

NM OIL CONSERVATION
 State of New Mexico
ARTESIA DISTRICT
 Energy, Minerals and Natural Resources
FEB 26 2016
RECEIVED
 Oil Conservation Division
 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

1. WELL API NO.
 30-015-42764

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Flyswatter State

6. Well Number:
 3H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC

9. OGRID
 229137

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

11. Pool name or Wildcat
 Wildcat G-02 S2427030; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	31	23S	27E		190	South	1980	West	Eddy
BH:										

13. Date Spudded 12/8/14	14. Date T.D. Reached 12/20/14	15. Date Rig Released 12/26/14	16. Date Completed (Ready to Produce) 2/12/16	17. Elevations (DF and RKB, RT, GR, etc.) 3258' GR
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18. Total Measured Depth of Well 10920'	19. Plug Back Measured Depth 8622'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL, Laterolog
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22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	351'	17 1/2"	375 sx	0
9 5/8"	36#	2030'	12 1/4"	700 sx	0
7"	29#	10886'	8 3/4"	1530 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 9680-9690' (60) 8942-8948' (36) 8692-8698' (36)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8942-8948'	Acidz w/3005 gal 7 1/2%; Frac w/136884# sand & 161751 gal fluid
	9050'	CIBP + 50' cmt
	8825'	CIBP + 50' cmt
	8654'	CIBP + 35' cmt

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Temporarily Abandoned		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

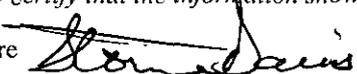
30. Test Witnessed By

31. List Attachments
 Surveys, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Stormi Davis Title: Regulatory Analyst Date: 2/17/16
 E-mail Address: sdavis@concho.com

