

Submit To Appropriate District
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
State of New Mexico
ARTESIA DISTRICT
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
FEB 25 2016

Form C-105
Revised August 1, 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9. #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Emerald PWU 20

6. Well Number:
10H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Scanlon Draw; Bone Spring

12. Location	Unit Lb	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	20	19S	29E		2394	North	283	West	Eddy
BH:	H	20	19S	29E		2200	North	295	East	Eddy

13. Date Spudded: 9/27/15 14. Date T.D. Reached: 10/10/15 15. Date Rig Released: 10/13/15 16. Date Completed (Ready to Produce): 2/5/16 17. Elevations (DF and RKB, RT, GR, etc.): 3339' GL

18. Total Measured Depth of Well: 13,725' MD, 8966.74' TVD

19. Plug Back Measured Depth: 0

20. Was Directional Survey Made?: Yes

21. Type Electric and Other Logs Run: CCL/CBL/GR

22. Producing Interval(s) of this completion - Top, Bottom, Name
9150'-13,605', Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.4#	306'	17-1/2"	700 sx CIC; circ 71 cmt	
9-5/8"	40#	3185.8'	12-1/4"	1220 sx CIC; circ 100 bbls	
5-1/2"	17#	13713.8'	8-3/4" & 8-1/2"	2230 sx CH; circ 0	TOC @ 441'

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	8880'	

26. Perforation record (interval, size, and number)
9150' - 13,605', total 632 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 9150'-13,605'
 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 16 stages. See detailed summary attached.

28. PRODUCTION

Date First Production: 2/5/16 Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping Well Status (Prod. or Shut-in): Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/13/16	24			1256	812	717	1506.494

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
420 psi	900 psi					

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

30. Test Witnessed By:

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Rebecca Deal* Printed Name: Rebecca Deal Title: Regulatory Compliance Analyst Date: 2/23/2016

E-mail Address: rebecca.deal@dmv.com

OK

