

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-43033
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bose Ikard 4 State Com
8. Well Number 15H
9. OGRID Number 229137
10. Pool name or Wildcat Empire; Glorieta-Yeso, East 96610

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Operating LLC

3. Address of Operator
One Concho Center, 600 W. Illinois Ave., Midland, TX 79701

4. Well Location
 Unit Letter L : 2140 feet from the South line and 150 feet from the West line
 Section 4 Township 17S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3598' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1/6/16 Test 9-5/8" & 7" production csg to 4500psi for 15min.
 1/7/16 Drill additional feet of OH from TD 8727 to new TD 8752.
 1/15/16 Spotted 2000 gals acid. Set CBP @ 8650. Pressure test csg to 6157# for 30 min.
 1/20/16 Perf 19 stages @ 4325 - 8637 w/6 SPF, 684 holes. Acidize 19 stages w/74,279 gals 15% HCL. Frac w/160,781 gals Water/Frac R3. 1,922,118 gals Water/Frac R11, 200,078 gals treated water, 1,573,757# 40/70 white sand, 410,568# 40/70 CRC, 1,135,177# 100 Mesh.
 1/27/16 Drill out plugs. Clean out to PBTd 8752.
 1/28/16 RIH w/ESP, 110jts 2-7/8" J55 6.5# tbg, EOT @ 3649.
 1/29/16 Turn over to production.

NM OIL CONSERVATION
 ARTESIA DISTRICT
 MAR 09 2016

Spud Date: 12/8/15

Rig Release Date: 12/19/15

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chasity Jackson TITLE Regulatory Analyst DATE 2/19/16

Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087

For State Use Only

APPROVED BY: [Signature] TITLE Dist. P. Spencer DATE 3/19/2016

Conditions of Approval (if any):