

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM02860

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
POKER LAKE UNIT CVX JV PC 20H

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

9. API Well No.
30-015-42668-00-X1

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T24S R30E NWNE 65FNL 2410FEL
32.123662 N Lat, 103.530565 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

05/18/15 - 05/21/15
MIRU. Test csg (good). RIH w/3-3/4" bit, clean out to top of liner. RDMO

3/9/16
Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

08/17/15 - 08/21/15
MIRU PU. Install frac valve and BOP. RIH w/wireline, log 10,124' - Surf. TOC 3930'. RIH w/pollish mill on 2-3/8" WS, dress off TOL. Test valves, rams and csg (good). RIH w/tapered 5-1/2" x 4-1/2" tieback to TOL. Test annulus (good). RD csg crew. Test BOP, rams (good). Test tieback FS (good).

MAR 07 2016

08/24/15 - 08/28/15

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #319294 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0848SE)

Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/09/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	(BLM Approver Not Specified)	Date 11/06/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #319294 that would not fit on the form

32. Additional remarks, continued

RIH w/TCP, shoot first cluster perms. RIH w/gauges. SI for DFIT

08/31/15 - 09/07/15

RU frac company. Prep location. Perf and frac interval 15,985' - 11,292' (632 holes, .42) using total 82,459 bbls fluid, 7,377,672# propanol across 17 stages. RDMO frac equipment.

09/08/15 - 09/10/15

RU CTU. DO CFPs. SD WO operations on well #019H

09/11/15

RIH w/pkr. Set @ 10,200'

09/21/15 - 09/23/15

RU csg crew. LD frac string

09/24/15

RIH tag pkr. Run 3 jnts 2-3/8" 4.95# L80 tbg and 306 jnts 2-7/8" L80 tbg. Turn well to flowback

10/06/15

First oil production