

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
 ARTESIA DISTRICT
 State of New Mexico
 Minerals and Natural Resources
EMERGENCY
RECEIVED
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-005-61377
2. Name of Operator Yates Petroleum Corporation		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>20</u> Township <u>6S</u> Range <u>25E</u> NMPM Chaves County		7. Lease Name or Unit Agreement Name Ric
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3798'GR		8. Well Number 6
9. OGRID Number 025575		10. Pool name or Wildcat Pecos Slope; Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

- MIRU all safety equipment as needed. TOH with production equipment.
- Set a CIBP at 3456' with 35' Class "C" cement on top. This will cover the top of the Abo.
- Perforate at 1937'. Spot a 55 sx Class "C" cement plug from 1827'-1937'. This will cover the 8-5/8" casing shoe. WOC. RIH and tag TOC.
- Perforate at 1374'. Spot a 30 sx Class "C" cement plug from 1264'-1374'. This will cover the top of the Glorieta.
- Perforate at 956'. Spot a 30 sx Class "C" cement plug from 856'-956'. This will cover the 13-3/8" casing shoe. WOC. RIH and tag TOC.
- Perforate at 386'. Spot a 30 sx Class "C" cement plug from 286'-386'. This will cover the San Andres.
- Perforate at 60'. Circulate 20 sx Class "C" cement from 60' up to surface.
- Cut off wellhead, install dry hole marker and clean location.

Wellbore schematics attached

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Form: www.emurd.state.nm.us/ocd.

NM OIL CONSERVATION
 ARTESIA DISTRICT

MAR 04 2016

~~WELL MUST BE PLUGGED BY 3/11/2017~~

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE March 1, 2016

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 3/11/2016
 Conditions of Approval (if any): 575-626-0836

WELL NAME: Ric #6 FIELD: _____

LOCATION: 660' FSL & 1980' FEL Sec. 20-6S-25E Chaves Co., NM

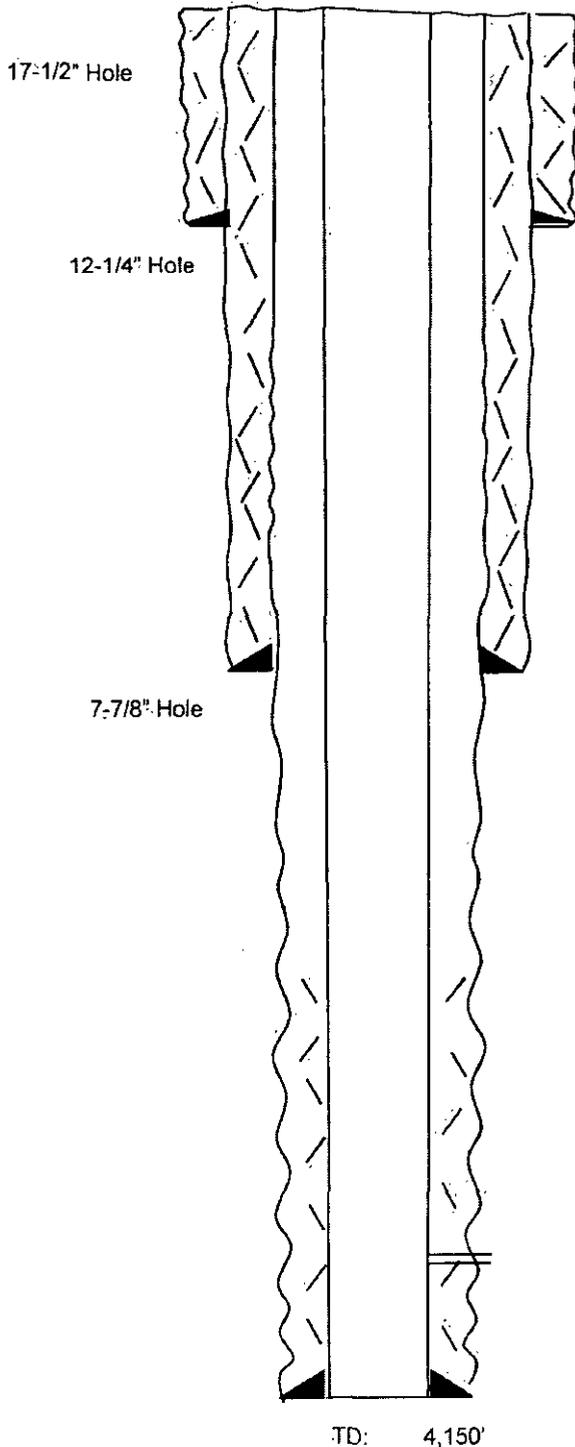
GL: 3,640' ZERO: _____ KB: _____

SPUD DATE: 03/13/1982 COMPLETION DATE: 04/15/1982

COMMENTS: API No.: 30-005-61377

CASING PROGRAM

13-3/8" 48# H-40	906'
8-5/8" 24# K-55	1,887'
4-1/2" 10.5# K-55	4,148'



Before

13-3/8" 48# H-40 @ 906'.
Cemented w/ 1650 sx.
Circulated.

TOPS	
San Andres	336'
Glorieta	1,324'
Tubb	2,813'
Abo	3,456'

8-5/8" 24# K-55 @ 1887'.
Cemented w/ 1000 sx.
Circulated.

Abo Perfs: 3,493' - 3,645' (18)

4-1/2" 10.5# K-55 @ 4,148'
cemented with 264 sx.
TOC from CBL @ 2,970'.

Not to Scale
09/22/2015
SAA

WELL NAME: Ric #6 FIELD:

LOCATION: 660' FSL & 1980' FEL Sec. 20-6S-25E Chaves Co., NM

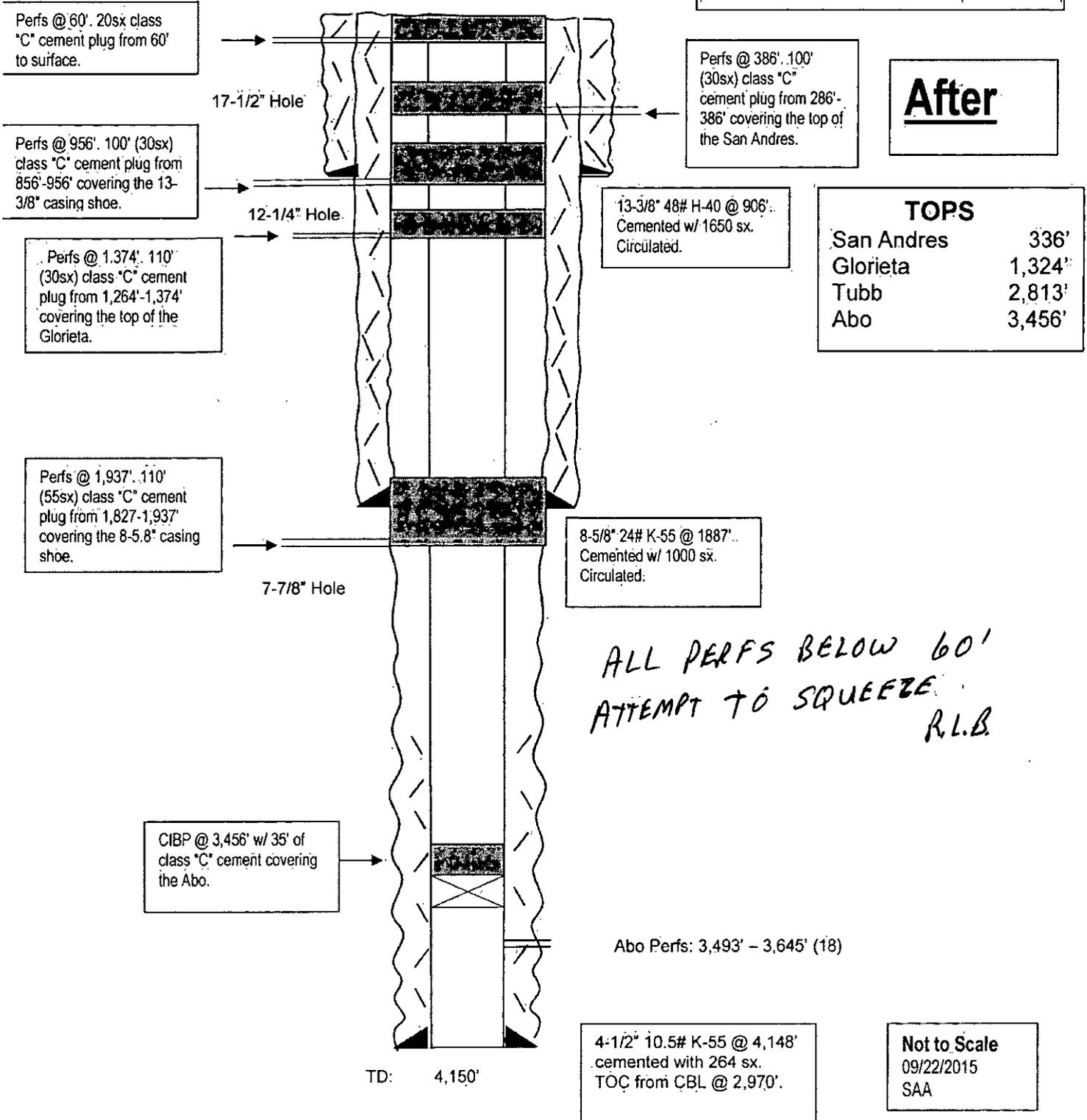
GL: 3,640' ZERO: KB:

SPUD DATE: 03/13/1982 COMPLETION DATE: 04/15/1982

COMMENTS: API No.: 30-005-61377

CASING PROGRAM

13-3/8" 48# H-40	906'
8-5/8" 24# K-55	1,887'
4-1/2" 10.5# K-55	4,148'



**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: _____
Well Name & Number: _____
API #: _____

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged **ONLY**. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.
8. **Cement Retainers may not be used.**
9. **Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.**
10. **Plugs may be combined after consulting with and getting approval from NMOCD.**
11. **Minimum WOC time for tag plugs will be 4 Hrs.**
12. **19.15.7.16 : B.** In the case of a dry hole, a complete record of the well on form C-105 with the attachments listed in Subsection A of 19.15.7.16 NMAC shall accompany the notice of intention to plug the well, unless previously filed. The division shall not approve the plugging report or release the bond the operator has complied with 19.15.7.16 NMAC.

DATE:

APPROVED BY:

N.M.O.C.D.- Guidelines For Plugging

- All cement plugs will be a minimum of 100' in length, or a minimum of 25sx. Of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sx. Of gel per 100 bbls. Of water.
- A cement plug is required to be set 50' below, and 50' above all casing shoes, and casing stubs. **These plugs must be tagged.**
- A CIBP with 35' of cement on top, may be set instead of 100' plug.
- A plug as indicated above, must be placed within 100' of top perforation. **This plug must be tagged.**
- Plugs set above and below all salt zones, **must be tagged.**
- No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
- D.V. tools are required to have a 100' cement plug set 50' above, and 50' below the tool. **This plug must be tagged.**

Formations to be isolated with plugs placed at the top of each formation are:

- Fusselman
- Devonian
- Morrow
- Wolfcamp
- Bone Springs
- Delaware
- Any salt section (plug at top and bottom)
- Abo
- Glorietta
- Yates (this plug is usually at base of salt section)

If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths, or casing must be perforated and squeezed behind casing at the formation depths.

In the R-111P area (Potash mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.