD CTU

01/08/2014

RIH w/pkr assembly, set @ 9700'. SI WO gas lift assembly

01/25/2016 - 01/26/2016

RIH w/gas lift system and 2-7/8" production tbg. Latch onto pkr, land tbg. Test tbg and production tree (good). Rupture disk on pkr and turn well to flowback.

01/27/2016

First oil production

Per APD approved 06/04/14, there are no interim reclamation plans to allow for additional drilling from this location.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM0506A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM71016X

8. Lease Name and Well No.  
POKER LAKE UNIT CVX JV BS 036H

9. API Well No.  
30-015-42428

10. Field and Pool, or Exploratory  
WC-015 G-06 S243119C,B.S.

11. Sec., T., R., M., or Block and Survey  
or Area Sec 19 T24S R31E Mer NMP

12. County or Parish  
EDDY

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3498 GL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
BOPCO LP  
Contact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com

3. Address P O BOX 2760  
MIDLAND, TX 79702

3a. Phone No. (include area code)  
Ph: 432-683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 19 T24S R31E Mer NMP  
At surface NENW 150FNL 2332FWL  
Sec 19 T24S R31E Mer NMP  
At top prod interval reported below NENW 484FNL 2219FWL  
Sec 30 T24S R31E Mer NMP  
At total depth SENW 2323FNL 1985FWL

14. Date Spudded  
09/21/2014

15. Date T.D. Reached  
11/08/2014

16. Date Completed  
 D & A  Ready to Prod.  
01/25/2016

18. Total Depth: MD 17915 TVD 10785

19. Plug Back T.D.: MD 17830 TVD 10784

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL, AIT, RCBL, BOREHOLE PROFILE

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		895		755	225	0	
12.250	9.625 J55	40.0		4290		1230	418	0	
8.750	5.500 HCP110	17.0		17915	5764	3495	485	3850	
5.500	3.500 P110	9.3	9722	17820		485	104	9422	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9700	9700						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	10960		10721 TO 17549	0.180	2448	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10721 TO 17549	FRAC INTERVAL USING TOTAL 484.614 BBLs FLUID, 6,844.748# PROPANT ACROSS 18 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/26/2016	02/10/2016	24	→	567.0	1034.0	834.0	46.4	0.80	GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Pending BLM approvals will subsequently be reviewed and scanned *WJD*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #331411 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4309	5172	SANDSTONE	RUSTLER	547
CHERRY CANYON	5172	6500	SANDSTONE	SALADO / T. SALT	935
BRUSHY CANYON	6500	8155	SANDSTONE	BASE SALT	4060
BONE SPRING	8155		SANDSTONE/LIMESTONE	BELL CANYON	4309
				CHERRY CANYON	5172
				BONE SPRING	8155
				1ST BS SAND	9095
				2ND BS	10960

32. Additional remarks (include plugging procedure):

\*\*\*\*PLEASE HOLD CONFIDENTIAL\*\*\*\*

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #331411 Verified by the BLM Well Information System.  
For BOPCO LP, sent to the Carlsbad**

Name (please print) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 02/11/2016

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**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***