

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
NM OIL CONSERVATION
 Energy, Minerals and Natural Resources
 ARTESIA DISTRICT
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
MAR 11 2016
RECEIVED

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-36070
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 VO-7523

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Thurman Draw Unit
 6. Well Number:
 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Yates Petroleum Corporation

9. OGRID
 025575

10. Address of Operator
 105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
 Wildcat; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	26S	23E		1200	North	1850	West	Eddy
BH:	N	16	26S	23E		4649	North	1729	West	Eddy

13. Date Spudded
 RH 7/27/10
 RT 10/27/10
 14. Date T.D. Reached
 11/24/10
 15. Date Rig Released
 11/25/10
 16. Date Completed (Ready to Produce)
 3/21/11
 17. Elevations (DF and RKB, RT, GR, etc.)
 4341'GR 4359'KB

18. Total Measured Depth of Well
 7268'
 19. Plug Back Measured Depth
 7185'
 20. Was Directional Survey Made?
 Yes (Attached)
 21. Type Electric and Other Logs Run
 CNL, Hi-Res Laterolog Array, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 4256'-7180' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	Redi-mix to surface	
13-3/8"	48#	540'	17-1/2"	460 sx (circ)	
9-5/8"	36#	3541'	12-1/4"	1180 sx (circ)	
5-1/2"	17#	7268'	7-7/8"	625 sx (TOC 2000'est)	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3565'	

26. Perforation record (interval, size, and number)
SEE ATTACHED SHEET

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
SEE ATTACHED SHEET

28. PRODUCTION

Date First Production
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Well Status (Prod. or Shut-in)
 SIWOPL

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/2/11	24 hrs	NA		0	1781	1644	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity	
110 psi	300 psi		0	1781	1644	NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Flared

31. List Attachments
 Logs, Deviation and Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude

I hereby certify that the information shown on both sides of this form is:
 Signature *Tina Huerta*
 Printed Name Tina Huerta
 E-mail Address: tinah@yatespetroleum.com

Page 1 of this form originally scanned
 has been replaced to denote corrected
 information for this well 3/23/2016 LT

Supervisor Date March 23, 2011
 NAD 1927 1983
 edge and belief

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				