Carlsbad Field Office
OCD Artesia

15-200

Form 3160-3
(March 2012)

R-111-POTASH

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NM-061349

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
LONGVIEW FEDERAL 6-1H

2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC.

9. API Well No.
30 015 43681

3a. Address 210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OKLAHOMA 73102

3b. Phone No. *(include area code)*
(405) 987-2226 (SAM McCURDY)

10. Field and Pool, or Exploratory
Culebra Bluff; Bone Spring, South 15011

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface 830 FNL & 110 FEL
At proposed prod. zone 395 FNL & 330 FEL

11. Sec., T. R. M. or Blk. and Survey or Area
SHL: SECTION 1, T. 23 S., R. 28 E.
BHL: SECTION 6, T. 23 S., R. 29 E.

14. Distance in miles and direction from nearest town or post office*
6 MILES NORTHEAST OF LOVING, NM

12. County or Parish
EDDY

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any)	16. No. of acres in lease	17. Spacing Unit dedicated to this well
SHL: 110' BHL: 330'	953.69	157.65

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file
SHL: 150' BHL: 530'	TVD: 7,462' MD: 11,712'	NLM-NMB-000460

21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
3,105' GL	ASAP	25 DAYS

Closed System

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
Barry W. Hunt	BARRY W. HUNT	11/4/14

Title
PERMIT AGENT FOR RKI EXPLORATION & PRODUCTION, LLC.

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
/s/George MacDonell		MAR - 9 2016

Title	Office
FIELD MANAGER	CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 14 2016

Carlsbad Controlled Water Basin

Approval Subject to General Requirements & Special Stipulations Attached

SEE ATTACHED FOR CONDITIONS OF APPROVAL

RECEIVED

3/21/16

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or RKI Exploration and Production, LLC am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U. S. C. 1001 for the filing of false statements. Executed this 4th day of November 2014.

Signed: Barry W. Hunt

Printed Name: Barry Hunt
Position: Agent for RKI Exploration & Production, LLC.
Address: 1403 Springs Farm Place, Carlsbad, NM 88220
Telephone: (575) 361-4078
E-mail: specialtpermitting@gmail.com

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 14 2016
RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-05-43681	~~38046~~ 15011	CULEBRA BLUFF, BONE SPRING, SOUTH

Property Code	Property Name	Well Number
315954	LONGVIEW FEDERAL 6	1H

OGRID No.	Operator Name	Elevation
246289	RKI EXPLORATION & PRODUCTION	3105.2'

Surface Location

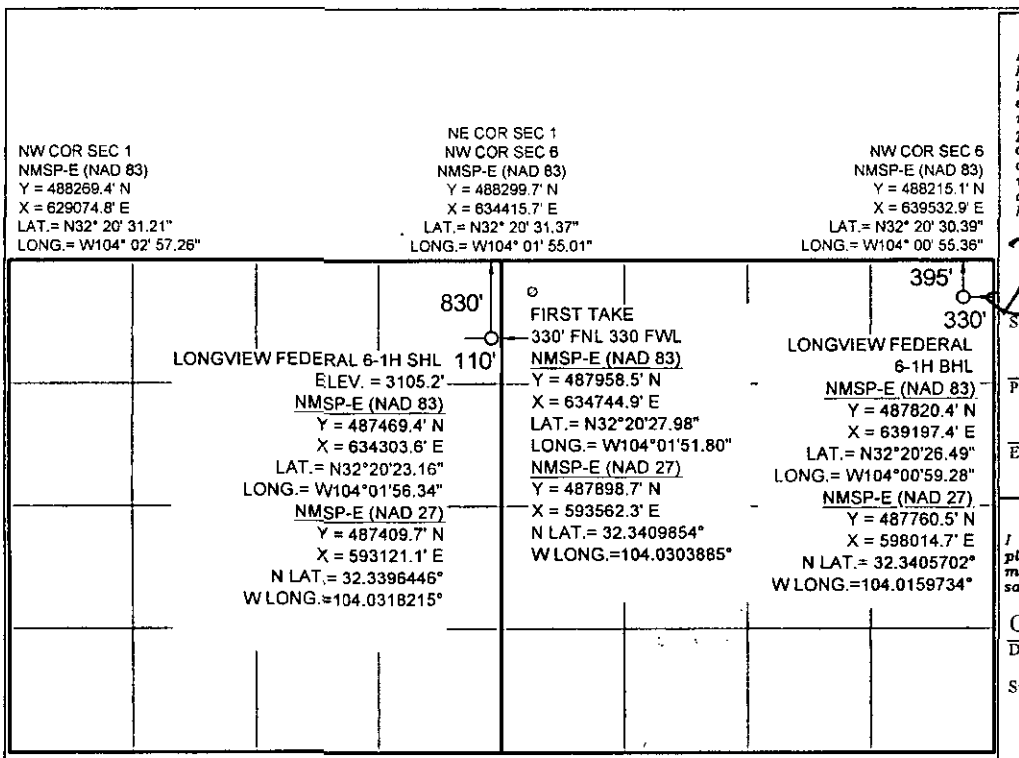
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	23 S	28 E		830	NORTH	110	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	23 S	29 E		395	NORTH	330	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
157.65			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 11/14/14

Barry W Hunt
Print Name

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Oct. 24, 2014
Date of Survey

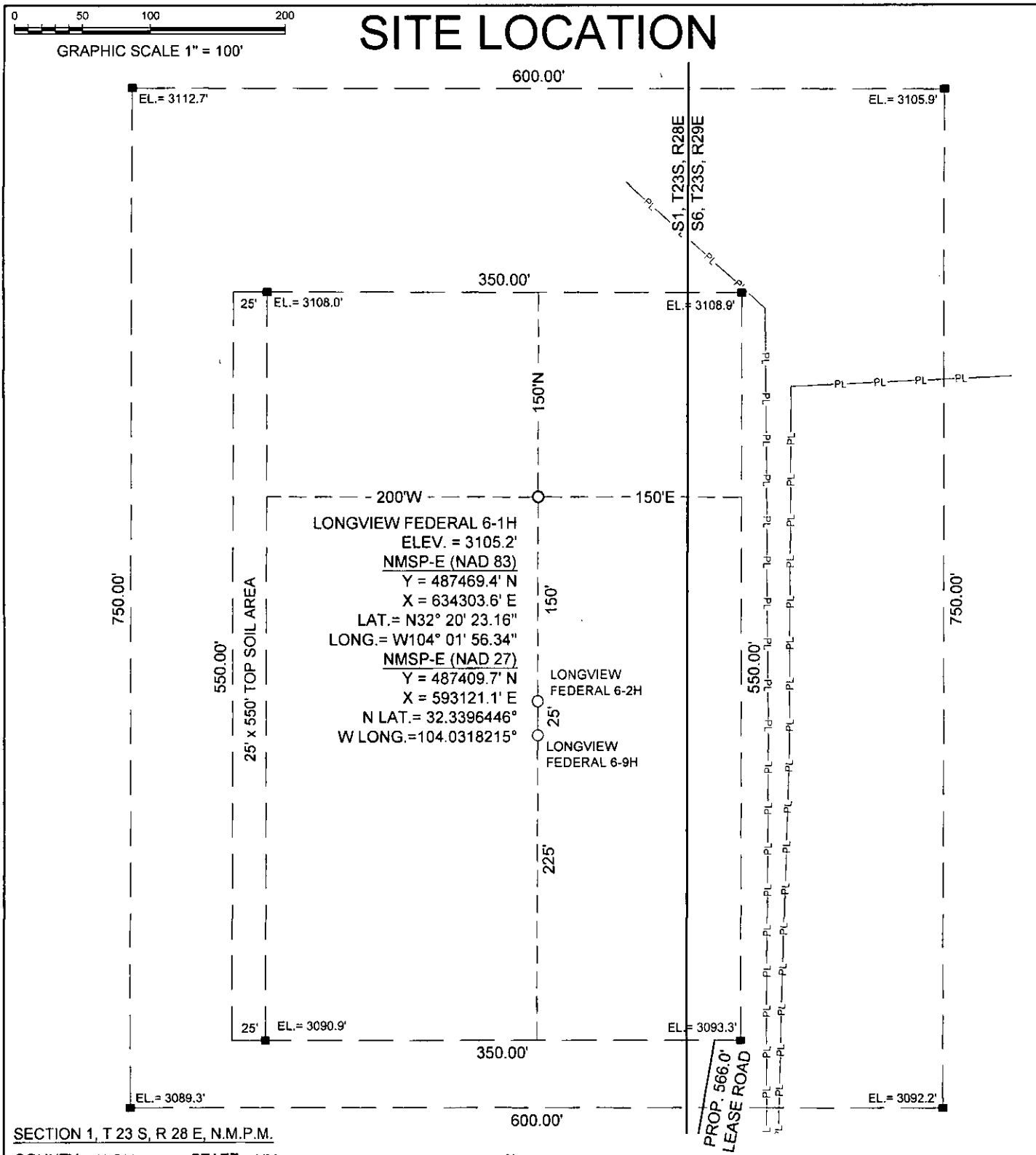
Signature and Seal of Professional Surveyor:

JAMES E. TOMPKINS
NEW MEXICO
14729
REGISTERED PROFESSIONAL LAND SURVEYOR

Job No.: WTC50303

JAMES E. TOMPKINS 14729
Certificate Number

SITE LOCATION



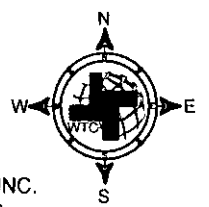
SECTION 1, T 23 S, R 28 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 830' FNL & 110' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: LONGVIEW FEDERAL 6-1H



DRIVING DIRECTIONS:

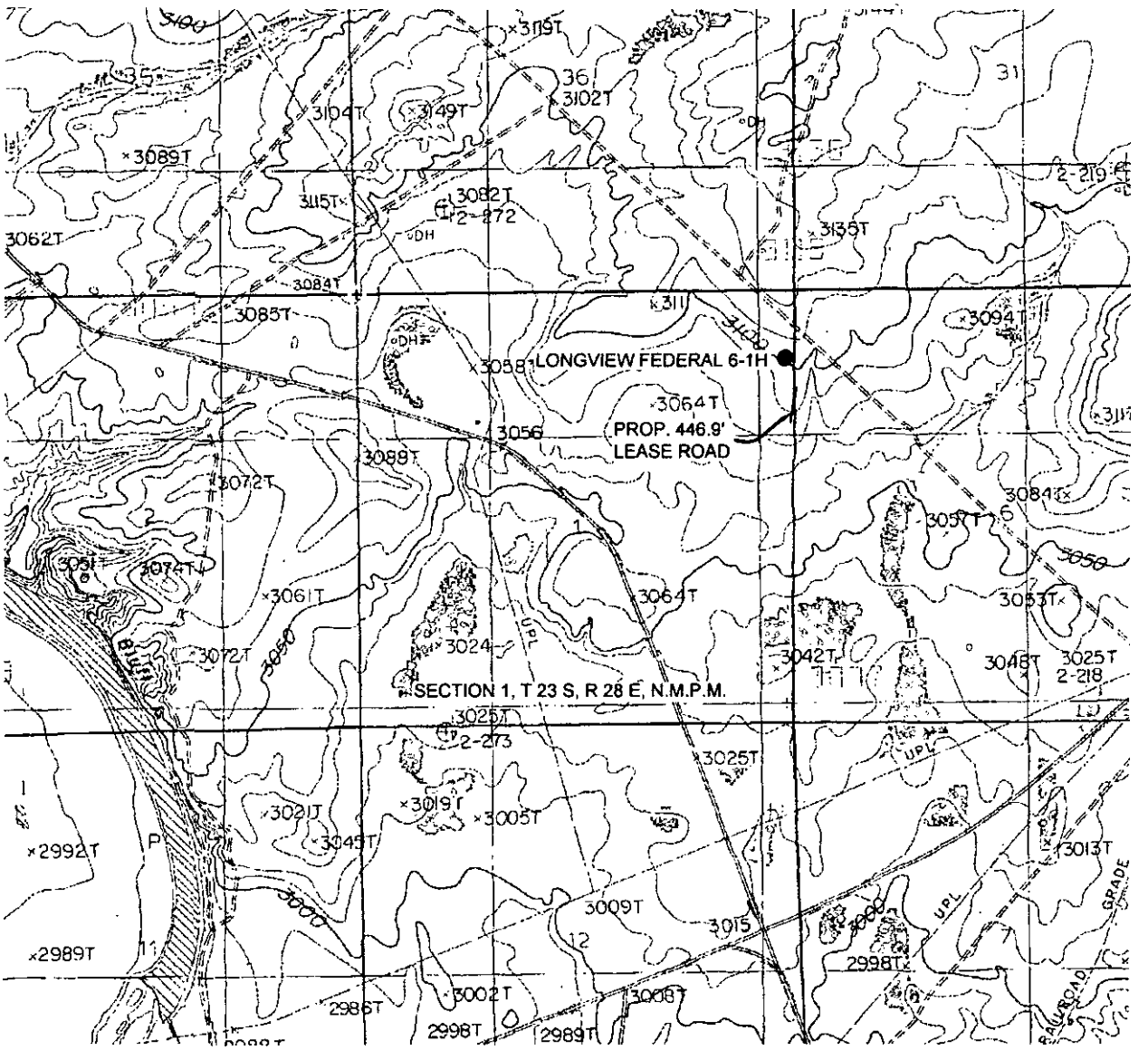
From the intersection of New Mexico State Highway 31 and County Road 605. Go north on County Road 605 for 1.6 miles to lease road right. Go right following lease road for 0.9 mile to lease road right. Go right for 0.2 mile and turn left. Go left 0.1 mile and the location is on your left.

WEST TEXAS CONSULTANTS, INC.
ENGINEERS PLANNERS SURVEYORS
405 S.W. 1st. STREET
ANDREWS, TEXAS 79714
(432) 523-2181

RKI EXPLORATION & PRODUCTION

JOB No.: WTC50303

LOCATION VERIFICATION MAP



GRAPHIC SCALE 1" = 2000'

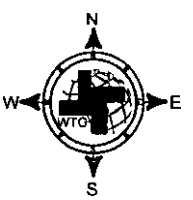
SECTION 1, T 23 S, R 28 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 830' FNL & 110' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: LONGVIEW FEDERAL 6-1H



DRIVING DIRECTIONS:

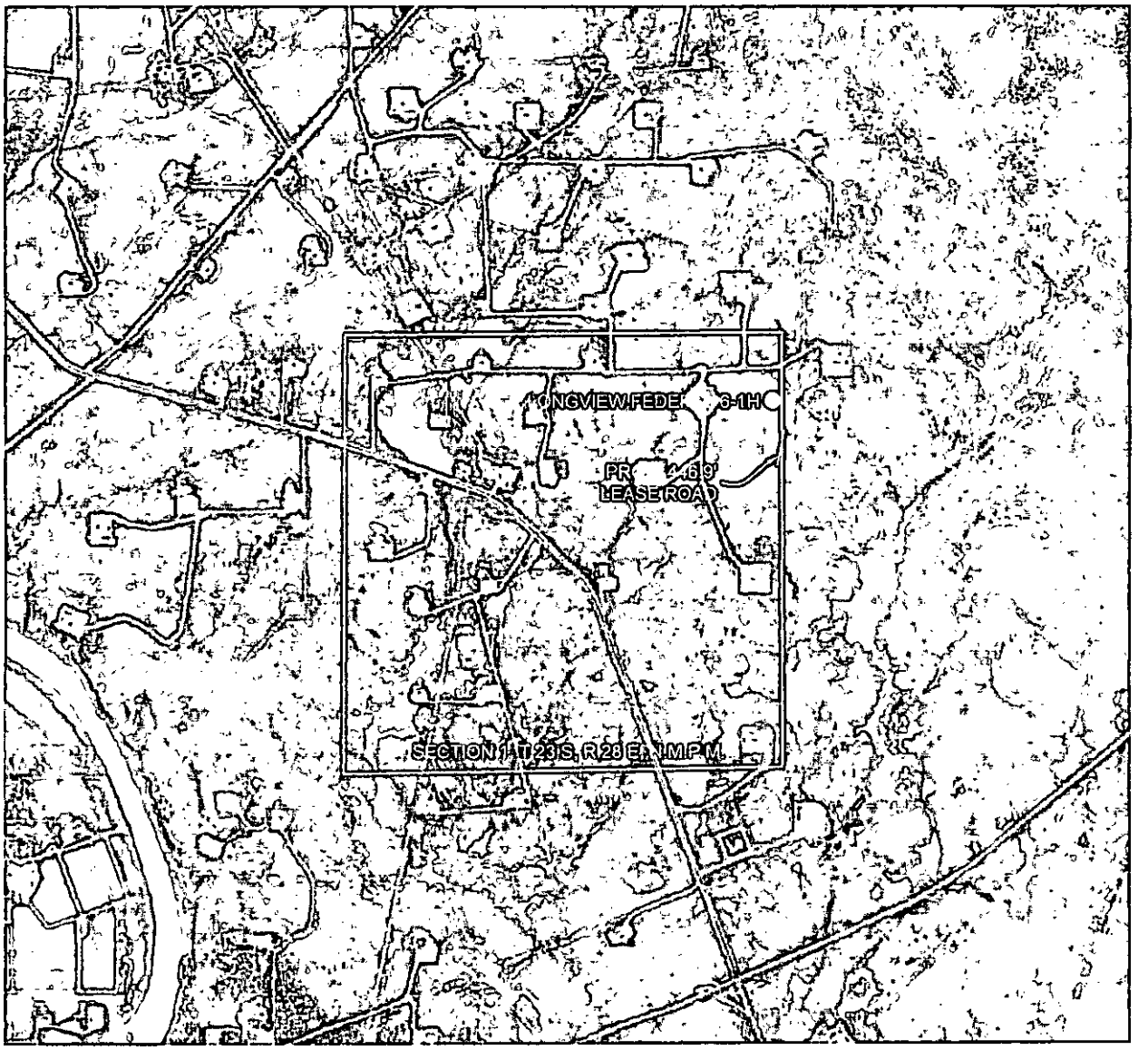
From the intersection of New Mexico State Highway 31 and County Road 605. Go north on County Road 605 for 1.6 miles to lease road right. Go right following lease road for 0.9 mile to lease road right. Go right for 0.2 mile and turn left. Go left 0.1 mile and the location is on your left.

WEST TEXAS CONSULTANTS, INC.
ENGINEERS PLANNERS SURVEYORS
405 S.W. 1st STREET
ANDREWS, TEXAS 79714
(432) 523-2181

RKI EXPLORATION & PRODUCTION

JOB No.: WTC48744

AERIAL MAP



0 1000 2000 4000

GRAPHIC SCALE 1" = 2000'

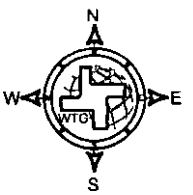
SECTION 1, T 23 S, R 28 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 830' FNL & 110' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: LONGVIEW FEDERAL 6-1H



DRIVING DIRECTIONS:

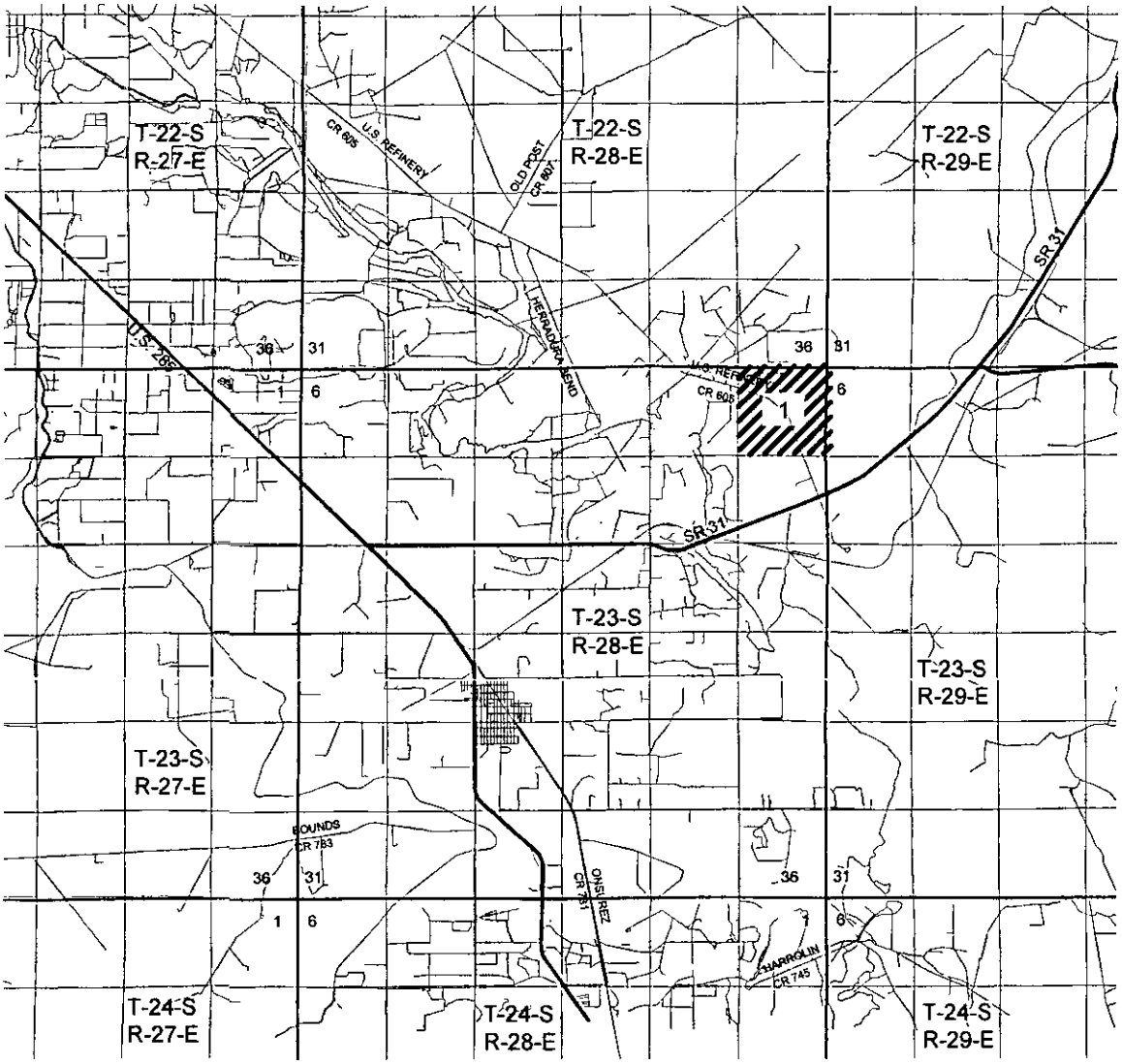
From the intersection of New Mexico State Highway 31 and County Road 605. Go north on County Road 605 for 1.6 miles to lease road right. Go right following lease road for 0.9 mile to lease road right. Go right for 0.2 mile and turn left. Go left 0.1 mile and the location is on your left.

WEST TEXAS CONSULTANTS, INC.
ENGINEERS PLANNERS SURVEYORS
405 S.W. 1st. STREET
ANDREWS, TEXAS 79714
(432) 523-2181

RKI EXPLORATION & PRODUCTION

JOB No.: WTC48744

VICINITY MAP



0 2 4 6

GRAPHIC SCALE OF MILES 1" = 2 MILE

SECTION 1, T 23 S, R 28 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 830' FNL & 110' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: LONGVIEW FEDERAL 6-1H

DRIVING DIRECTIONS:

From the intersection of New Mexico State Highway 31 and County Road 605. Go north on County Road 605 for 1.6 miles to lease road right. Go right following lease road for 0.9 mile to lease road right. Go right for 0.2 mile and turn left. Go left 0.1 mile and the location is on your left.

WEST TEXAS CONSULTANTS, INC.
ENGINEERS PLANNERS SURVEYORS
405 S.W. 1st. STREET
ANDREWS, TEXAS 79714
(432) 523-2181

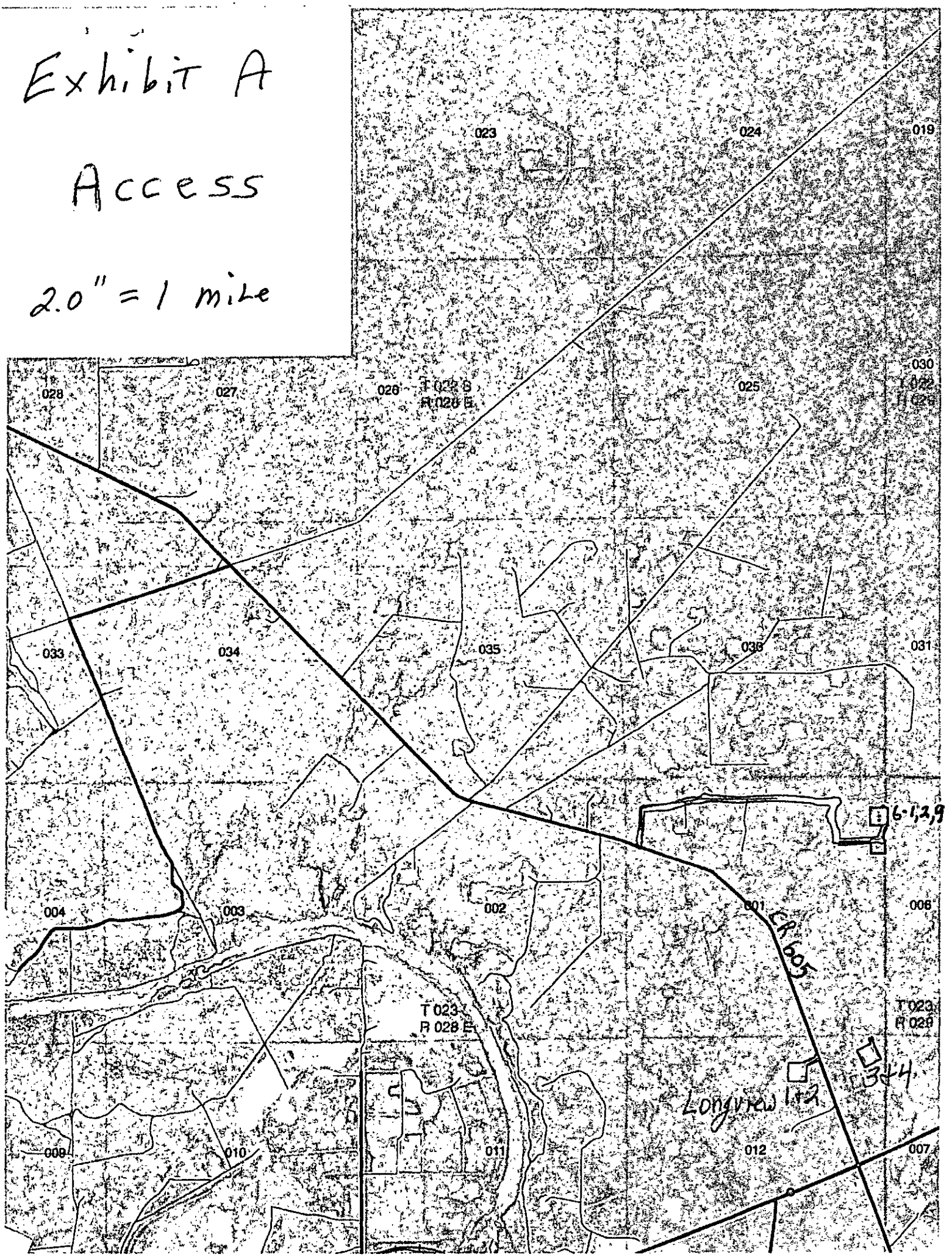
RKI EXPLORATION & PRODUCTION

JOB No.: WTC48744

Exhibit A

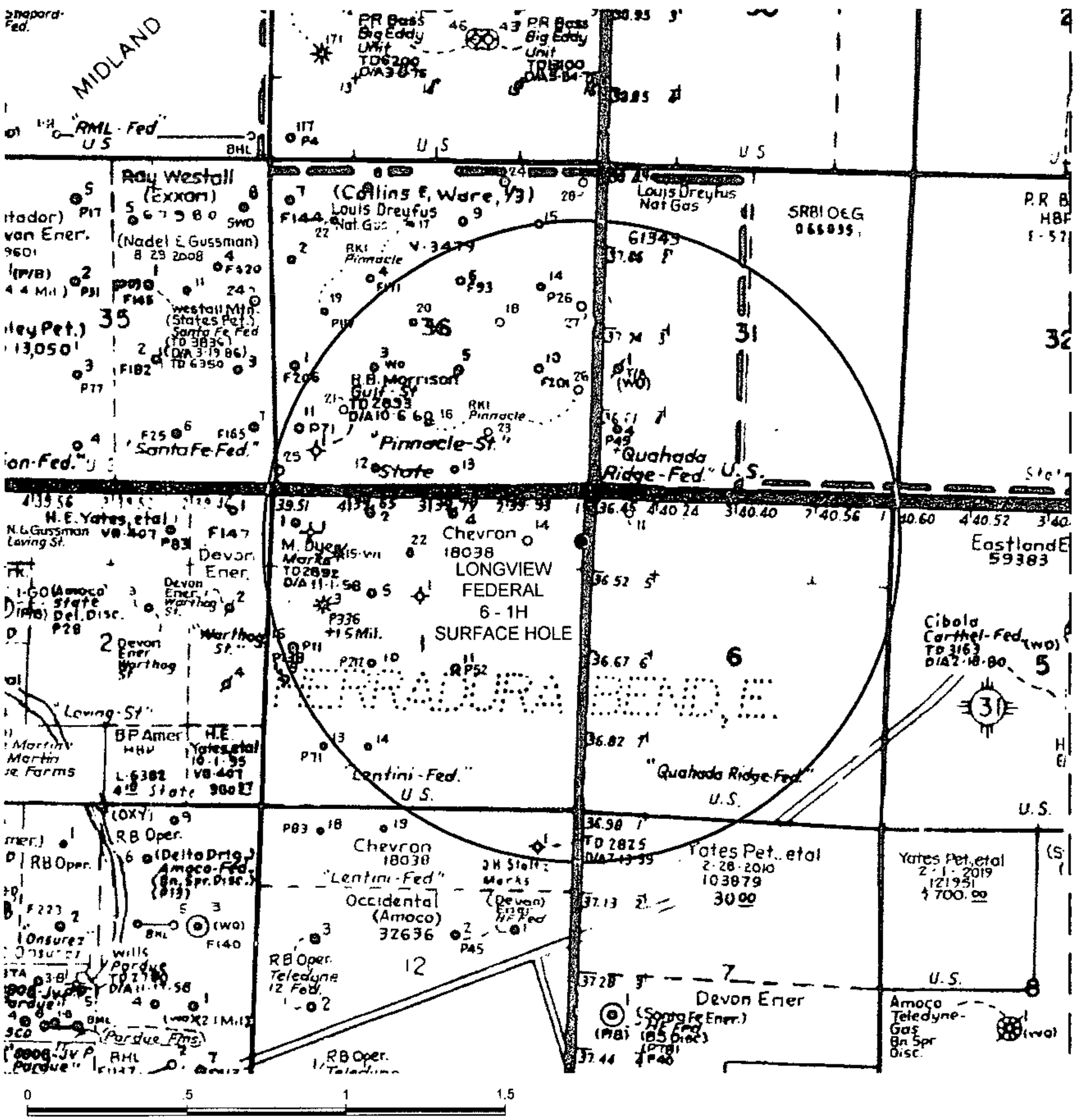
Access

2.0" = 1 mile



Ex. 'B'

SURFACE HOLE LOCATION



GRAPHIC SCALE 1" = 1/2 MILE

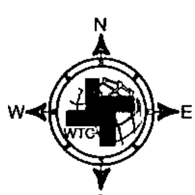
SECTION 1, T 23 S, R 28 E, N.M.P.M.

COUNTY: EDDY   STATE: NM

DESCRIPTION: 830' FNL & 110' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: LONGVIEW FEDERAL 6-1H SHL



DRIVING DIRECTIONS:

From the intersection of New Mexico State Highway 31 and County Road 605. Go north on County Road 605 for 1.6 miles to lease road right. Go right following lease road for 0.9 mile to lease road right. Go right for 0.2 mile and turn left. Go left 0.1 mile and the location is on your left.

WTC

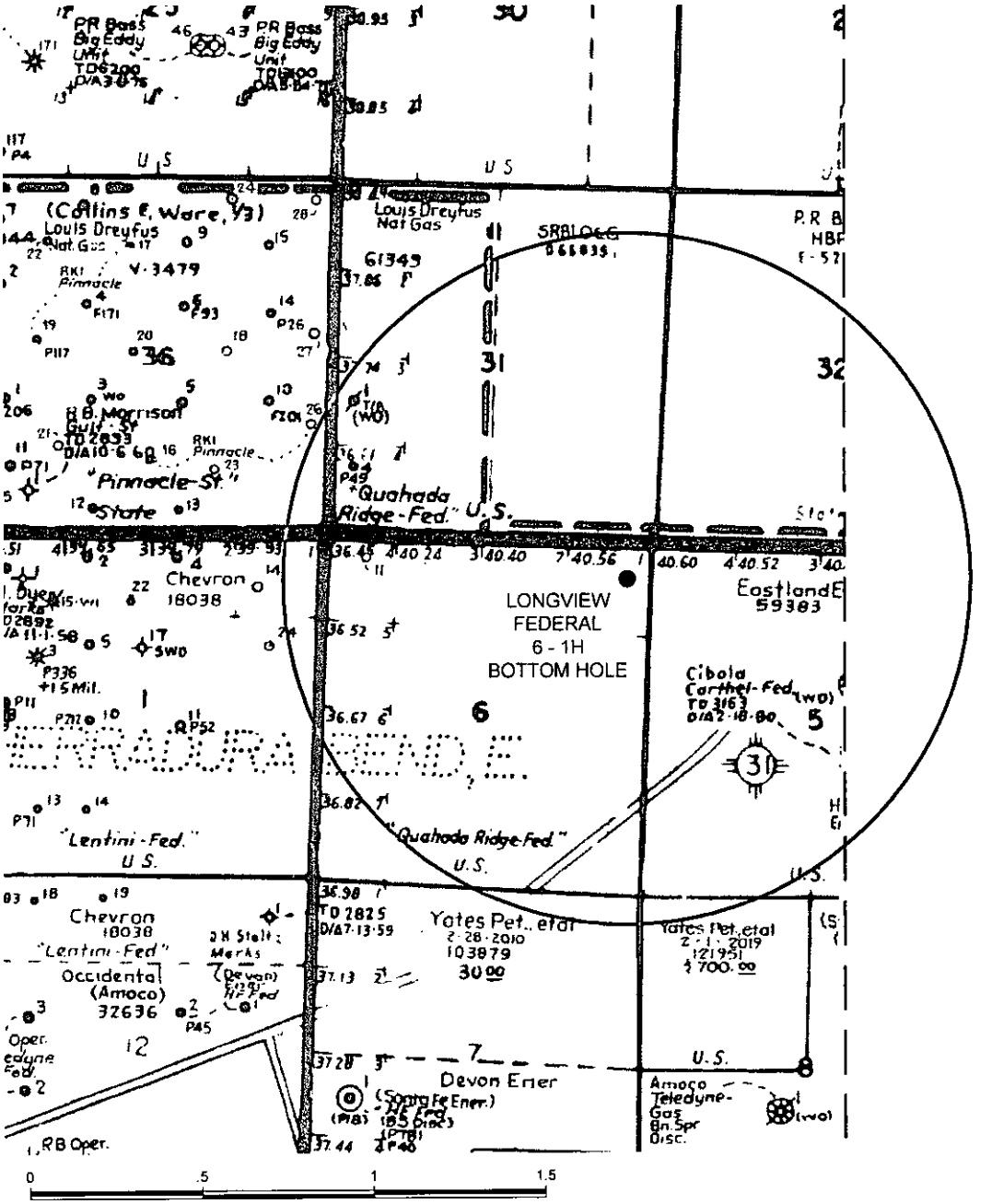
W T C, INC.
405 S.W. 1st. STREET
ANDREWS, TEXAS 79714
(432) 523-2181

RKI EXPLORATION & PRODUCTION

JOB No.: 50303

B

BOTTOM HOLE LOCATION



GRAPHIC SCALE 1" = 1/2 MILE

SECTION 6, T 23 S, R 28 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 395' FNL & 330' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: LONGVIEW FEDERAL 6-1H BHL

N
W
E
S
WTC

DRIVING DIRECTIONS:

From the intersection of New Mexico State Highway 31 and County Road 605. Go north on County Road 605 for 1.6 miles to lease road right. Go right following lease road for 0.9 mile to lease road right. Go right for 0.2 mile and turn left. Go left 0.1 mile and the location is on your left.

WTC

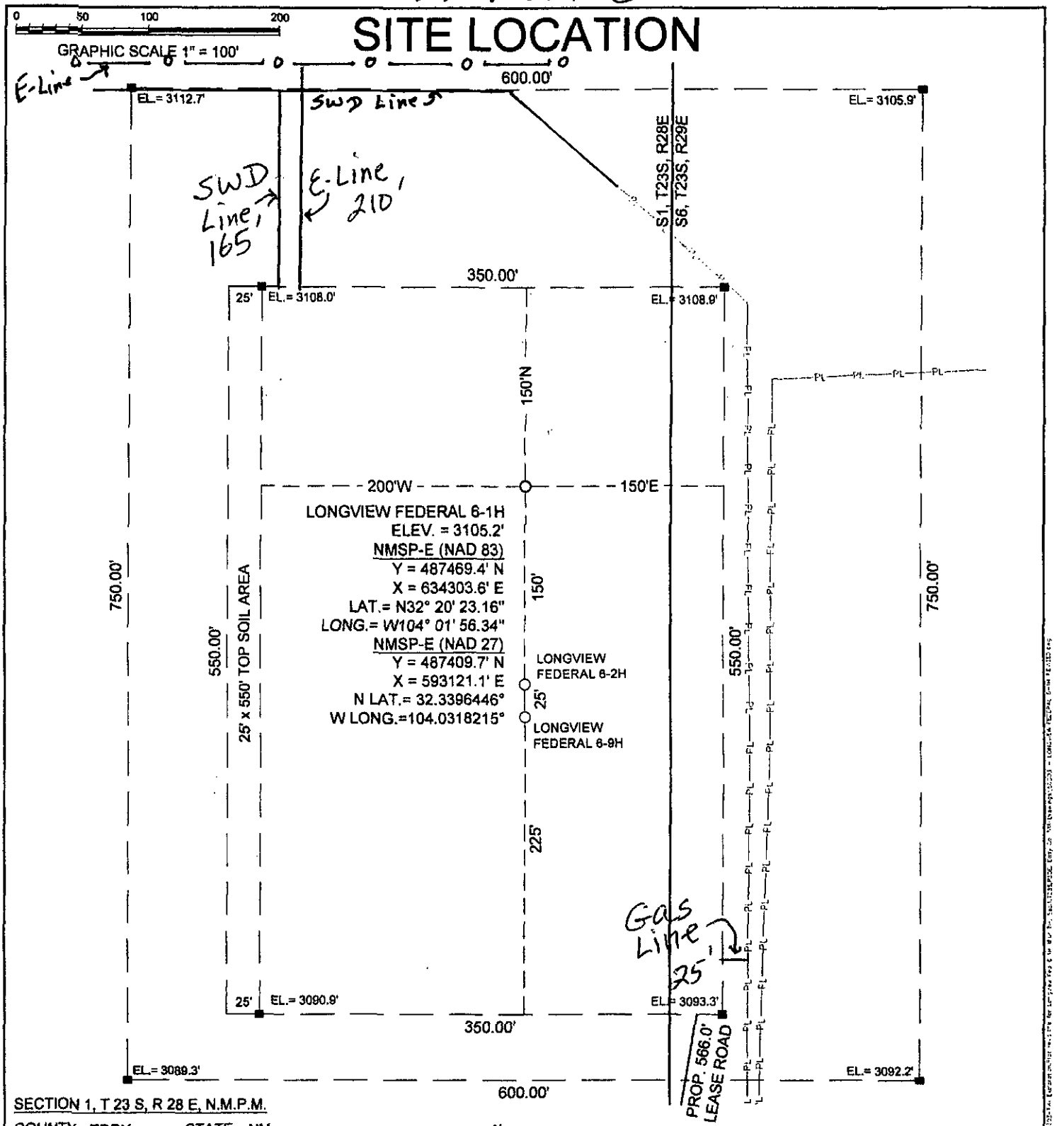
W T C, INC.
405 S.W. 1st. STREET
ANDREWS, TEXAS 79714
(432) 523-2181

RKI EXPLORATION & PRODUCTION

JOB No.: 50303

Exhibit E

SITE LOCATION



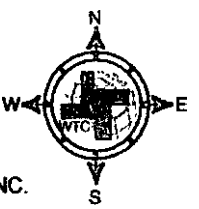
SECTION 1, T 23 S, R 28 E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 830' FNL & 110' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: LONGVIEW FEDERAL 6-1H, 6-2H



DRIVING DIRECTIONS:

From the intersection of New Mexico State Highway 31 and County Road 605. Go north on County Road 605 for 1.6 miles to lease road right. Go right following lease road for 0.9 mile to lease road right. Go right for 0.2 mile and turn left. Go left 0.1 mile and the location is on your left.

WEST TEXAS CONSULTANTS, INC.
ENGINEERS PLANNERS SURVEYORS
405 S.W. 1st STREET
ANDREWS, TEXAS 79714
(432) 523-2181

RKI EXPLORATION & PRODUCTION

JOB No.: WTC50303

RKI Exploration & Production, LLC

DRILLING PLAN

Well	Longview Federal 6-1H			
Location	Surface:	830 FNL	110 FEL	Sec. 1-23S-28E
	Bottom Hole:	395 FNL	330 FEL	Sec. 6-23S-29E
County	Eddy			
State	New Mexico			

1) The elevation of the unprepared ground is 3,105 feet above sea level.

2) The geologic name of the surface formation is Quaternary - Alluvium.

3) A rotary rig will be utilized to drill the well to 11,712 feet and run casing & cement.
This equipment will then be rigged down and the well will be completed with a workover rig.

4) Proposed depth is 11,712 feet.

5) Estimated tops:

	MD	TVD			
Rustler	336	336			
Salado	782	782			BHP = .44 psi/ft x depth
Castile	1,429	1,429			
Lamar Lime	2,859	2,834			
Base of Lime	2,876	2,850			
Delaware Top	2,990	2,960	Oil		
Bell Canyon Sand	2,995	2,965	Oil		1,318 psi
Cherry Canyon Sand	3,779	3,721	Oil		1,663 psi
Bone Spring	6,454	6,372	Oil		2,840 psi
KOP	6,900	6,818	Oil		3,036 psi
Landing Point (Bone Spring Sand)	7,900	7,462	Oil		3,283 psi
TD	11,712	7,462			3,283 psi

Water anticipated at 180 feet. 150 degree F

6) Pressure control equipment:

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram type (3,000 psi WP) preventer, a bag-type annular preventer (3,000 psi WP), and rotating head. Both units will be hydraulically operated and the ram type preventer will be equiped with blind rams on top and pipe rams (sized to accommodate the drill pipe size being utilized) on bottom. A 13 3/8" SOW x 13 5/8" 3M multi-bowl casing head will be installed on the 13 3/8" casing and utilized until total depth is reached. All BOP and associated equipment will be tested to 3,000 psi and the annular will be tested to 1,500 psi after initial installation. The 13 3/8" and 9 5/8" casing wil be tested to .22 psi per ft of casing string length or 1,500 psi whichever is greater, but not to exceed 70% of the minimum yield.
The 9 5/8" casing will be hung in the casing multi-bowl head and the stack will not be nippled down at this point. See COA
The stack will not be isolated and tested after running the 9 5/8" casing, but will be tested along with the 9 5/8" casing.
Pipe rams will be operated and checked each 24 hour period and each time the drill string is out of the hole.
These function test will be documented on the daily driller's log.
A drilling spool or blowout preventer with 2 side outlets (choke side shall be 3" minimum diameter, kill side shall be at least 2" diameter).
2 kill line valves, one of which will be a check valve.
2 chokes on the manifold along with a pressure gauge.
Upper kelly cock valve with handle available.
Safety valve and subs to fit all drill string connections in use.
All BOP equipment connections subjected to pressure will be flanged, welded, or clamped.
Fill up line above the upper most preventer.

7) Casing program: ALL NEW CASING

See COA for depth changes

Hole Size	Top	Bottom	OD Csg	Wt/Grade	Connection	Collapse Design Factor	Burst Design Factor	Tension Design Factor
17 1/2"	0	250 ~~850~~	13 3/8"	54.5#/J-55	ST&C	3.02	14.60	11.10
12 1/4"	0	2,870	9 5/8"	40#/J-55	LT&C	1.60	6.26	4.53
8 3/4"	0	11,712	5 1/2"	17#/HCP-110	LT&C	2.47	1.55	6.06

Collapse	1.125
Burst	1.0
Tension	2.0

8) Cement program:

Surface

Pipe OD	13 3/8"				
Setting Depth	250' ~~850~~ ft				
Annular Volume	0.69462 cf/ft				
Excess	1			100 %	
Lead	523 sx	1.75 cf/sk	9.13 gal/sk		13.5 ppg
Tail	200 sx	1.33 cf/sk	6.32 gal/sk		14.8 ppg

Lead: "C" + 4% PF20 gel + 2% PF1 CC + .125 pps PF29 CelloFlake + .2 pps PF46 antifoam

Tail: "C" + 1% PF1

Top of cement: Surface

Intermediate

Pipe OD	12 1/4" hole				
Setting Depth	9 5/8"				
Annular Volume	2,870 ft				
Excess	0.31318 cf/ft			0.3627 cf/ft	
	0.5			50 %	
Lead	527 sx	1.92 cf/sk	9.95 gal/sk		12.6 ppg
Tail	200 sx	1.33 cf/sk	6.32 gal/sk		14.8 ppg

Lead: 35/65 Poz "C" + 5% PF44 + 6% PF20 + 3 pps PF42 + .125 pps PF29 + .2% PF46 + 1% PF1

Tail: "C" + .2% PF13

Top of cement: Surface

Production

Pipe OD	8 3/4" hole				
Setting Depth	5 1/2"				
Annular Volume	11,712 ft				
Excess	0.2526 cf/ft		0.26074 cf/ft	300 ft.	
DV Tool Depth	0.32		32 %		
	5,000				

Stage 1

Lead:	449 sx	2.08 cf/sk	11.94 gal/sk	11.5 ppg
Tail:	698 sx	1.87 cf/sk	9.53 gal/sk	13.0 ppg

Lead: PVL + .5% CC + .3% PF79 (extender) + .25 pps PF46 (defoamer) + 3 pps PF42 (Kolite) + .125 pps PF29 (Cellophane) + .2% PF13 (retarder)

Tail: PVL + 30% PF151 (calcium carbonate) + .5% PF174 (expanding agent) + .7% PF606 (gel supressing agent) + .2% PF153 (antisettling agent) + .25 pps PF46 (antifoam) + .2% PF13 (retarder)

Top of cement: DV Tool

Stage 2

See COA, need additional cement for surface

Lead:	307 sx	1.89 cf/sk	10.06 gal/sk	12.9 ppg
Tail:	175 sx	1.33 cf/sk	6.32 gal/sk	14.8 ppg

Lead: 35/65 Poz "C" + 5% PF44 (salt) + 6% PF20 (gel) + .125 pps PF29 (cellophane) + .25 pps PF46 (antifoam) + .2% PF13 (retarder)

Tail: "C" + .2% PF13 (retarder)

Top of cement: ~~2,570 ft~~ Surface

See COA

R-111.P: 3 strings circ to surface

9) Mud program:

Top	Bottom	Mud Wt.	Vis	Fluid Loss	Type System
0	~~850~~ 250'	8.5 to 8.9	32 to 36	NC	Fresh Water
~~850~~	2,870	9.8 to 10.0	28 to 30	NC	Brine
2,870	11,712	8.9 to 9.1	28 to 36	NC	Fresh Water

The necessary mud products for weight addition and fluid loss control will be on location at all times. Electronic pit monitoring equipment will be utilized with a Pason system. Electronic mud monitoring and mud logging will be utilized below the 9 5/8" casing.

10) Logging, coring, and testing program:

No drill stem test are planned
Total depth to intermediate: CNL, Caliper, GR, DLL, See COA
Intermediate to surface: CNL, GR
No coring is planned

11) Potential hazards:

No abnormal pressure or temperature is expected. No H2S is known to exist in the area, although some form of H2S detection equipment will be utilized. If H2S is encountered the operator will comply with the provisions of Onshore Order No. 6. Lost circulation is not anticipated, but lost circulation material and weighting materials will be on location and readily available.

12) Anticipated start date ASAP
Duration 25 days

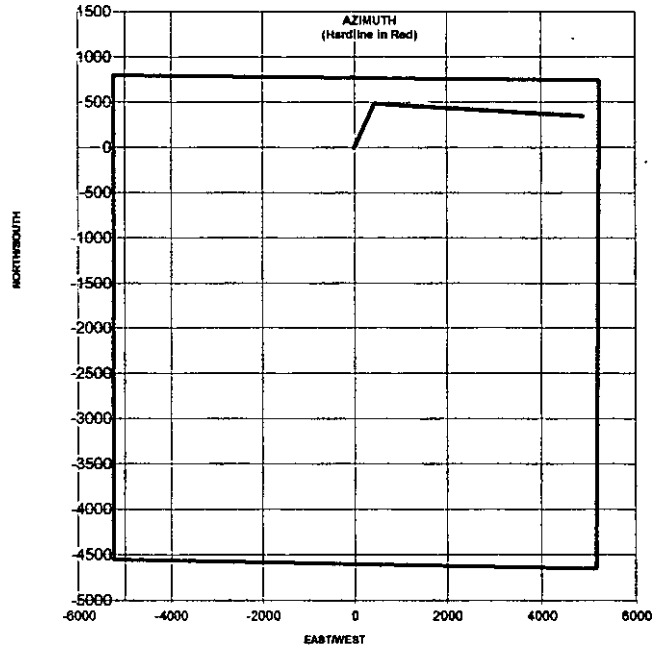
RKI EXPLORATION

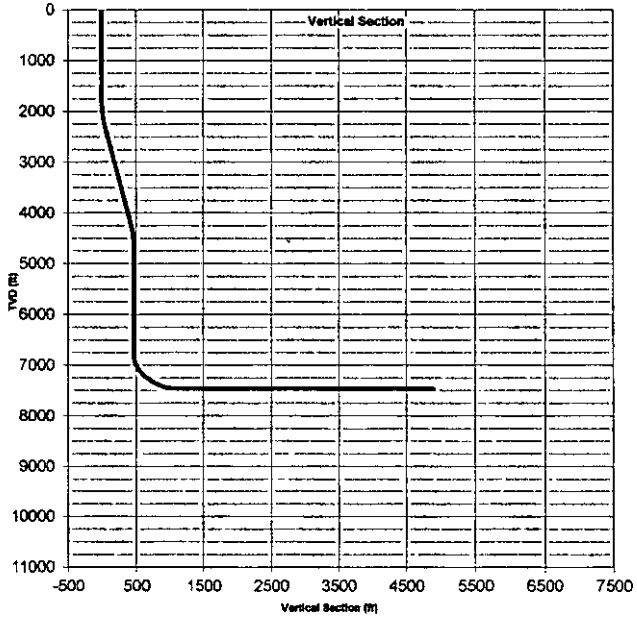
RIG:

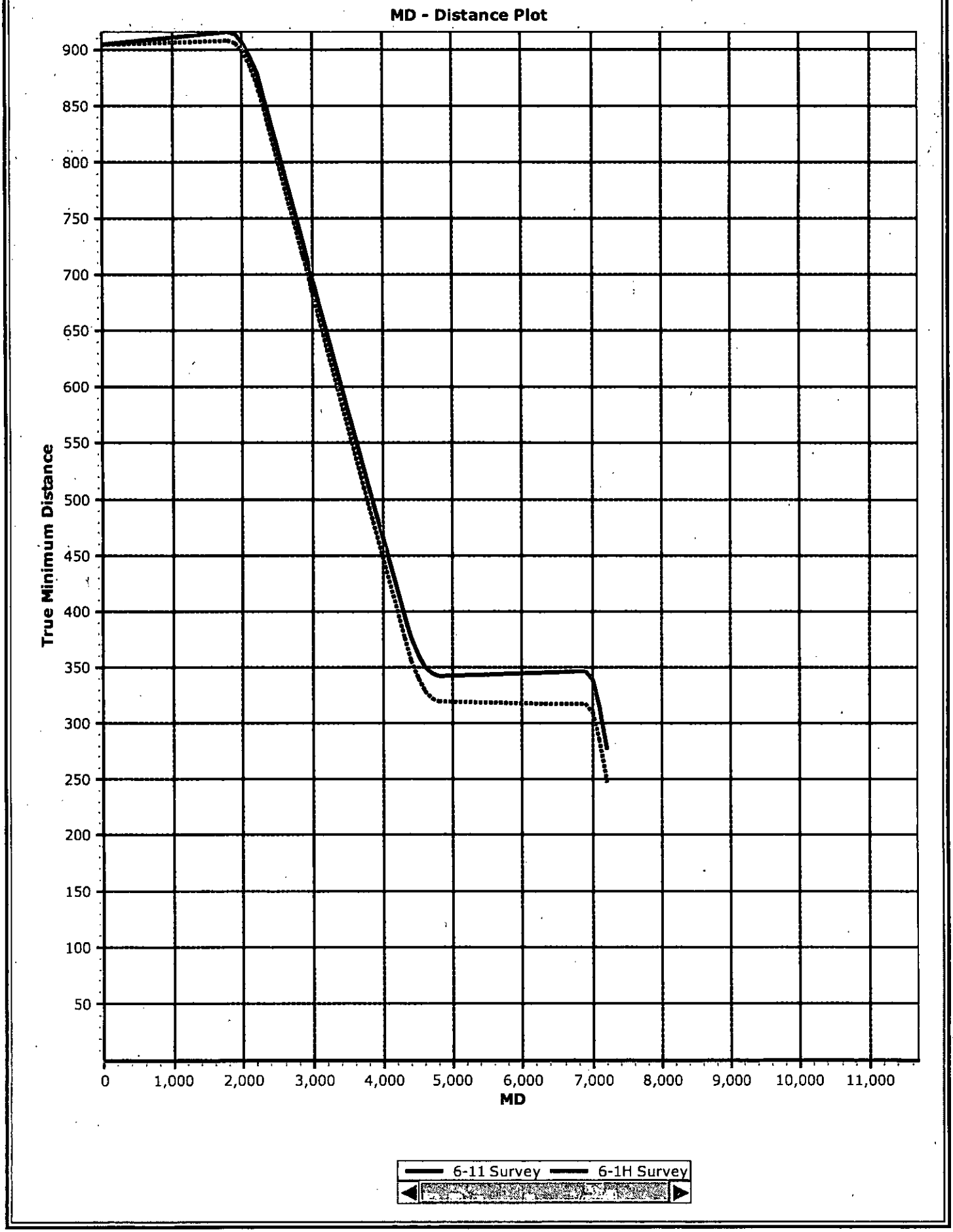
WELL:	Longview Fed 6-1H
LOCATION:	830' FNL & 110' FEL 1-23S-28E
BHL:	395' FNL & 330' FEL 6-23S-29E

Target Direction:	85.90 deg
North/South Hard Line:	330
East/West Hard Line:	2,310

STATION NUMBER	SURVEY DEPTH	INC	AZMTH	TVD	N-S	E-W	VERT. SECTION	DLS/100
Tie-In								
	1800.0		42.06	1800				
	1900.0	3.0	42.06	1900	2	2	2	3.0
	2000.0	6.0	42.06	2000	8	7	8	3.0
	2100.0	9.0	42.06	2099	17	16	17	3.0
	2200.0	12.0	42.06	2197	31	28	30	3.0
	2300.0	15.3	42.06	2294	49	44	47	3.3
Lamar	2859.6	15.3	42.06	2834	158	143	154	
Base Lime	2876.2	15.3	42.06	2850	161	146	157	
Deleware	2990.2	15.3	42.06	2960	184	166	178	
Bell Cnyn	2995.4	15.3	42.06	2965	185	167	179	
Cherry Cnyn	3779.2	15.3	42.06	3721	338	305	329	
	4300.0	15.3	42.06	4223	440	397	428	
	4400.0	12.0	42.06	4321	458	413	445	3.3
	4500.0	9.0	42.06	4419	471	425	458	3.0
	4600.0	6.0	42.06	4518	481	434	467	3.0
	4700.0	3.0	42.06	4618	487	439	473	3.0
	4800.0		42.06	4718	489	441	475	3.0
Bone Spring	6454.4			6372	489	441	475	
KOP	6900.4		91.78	6818	489	441	475	
	7000.4	10.00	91.78	6917	489	450	484	10.0
	7100.4	20.00	91.78	7014	488	476	509	10.0
	7200.4	30.00	91.78	7104	486	518	551	10.0
	7300.4	40.00	91.78	7186	485	575	608	10.0
	7350.4	45.00	91.78	7223	484	609	642	10.0
	7450.4	45.00	91.78	7294	481	679	712	
	7500.4	50.00	91.78	7328	480	716	749	10.0
	7600.4	60.00	91.78	7385	478	798	830	10.0
	7700.4	70.00	91.78	7427	475	889	920	10.0
	7800.4	80.00	91.78	7453	472	985	1016	10.0
BS TT	7900.4	90.00	91.78	7462	469	1084	1115	10.0
	8000.4	90.00	91.78	7462	466	1184	1215	
	8100.4	90.00	91.78	7462	463	1284	1314	
	8200.4	90.00	91.78	7462	460	1384	1414	
	8300.4	90.00	91.78	7462	456	1484	1513	
	8400.4	90.00	91.78	7462	453	1584	1613	
	8500.4	90.00	91.78	7462	450	1684	1712	
	8600.4	90.00	91.78	7462	447	1784	1811	
	8700.4	90.00	91.78	7462	444	1884	1911	
	8800.4	90.00	91.78	7462	441	1984	2010	
	8900.4	90.00	91.78	7462	438	2084	2110	
	9000.4	90.00	91.78	7462	435	2184	2209	
	9100.4	90.00	91.78	7462	432	2284	2309	
	9200.4	90.00	91.78	7462	428	2384	2408	
	9300.4	90.00	91.78	7462	425	2484	2508	
	9400.4	90.00	91.78	7462	422	2584	2607	
	9500.4	90.00	91.78	7462	419	2684	2707	
	9600.4	90.00	91.78	7462	416	2784	2806	
	9700.4	90.00	91.78	7462	413	2884	2906	
	9800.4	90.00	91.78	7462	410	2984	3005	
	9900.4	90.00	91.78	7462	407	3083	3105	
	10000.4	90.00	91.78	7462	404	3183	3204	
TD	11711.7	90.00	91.78	7462	350	4894	4906	



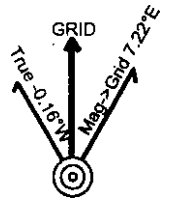



MD - Distance Plot
True Minimum Distance
900
850
800
750
700
650
600
550
500
450
400
350
300
250
200
150
100
50
0
1,000
2,000
3,000
4,000
5,000
6,000
7,000
8,000
9,000
10,000
11,000
MD
6-11 Survey
6-1H Survey

Job Number:	RKI Test	Site Error:	0.00 ft
Company:	RKI Exploration	Well Error:	0.00 ft
Lease/Well:		Mag. Model:	C:\HawkEye\IGRF2015.MIF
Location:		Mag. Field:	48177 (nt)
Rig Name:		Dip Angle:	58.00°
Elevation:	3107.00 ft	Mag. Decl.:	7.38° (C:\HawkEye\IGRF2015.MIF)
RKB:	0.00 ft	Lat./Long.:	32°20'27.8784" N / -104°01'47.3801" W
Error Model:	ISCWSA	Date:	Wednesday, August 05, 2015

RKI Exploration
Anticollision Report

Calculated by HawkEye Software
Minimum Curvature Method
Direction Reference: Grid North
Scan Method: True (Closest Approach 3D)
Error Surface: Elliptical Conic
Error Ellipsoids calculated at 2 sigma
Collision Ruleset: Default(See below)



Survey Program — **Date :08/05/15**

From Depth (Ft)	To Depth (Ft)	Survey path	Tool Name	Description
0.00	7209.00	Reference Well	COMPASS, MWD	

SUMMARY OF MINIMUMS for ES (Ellipse Separation), SF (Separation Factor) and CC (Center to Center) from: 6-1H Survey

OFFSET WELL Slot - Wellname	DEPTHS From MD (Ft)	To MD (Ft)	DISTANCES BETWEEN Centers (Ft)	Ellipses (Ft)	ANALYSIS -/+ N-Plane (Ft)	SF	Criticality / Warning
+ Platform / Pad: Longview 6							
6-11 - 6-11 Survey	7450.00	7209.00	170.02	134.61	0.99	6.11	SF Level-1
6-11 - 6-11 Survey	7456.60	7209.00	169.89	134.41	-94.62	6.15	ES CC Level-1

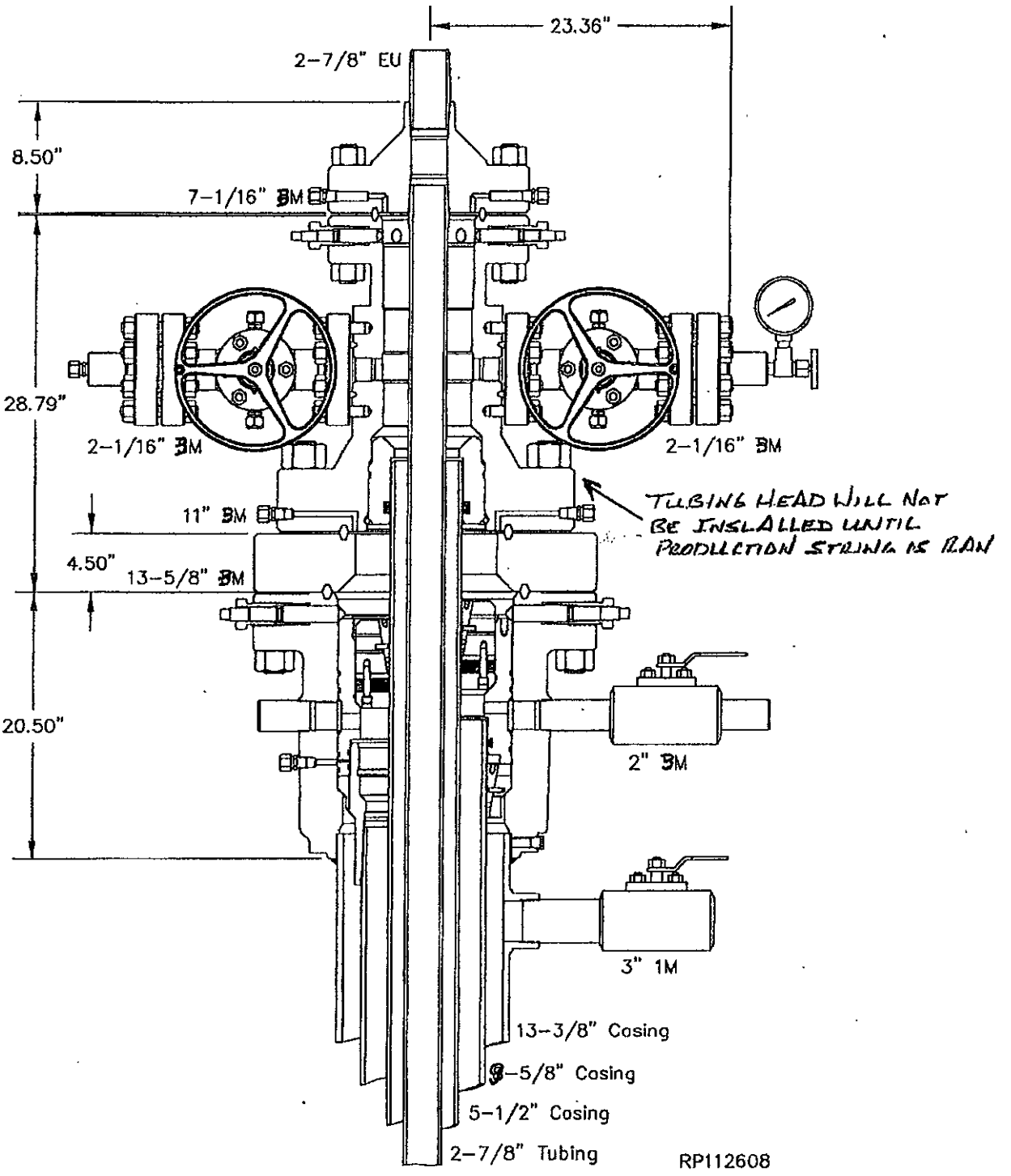
Reference Well: 6-1H - 6-1H Survey | **Offset Well: 6-11 - 6-11 Survey**

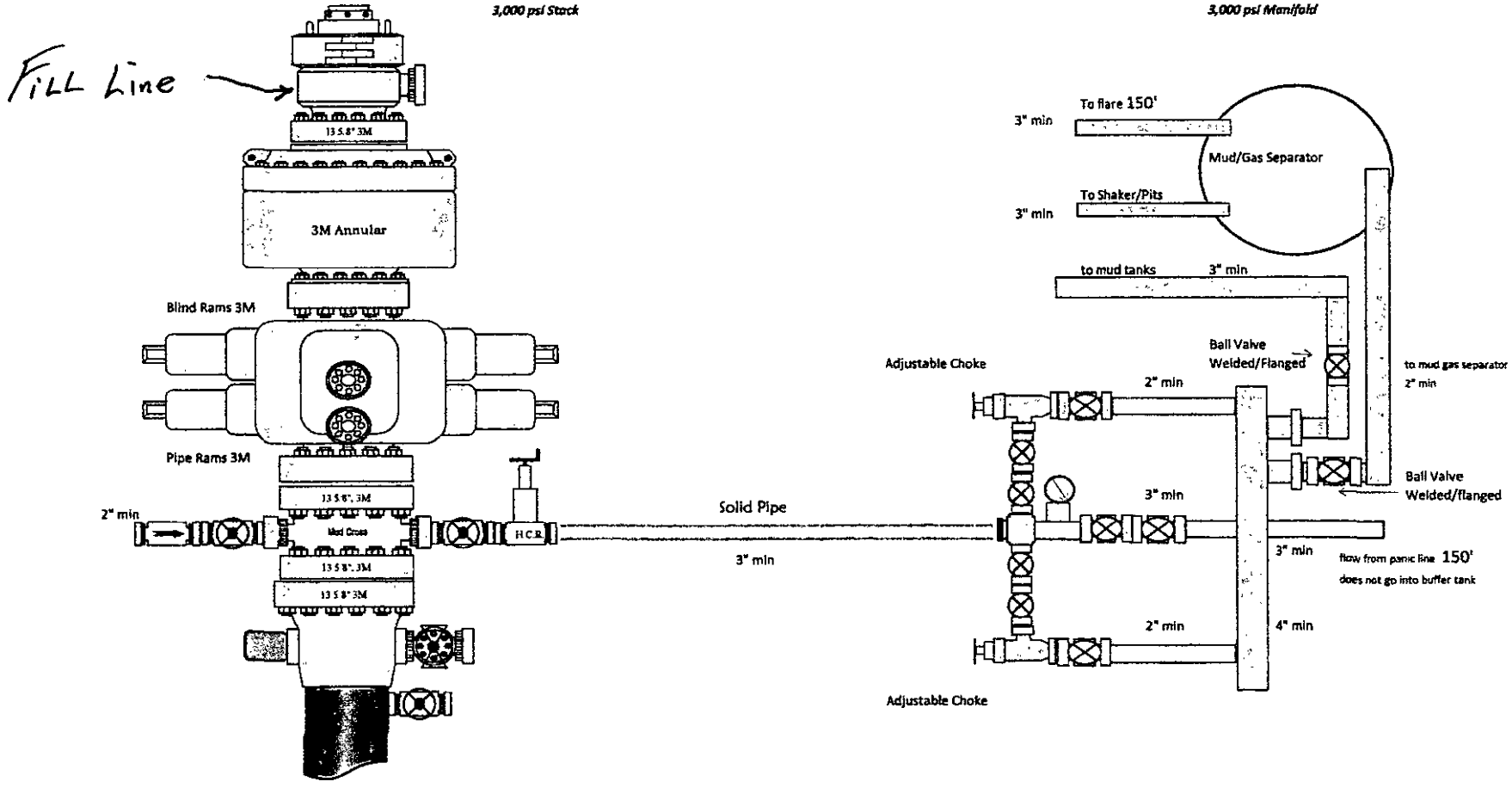
REFERENCE WELL From MD (Ft)	From NS (Ft)	From EW (Ft)	From TVD (Ft)	OFFSET WELL To MD (Ft)	To TVD (Ft)	DISTANCES Between Centers (Ft)	Between Ellipses (Ft)	Minimum Separation (Ft)	SEMI-MAJOR AXES Reference (Ft)	Offset (Ft)	Highside Toolface Deg	-/+ N-Plane (Ft)	PROXIMITY SF	Criticality/ Warning
0.00	-479.33	-767.24	1.80	1.57	1.57	904.66	904.66	0.00	0.00	0.00	58.00	-0.23	-----	Level-1
1800.00	-479.33	-767.24	1801.80	1795.84	1795.68	916.27	908.44	7.82	4.05	3.78	56.86	-6.12	117.17	Level-1
1900.00	-477.38	-765.48	1901.75	1896.53	1896.37	914.37	906.15	8.22	4.23	3.99	14.86	40.87	111.34	Level-1
2000.00	-471.55	-760.23	2001.43	1996.80	1996.63	907.34	898.77	8.57	4.37	4.20	14.99	86.87	105.92	Level-1
2100.00	-461.86	-751.50	2100.57	2095.92	2095.74	895.25	886.31	8.94	4.52	4.42	15.25	130.46	100.26	Level-1
2200.00	-448.31	-739.31	2198.88	2190.00	2189.81	878.47	869.15	9.31	4.70	4.61	15.61	167.28	94.60	Level-1
2300.00	-430.97	-723.69	2296.11	2282.63	2282.42	857.24	847.50	9.73	4.93	4.81	16.05	200.45	88.79	Level-1
2860.00	-323.26	-626.71	2837.03	2826.22	2825.52	730.00	717.19	12.81	6.83	5.98	17.66	169.39	61.00	Level-1
2876.00	-320.18	-623.94	2852.48	2841.76	2841.06	726.29	713.38	12.91	6.90	6.01	17.72	168.49	60.33	Level-1
2990.00	-298.25	-604.19	2962.60	2954.80	2954.06	699.66	686.04	13.63	7.37	6.26	18.25	164.23	55.73	Level-1
2995.00	-297.29	-603.33	2967.43	2959.65	2958.91	698.49	684.83	13.66	7.39	6.27	18.27	163.94	55.54	Level-1
3779.00	-146.50	-467.55	3724.71	3723.02	3722.17	514.06	495.20	18.86	10.95	7.91	24.14	119.61	31.23	Level-1
4300.00	-46.29	-377.32	4227.96	4227.80	4226.92	395.49	373.02	22.48	13.47	9.01	31.42	87.13	20.22	Level-1
4400.00	-28.94	-361.70	4325.19	4325.22	4324.34	375.81	352.70	23.11	13.88	9.22	32.81	65.25	18.62	Level-1
4500.00	-15.40	-349.51	4423.50	4423.68	4422.80	360.72	337.09	23.64	14.20	9.44	34.00	46.26	17.40	Level-1
4600.00	-5.70	-340.78	4522.63	4522.92	4522.03	350.11	326.01	24.11	14.45	9.66	34.88	29.47	16.49	Level-1
4700.00	0.13	-335.53	4622.31	4622.68	4621.79	343.85	319.33	24.52	14.64	9.87	35.40	14.15	15.86	Level-1
4800.00	2.07	-333.78	4722.27	4722.67	4721.78	341.87	317.00	24.87	14.77	10.09	77.51	-0.49	15.51	Level-1
6454.00	2.07	-333.78	6376.27	6376.26	6375.31	345.09	314.81	30.29	16.79	13.50	75.29	-0.96	12.45	Level-1
6900.00	2.07	-333.78	6822.27	6821.53	6820.52	346.89	315.02	31.87	17.46	14.41	74.20	-1.74	11.82	Level-1
7000.00	1.77	-325.08	6921.76	6921.22	6920.20	339.10	306.85	32.24	17.62	14.63	-18.78	54.29	11.45	Level-1
7100.00	0.87	-299.25	7018.23	7017.89	7016.86	315.14	282.44	32.70	17.87	14.84	-21.43	99.82	10.59	Level-1
7200.00	-0.61	-257.06	7108.75	7108.61	7107.57	276.35	243.03	33.31	18.28	15.03	-26.63	125.66	9.27	Level-1
7300.00	-2.60	-199.81	7190.56	7190.63	7189.58	225.38	191.27	34.10	18.89	15.21	-36.39	125.27	7.58	Level-1
7350.00	-3.78	-166.07	7227.41	7209.00	7207.96	197.75	163.22	34.53	19.28	15.25	-40.90	100.99	6.66	Level-1
7450.00	-6.25	-95.40	7298.12	7209.00	7207.96	170.02	134.61	35.42	20.17	15.25	-40.90	0.99	6.11	SF Level-1
7456.60	-6.42	-90.54	7302.58	7209.00	7207.96	169.89	134.41	35.48	20.23	15.25	39.91	-94.62	6.15	ES CC Level-1
7500.00	-7.54	-58.57	7331.89	7209.00	7207.96	175.35	139.43	35.92	20.67	15.25	-40.55	-37.75	6.69	Level-1
7600.00	-10.39	23.19	7389.17	7209.00	7207.96	214.40	177.26	37.14	21.89	15.25	-37.83	-114.07	8.56	Level-1
7700.00	-13.55	113.65	7431.38	7209.00	7207.96	275.94	237.29	38.66	23.41	15.25	-33.26	-186.93	10.41	Level-1
7800.00	-16.92	210.07	7457.23	7209.00	7207.96	346.93	306.49	40.44	25.19	15.25	-28.12	-254.11	12.16	Level-1
7900.00	-20.39	309.50	7465.94	7209.00	7207.96	421.04	378.61	42.43	27.18	15.25	-23.34	-313.57	13.88	Level-1
8000.00	-23.88	409.44	7465.94	7209.00	7207.96	499.99	455.44	44.55	29.30	15.25	-23.34	-413.57	15.82	Level-1
8100.00	-27.37	509.38	7465.94	7209.00	7207.96	585.41	538.64	46.77	31.52	15.25	-23.34	-513.57	18.09	Level-1

Reference Well: 6-1H - 6-1H Survey				Offset Well: 6-11 - 6-11 Survey										
REFERENCE WELL				OFFSET WELL		DISTANCES			SEMI-MAJOR AXES				PROXIMITY	
From MD (Ft)	From NS (Ft)	From EW (Ft)	From TVD (Ft)	To MD (Ft)	To TVD (Ft)	Between Centers (Ft)	Between Ellipses (Ft)	Minimum Separation (Ft)	Reference (Ft)	Offset (Ft)	Highside Toolface Deg	-/+ N-Plane (Ft)	SF	Criticality/ Warning
8200.00	-30.86	609.32	7465.94	7209.00	7207.96	674.85	625.78	49.07	33.82	15.25	-23.34	-613.57	20.56	Level-1
8300.00	-34.35	709.25	7465.94	7209.00	7207.96	766.90	715.46	51.44	36.19	15.25	-23.34	-713.57	23.16	Level-1
8400.00	-37.84	809.19	7465.94	7209.00	7207.96	860.73	806.87	53.86	38.61	15.25	-23.34	-813.57	25.84	Level-1
8500.00	-41.33	909.13	7465.94	7209.00	7207.96	955.81	899.49	56.32	41.07	15.25	-23.34	-913.57	28.58	Level-1
8600.00	-44.82	1009.07	7465.94	7209.00	7207.96	1051.80	992.98	58.81	43.57	15.25	-23.34	-1013.57	31.36	Level-1
8700.00	-48.31	1109.01	7465.94	7209.00	7207.96	1148.47	1087.13	61.34	46.09	15.25	-23.34	-1113.57	34.17	Level-1
8800.00	-51.80	1208.95	7465.94	7209.00	7207.96	1245.68	1181.78	63.89	48.64	15.25	-23.34	-1213.57	37.01	Level-1
8900.00	-55.29	1308.89	7465.94	7209.00	7207.96	1343.29	1276.82	66.47	51.22	15.25	-23.34	-1313.57	39.86	Level-1
9000.00	-58.78	1408.83	7465.94	7209.00	7207.96	1441.23	1372.17	69.06	53.81	15.25	-23.34	-1413.57	42.72	Level-1
9100.00	-62.27	1508.77	7465.94	7209.00	7207.96	1539.43	1467.77	71.66	56.41	15.25	-23.34	-1513.57	45.59	Level-1
9200.00	-65.76	1608.71	7465.94	7209.00	7207.96	1637.85	1563.57	74.28	59.03	15.25	-23.34	-1613.57	48.47	Level-1
9300.00	-69.25	1708.65	7465.94	7209.00	7207.96	1736.46	1659.55	76.91	61.66	15.25	-23.34	-1713.57	51.35	Level-1
9400.00	-72.74	1808.58	7465.94	7209.00	7207.96	1835.21	1755.66	79.55	64.30	15.25	-23.34	-1813.57	54.23	Level-1
9500.00	-76.23	1908.52	7465.94	7209.00	7207.96	1934.09	1851.89	82.20	66.95	15.25	-23.34	-1913.57	57.12	Level-1
9600.00	-79.72	2008.46	7465.94	7209.00	7207.96	2033.08	1948.23	84.86	69.61	15.25	-23.34	-2013.57	60.01	Level-1
9700.00	-83.21	2108.40	7465.94	7209.00	7207.96	2132.17	2044.65	87.52	72.27	15.25	-23.34	-2113.57	62.90	Level-1
9800.00	-86.70	2208.34	7465.94	7209.00	7207.96	2231.34	2141.14	90.19	74.94	15.25	-23.34	-2213.57	65.78	Level-1
9900.00	-90.19	2308.28	7465.94	7209.00	7207.96	2330.57	2237.70	92.87	77.62	15.25	-23.34	-2313.57	68.67	Level-1
10000.00	-93.68	2408.22	7465.94	7209.00	7207.96	2429.87	2334.32	95.55	80.30	15.25	-23.34	-2413.57	71.55	Level-1
11712.00	-153.43	4119.18	7465.94	7209.00	7207.96	4135.13	3993.23	141.91	126.66	15.25	-23.34	-4125.57	120.25	

GE Oil & Gas multi-bowl wellhead

System Drawing




3,000 psi Stack
3,000 psi Manifold
Fill Line
13 5.8" 3M
3M Annular
Blind Rams 3M
Pipe Rams 3M
13 5 8", 3M
Mud Cross
13 5 8", 3M
13 5 8" 3M
2" min
H C R
Solid Pipe
3" min
To flare 150'
3" min
Mud/Gas Separator
To Shaker/Pits
3" min
to mud tanks
3" min
Adjustable Choke
Ball Valve
Welded/Flanged
2" min
to mud gas separator
2" min
Ball Valve
Welded/flanged
3" min
3" min
flow from panic line 150'
does not go into buffer tank
2" min
4" min
Adjustable Choke

RKI Exploration and Production
3817 N. W. Expressway, Suite 950
Oklahoma City, OK. 73112

Closed Loop System

Design Plan

Equipment List

2 – 414 Swaco Centrifuges
2 – 4 screen Mongoose shale shakers
2 – 250 bbl. tanks to hold fluid
2 – CRI Bins with track system
2 – 500 bbl. frac tanks for fresh water
2 – 500 bbl. frac tanks for brine water

Operation and Maintenance

- Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed
- Any leak in system will be repaired and/or contained immediately
- OCD notified within 48 hours
- Remediation process started

Closure Plan

During drilling operations, all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Incorporated). Permit #: R-9166.

Plat for Closed Loop System

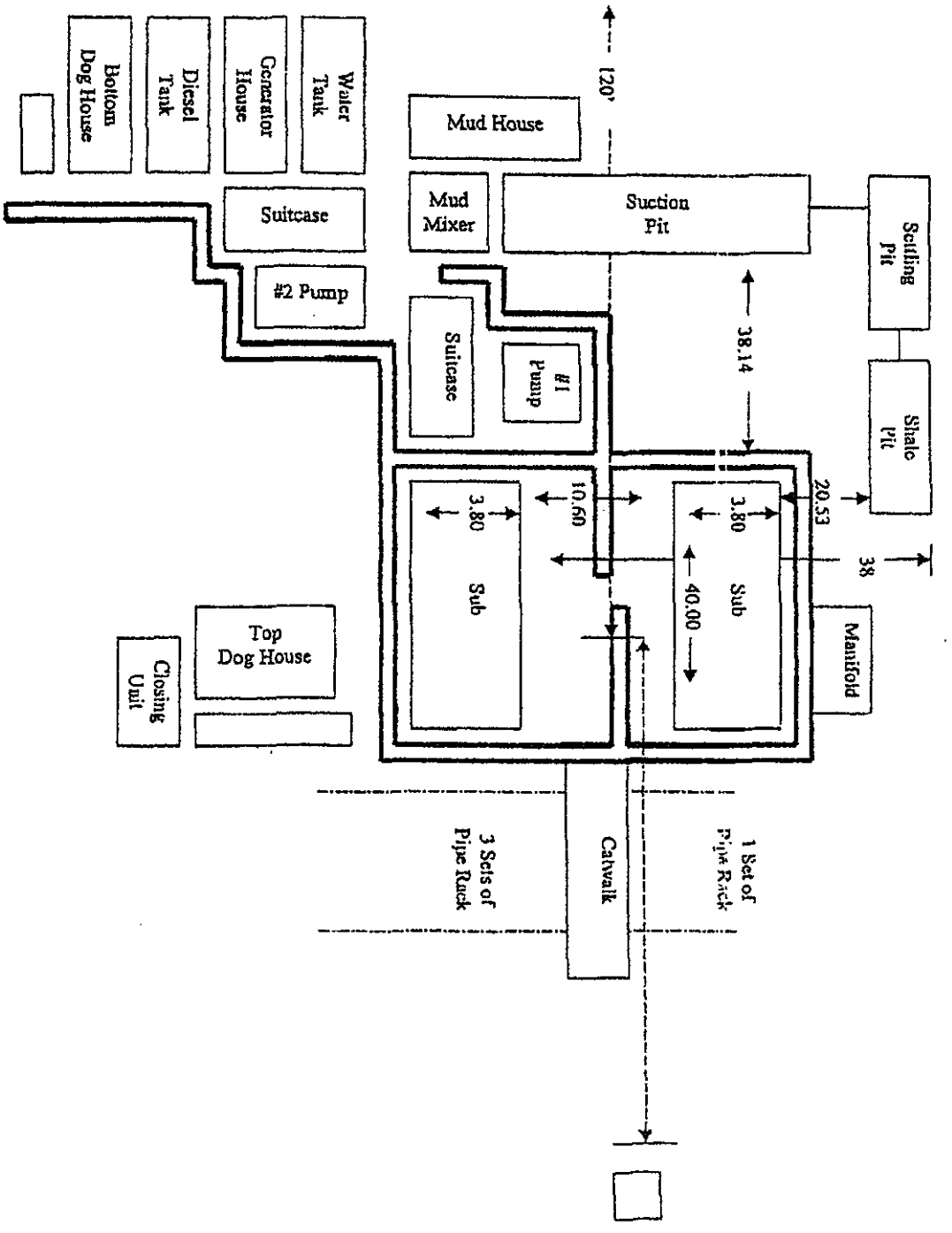
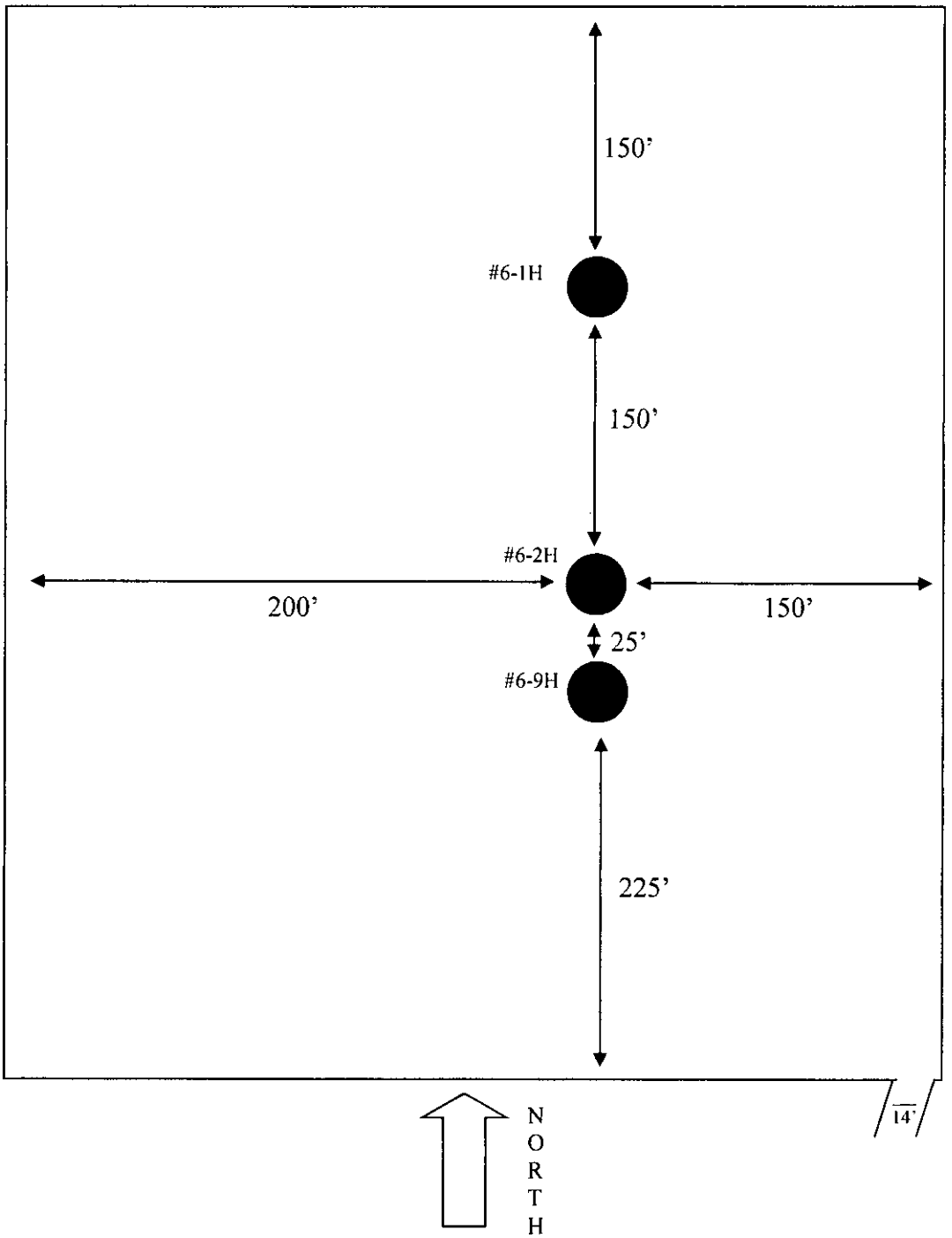


EXHIBIT D

Rig Plat Only
LONGVIEW FEDERAL 6-1H, 6-2H, 6-9H
V-DOOR EAST



RKI Exploration & Production

HYDROGEN SULFIDE (H2S) CONTINGENCY DRILLING PLAN

This well and its anticipated facility are not expected to have hydrogen sulfide releases. However, there may be hydrogen sulfide production in the nearby area. There are no private residences in the area but a contingency plan has been orchestrated. RKI Exploration & Production will have a company representative available to rig personnel throughout the drilling and production operations. If hydrogen sulfide is detected *or suspected, monitoring equipment will be acquired for monitoring and or testing.*

GENERAL H2S EMERGENCY ACTIONS

1. All personnel will immediately evacuate to an up-wind and if possible up- hill "safe area".
2. If for any reason a person must enter the hazardous area, they must wear a SCBA (Self Contained Breathing Apparatus).
3. Always use the "buddy system"
4. Isolate the well/problem if possible
5. Account for all personnel
6. Display the proper colors warning all unsuspecting personnel of the danger at hand.
7. Contact the Company personnel as soon as possible if not at the location (use the enclosed call list)

All communication will be via two-way radio or cell phone.

At this point the company representative will evaluate the situation and coordinate the necessary duties to bring the situation under control, and if necessary, the notification of the emergency response agencies and nearby residents.

EMERGENCY PROCEDURES FOR AN UNCONTROLLABLE RELEASE OF H2S

1. All personnel will don the self-contained breathing apparatus
2. Remove all personnel to the "safe area" (always use the buddy system)
3. Contact company personnel if not on location
4. Set in motion the steps to protect and or remove the general public to an upwind "safe area". Maintain strict security and safety procedures while dealing with the source.
5. No entry to any unauthorized personnel
6. Notify the appropriate agencies.
7. Call NMOCD

If at this time the supervising person determines the release of the H2S cannot be contained to the site location and the general public is in danger he will take the necessary steps to protect the workers and the public.

EMERGENCY CALL LIST (Start and continue until ONE of these people has been contacted)

RKI Exploration & Production	1-800-667-6958
Frank Collins	575-725-9334
Ken Fairchild	405-693-6051
Lonnie Catt	575-202-1444
Brent Umberham	405-623-5080
Tim Haddican	405-823-2872

EMERGENCY RESPONSE NUMBERS

State Police	Eddy County	575-748-9718
State Police	Lea County	575-392-5588
Sheriff	Eddy County	575-746-2701
Emergency Medical	Eddy County	911 or 505-746-2701
Ambulance	Lea County	911 or 505-394-3258
Emergency Response	Eddy County SERC	575-476-2701
Carlsbad Police Dept		575-885-2111
Carlsbad Fire Dept		575-885-3125
Loco Hills Police Dept		575-677-2349
Jal Police Dept		575-395-2501
Jal Fire Dept		575-394-3258
Jal Abulance		575-395-2221
NMOCD	District 1 (Lea, Roosevelt, Curry)	575-393-6161
	District 2 (Eddy, Chavez)	575-392-2973
Baker	Artesia	575-746-3140
Halliburton	Artesia	1-800-523-2482
	Hobbs	1-800-523-2482
ParFive	Artesia	575-748-1288
Wild Well Control	Midland	432-550-6202

PROTECTION OF THE GENERAL PUBLIC

1. 100 ppm at any public area (any place not associated with this site)

2. 500 ppm at any public road (any road the general public may travel)

3. 100 ppm radius of ¼ mile in New Mexico will be assumed if there is insufficient data to calculate radius of exposure and there is reasonable expectation that H2S could be present in concentrations greater than 100 ppm in the gas mixture.

CALCULATION FOR THE 100 PPM (ROE) "PASQULL-GIFFFORD EQUATION

X = ((1.589)(mole fraction)(Q – volume in scf))^0.6258

CALCULATION FOR THE 500 PPM (ROE)

X = ((.4546)(mole fraction)(Q – volume in scf))^0.6258

Example:

A well is determined to have 150 / 500 ppm H2S in the gas mixture and the well/facility is producing at a gas rate of 100 mcfd

150 ppm
X = ((1.589)(150/100,000)(100,000))^0.6258 = 7 ft

500 ppm
X = ((.4546)(500/100,000)(100,000))^0.6258 = 3.3 ft

These calculations will be forwarded to the appropriate NMOCD office when applicable

PUBLIC EVACUATION PLAN

1. Notification of the emergency response agencies of the hazardous condition and implement evacuation procedures.

2. A trained person in H2S safety shall monitor with detection equipment the H2S concentration, wind and area of exposure. This person will determine the outer perimeter of the hazardous area. The extent of the evaluation area will be determined from the data being collected.

3. Law enforcement shall be notified to set up necessary barriers and maintain such for the duration of the situation as well as aid in the evacuation procedure. The company supervisor shall stay in communications with all agencies through the duration of the situation and inform them when the situation has been contained and the affected area(s) is safe to enter.

IGNITION OF THE GAS

1. Human life and or property are in danger

2. There is no hope of bringing the situation under control with the prevailing conditions at the site

3. Two people are required. They must be equipped with positive pressure, self-contained breathing apparatus and "D" ring style full body, OSHA approved safety harness. Non-flammable rope will be attached.

4. One of the people will be qualified safety person who will test the atmosphere for H2S, oxygen and LFL. The other person will be the company supervisor, he is responsible for igniting the well.

5. Ignite up wind from a distance no closer than necessary. Before igniting, make a final check of combustible gases.

6. Following ignition, continue with the emergency actions and procedures as before.

Characteristics of H2S and S02

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H_2S	1.189 Air= 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO_2	2.21 Air= 1	2ppm	N/A	1000 ppm

REQUIRED EMERGENCY EQUIPMENT

1. Breathing apparatus

   Rescue Packs (SCBA) – 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer with radio communications.

   Work/Escape Packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.

   Emergency Escape Packs – 4 – packs shall be stored in the doghouse for emergency evacuation.

2. Signage and Flagging

   One color cod condition sign will be placed at the entrance to the site indicating possible conditions at the site

   A colored conditions flag will be on display, indicating the conditions at the site at the time

3. Briefing Area (see attachment)

4. Wind Socks

   Two windsocks will be placed in strategic locations, visible from all angles

5. H2S Detectors & Alarms

   The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible at 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: (gas sample tubes will be stored in the safety trailer)

   Rig floor
   Bell nipple
   End of flow line or where well bore fluid is being discharged

6. Auxiliary Rescue Equipment and misc.

   Stretcher
   Two OSHA full body harnesses
   100 ft. 5/8" OSHA approved rope
   1 – 20# class ABC fire extinguisher
   Communication via cell phones on location and vehicles on location
   Flare gun/flares

Well Control Equipment

1. BOP Equipment

5,000 psi blowout preventer (pipe and blind rams)
5,000 psi annular preventer
5,000 psi rotating head
5,000 choke manifold (equipped with hydraulic choke)
Mud/gas separator
Flare stack with solar powered igniter (with battery backup igniter) 150' from the well

Mud info and H2S Operating Mud Conditions

Though no H_2S is anticipated during the drilling operation, this contingency plan will provide for methods to ensure the well is kept under control in the event an H_2S reading of 100 ppm or more are encountered. Once personnel are safe and the proper protective gear is in place and on personnel, the operator and rig crew essential personnel will ensure the well is under control, suspend drilling operations and shut-in the well (unless pressure build up or other operational situations dictate suspending operations will prevent well control), increase the mud weight and circulate all gas from the hole utilizing the mud/gas separator downstream of the choke, the choke manifold and the emergency flare system located 150' from the well. Bring the mud system into compliance and the H_2S level below 10 ppm, then notify all emergency officers that drilling ahead is practical and safe. Proceed with drilling ahead only after all provisions of Onshore Order 6, Section III.C. have been satisfied. Mud will be a fresh water/brine system with the proper H2S scavengers on location and utilized when necessary. Mud pH will also be kept at a level to minimize sulfide stress cracking and embrittlement when H2S is present in the mud system.

H2S Briefing Areas and Alarm Locations

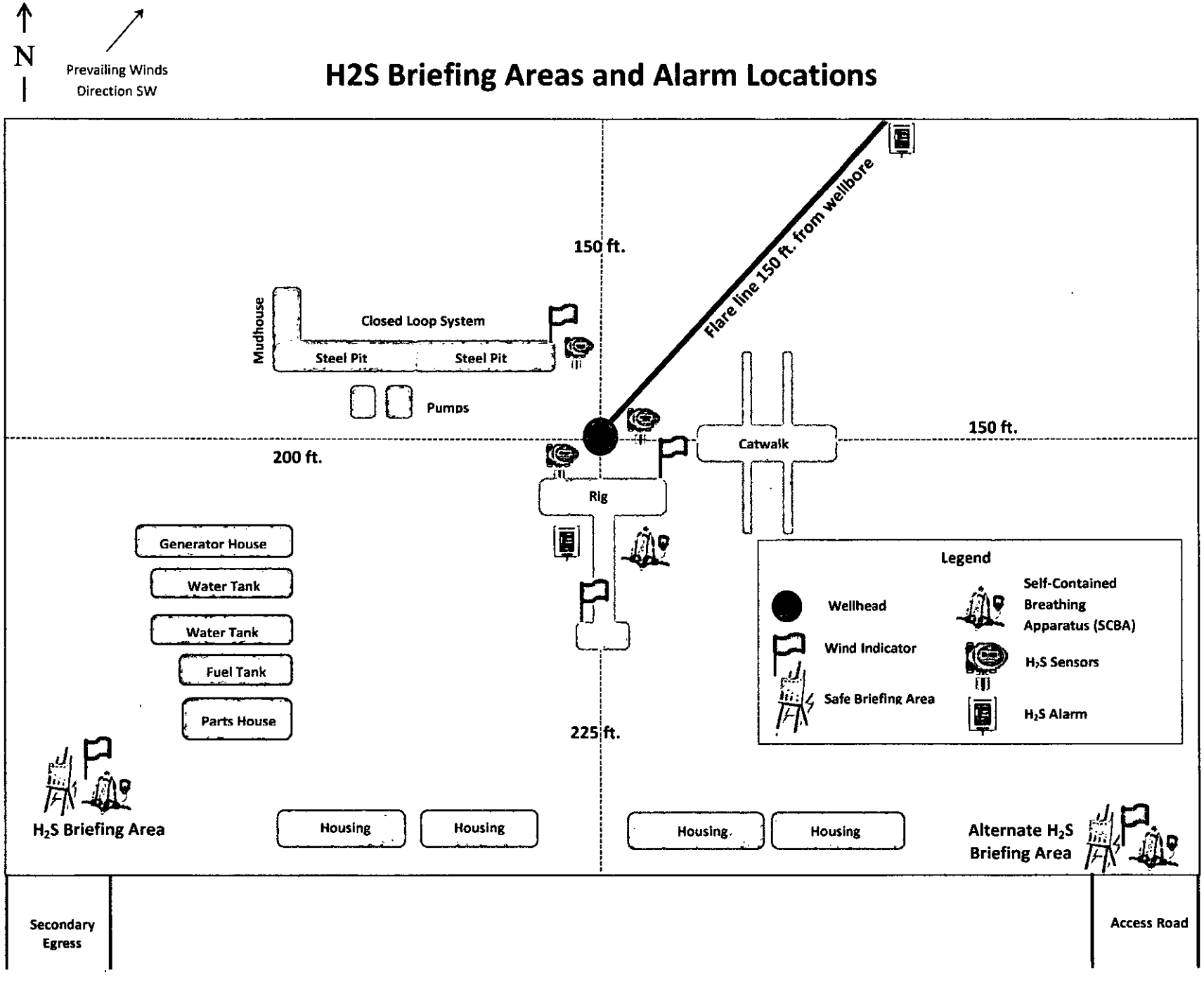
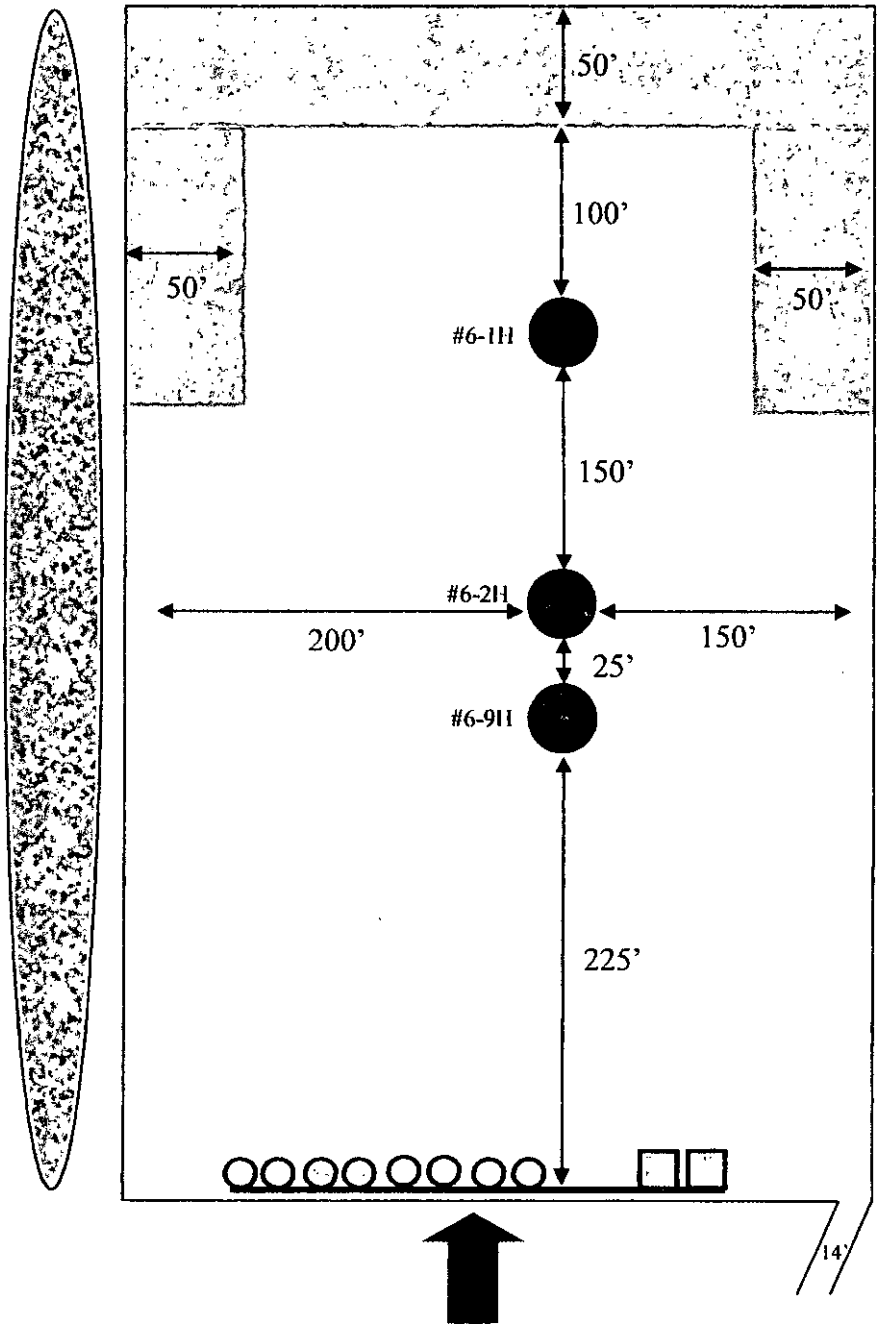


EXHIBIT C

Interim Reclamation & Production Facilities
LONGVIEW FEDERAL 6-1H, 6-2H, 6-9H
V-DOOR EAST



LEGEND

- Well Bore
- Topsoil
- Interim Reclamation
- Production Facilities
- NORTH

SURFACE USE PLAN
RKI Exploration & Production, LLC
Longview Federal 6-1H
Surface Hole: 830' FNL & 110' FEL
Section 1, T. 23 S., R. 28 E
Bottom Hole: 395' FNL & 330' FEL
Section 6, T. 23 S., R. 29 E
Eddy County, New Mexico

This plan is submitted with form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

A. DIRECTIONS: Go east of Carlsbad, NM, on Highway 62/180, for 1.2 miles. Turn southeast onto the County Road 605 (Refinery Road) for 10.5 miles. Turn north on lease road for 0.2 miles, then east for 0.9 miles. then south for 0.2 mile, then east for 0.1 mile to the Longview Deep Federal 6-22. The new road begins at this point. All existing roads are either paved or a caliche lease road.

B. See attached plats and maps provided by WTC Surveys.

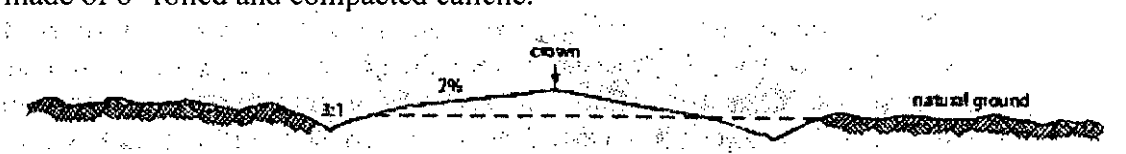
C. The access routes from County Road 605 to the well location is depicted on **Exhibit A.** The route highlighted in red has had a ROW acquired in 2010 to access all of the Longview wells in sections 1 & 6.

D. Existing roads on the access route will be improved and maintained to the standard set forth in Section 2 of this Surface Use Plan of Operations.

2. NEW OR RECONSTRUCTED ACCESS ROADS:

A. The new access road begins at the southeast corner of the Longview Fed 6-1H, 2H, & 9H well location and runs southwest for 446.9 ft. to the Longview Deep Federal 6-22 well.

B. The maximum width of the driving surface will be 14 feet. The road will be crowned and ditched with a 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 1 foot deep with 3:1 slopes. The driving surface will be made of 6" rolled and compacted caliche.



Level Ground Section

C. Surface material will be native caliche. The average grade of the entire road will be approximately 3%.
D. Fence Cuts: No
E. Cattle guards: No
F. Turnouts: No
G. Culverts: No

H. Cuts and Fills: Not significant

I. Approximately 6 inches of topsoil (root zone) will be stripped from the proposed access road prior to any further construction activity. The topsoil that was stripped will be spread along the edge of the road and within the ditch. The topsoil will be seeded with the proper seed mix designated by the BLM.

J. The access road will be constructed and maintained as necessary to prevent soil erosion and accommodate all-weather traffic. The road will be crowned and ditched with water turnouts installed as necessary to provide for proper drainage along the access road route.

K. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, The Gold Book, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

3. LOCATION OF EXISTING WELLS:

See attached map **(Exhibit B)** showing all wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

A. In the event the well is found productive, the production facility (Tank Battery), will be installed on the south portion of the three well pad **(SEE EXHIBIT C).** A buried 6" steel gas pipeline (250 psi) of 25' will be run from the southeast corner to the existing pipeline. A surface 4" poly SWD (Salt Water Disposal) pipeline (90 psi) will be installed from the northwest corner of the pad to the existing line for a distance of 165'. A 12.5 KV, 3-phase, 4 wire, overhead electric line will be run from the northwest corner, north, for 215'. **(SEE EXHIBIT E).**

B. All permanent (on site six months or longer) aboveground structures constructed or installed on location and not subject to safety requirements will be painted to BLM specifications.

C. Containment berms will be constructed completely around production facilities designed to hold fluids. The containment berns will be constructed or compacted subsoil, be sufficiently impervious, hold 1 ½ times the capacity of the largest tank and away from cut or fill areas.

5. LOCATION AND TYPE OF WATER SUPPLY:

The well will be drilled using a combination of water mud systems as outlined in the Drilling Program. The water will be obtained from commercial water stations in the area and hauled to the location by transport truck using the existing and proposed roads shown in the attached survey plats. If a commercial water well is nearby, a temporary, surface poly line, will be laid along existing roads or other ROW easements and the water pumped to the well. No water well will be drilled on the location.

6. SOURCE OF CONSTRUCTION MATERIALS:

Any construction material that may be required for surfacing of the drill pad and access road will be from a contractor having a permitted source of materials within the general area. No construction materials will be removed from Federal lands without prior approval from the appropriate surface management agency. All roads will be constructed of 6" rolled and compacted caliche.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site.
B. Drilling fluids will be contained in steel mud pits.
C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.
D. Oil produced during operations will be stored in tanks until sold.
E. Portable, self-contained chemical toilets will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents thereof disposed of in an approved sewage disposal facility. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Immediately after drilling all debris and other waste materials on and around the well location, not contained in the trash cage will be cleaned up and removed from the location. No potentially adverse materials or substances will be left on the location.

8. ANCILLARY FACILITIES:

No campsite, airstrip, or other facilities will be built as a result of the operation of this well. No staging areas are needed.

9. WELL SITE LAYOUT:

A. **Exhibit D** shows the dimensions of the proposed well pad.
B. The proposed 3 well (Longview Federal 6-1H, 6-2H, & 6-9H) pad size will be 550' x 350' **(See Exhibit D).** There will be no reserve pit due to the well being drilled utilizing a closed loop mud system. The closed loop system will meet the NMOCD requirements 19.15.17 .
C. The WTC Surveyor's plat, Site Location Plat, and **Exhibit D**, shows how the well will be turned to a V-Door East.
D. A 600' x 600' area has been staked and flagged.
E. All equipment and vehicles will be confined to the approved disturbed areas of this APD (i.e., access road, well pad, and topsoil storage areas)

10. PLANS FOR SURFACE RECLAMATION:

A. After concluding the drilling and/or completion operations, if the well is found non-commercial, all the equipment will be removed, the surface material, caliche, will be removed from the well pad and road and transported to the original caliche pit or used for other roads. The original stock piled top soil will be returned to the pad and contoured, as close as possible, to the original topography. The access road will have the caliche removed and the road ripped, barricaded and seeded as directed by the BLM.
B. If the well is a producer, the portions of the location not essential to production facilities or space required for workover operations, will be reclaimed and seeded as per BLM requirements. **(SEE EXHIBIT C FOR INTERIM RECLAMATION PLAT FOR THIS WELL)**
C. Reclamation Performance Standards
The following reclamation performance standards will be met:

Interim Reclamation – Includes disturbed areas that may be redisturbed during operations and

will be redisturbed at final reclamation to achieve restoration of the original landform and a natural vegetative community.

- Disturbed areas not needed for active, long-term production operations or vehicle travel will be recontoured, protected from erosion, and revegetated with a self-sustaining, vigorous, diverse, native (or as otherwise approved) plant community sufficient to minimize visual impacts, provide forage, stabilize soils, and impede the invasion of noxious, invasive, and non-native weeds.

Final Reclamation – Includes disturbed areas where the original landform and a natural vegetative community will be restored and it is anticipated the site will not be redisturbed for future development.

- The original landform will be restored for all disturbed areas including well pads, production facilities, roads, pipelines, and utility corridors.
- A self-sustaining, vigorous, diverse, native (or otherwise approved) plant community will be established on the site, with a density sufficient to control erosion and invasion by non-native plants and to re-establish wildlife habitat or forage production. At a minimum, the established plant community will consist of species included in the seed mix and/or desirable species occurring in the surrounding natural vegetation.
- Erosion features are equal to or less than surrounding area and erosion control is sufficient so that water naturally infiltrates into the soil and gullying, headcutting, slumping, and deep or excessive rills (greater than 3 inches) are not observed.
- The site will be free of State- or county-listed noxious weeds, oil field debris and equipment, and contaminated soil. Invasive and non-native weeds are controlled.

D. Reclamation Actions

Earthwork for interim and final reclamation will be completed within 6 months of well completion or plugging unless a delay is approved in writing by the BLM authorized officer.

The following minimum reclamation actions will be taken to ensure that the reclamation objectives and standards are met. It may be necessary to take additional reclamation actions beyond the minimum in order to achieve the Reclamation Standards.

Reclamation – General

Notification:

- The BLM will be notified at least 3 days prior to commencement of any reclamation operations.

Housekeeping:

- Within 30 days of well completion, the well location and surrounding areas(s) will be cleared of, and maintained free of, all debris, materials, trash, and equipment not required for production.
- No hazardous substances, trash, or litter will be buried or placed in pits.

Topsoil Management:

- Operations will disturb the minimum amount of surface area necessary to conduct safe and efficient operations.
- Topsoil depth is defined as the top layer of soil that contains 80% of the roots. In areas to be heavily disturbed, the topsoil will be stripped and stockpiled around the perimeter of the well location and along the perimeter of the access road to control run-on and run-off, to keep topsoil viable, and to make redistribution of topsoil more efficient during interim reclamation. Stockpiled topsoil will include vegetative material. Topsoil will be clearly segregated and stored separately from subsoils.
- Salvaging and spreading topsoil will not be performed when the ground or topsoil is frozen or too wet to adequately support construction equipment or so dry that dust clouds greater than 30 feet tall are created. If such equipment creates ruts in excess of four (4) inches deep, the soil will be deemed too wet.
- No major depressions will be left that would trap water and cause ponding unless the intended purpose is to trap runoff and sediment.

Seeding:

- Seedbed Preparation. Initial seedbed preparation will consist of recontouring to the appropriate interim or final reclamation standard. All compacted areas to be seeded will be ripped to a minimum depth of 18 inches with a minimum furrow spacing of 2 feet, followed by recontouring the surface and then evenly spreading the stockpiled topsoil. Prior to seeding, the seedbed will be scarified to a depth of no less than 4 – 6 inches. If the site is to be broadcast seeded, the surface will be left rough enough to trap seed and snow, control erosion, and increase water infiltration.
- If broadcast seeding is to be used and is delayed, final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
- Seed Application. Seeding will be conducted no more than two weeks following completion of final seedbed preparation. A certified weed-free seed mix designed by the BLM to meet reclamation standards will be used.
- If the site is harrowed or dragged, seed will be covered by no more than 0.25 inch of soil.

11. SURFACE OWNERSHIP:

A. The surface is owned by the U. S. Government and is administered by the Bureau of Land Management. The surface is multiple use with the primary uses of the region for the grazing of livestock and the production of oil and gas.

12. OTHER INFORMATION:

A. The area surrounding the well site is in a gentle sloped, shallow gravelly loam, rolling hills type area. The vegetation consists of Mesquite, Creosote, Whitethorn Acacia with three-awns and some dropseed species.
B. There is no permanent or live water in the immediate area.
C. There are no dwellings within 2 miles of this location.
D. A class III archaeological report has been filed in the Carlsbad Field Office of the BLM by Boone Archaeological Services.

13. BOND COVERAGE:

Bond Coverage is Nationwide; Bond Number NMB-000460.

OPERATORS REPRESENTATIVE:

The RKI Exploration and Production, LLC representatvies responsible for ensuring compliance of the surface use plan are listed below:

Surface:
Barry W. Hunt – Permitting Agent
1403 Springs Farm Place
Carlsbad, NM 88220
(575) 885-1417 (Home)
(575) 361-4078 (Cell)

Drilling & Production:
Ken Fairchild – RKI Exploration and Production, LLC.
210 Park Avenue, Suite 900
Oklahoma City, Ok.73102
(405) 996-5764 (Office)
(469) 693-6051 (Cell)

ON-SITE PERFORMED ON 10/24/12 RESULTED IN PROPOSED LOCATION BEING MOVED 360 FT. WEST (INTO SECTION 1) AND 295 FT. SOUTH SO AS TO MINIMIZE CUT AND FILL, AVOID DRAINAGES AND AVOID PIPELINES. IT WAS AGREED TO TURN THE LOCATION TO A V-DOOR EAST, PLACE THE TOP SOIL TO THE WEST, AND INTERIM RECLAMATION TO BE ON THE NORTH AND WEST PORTIONS OF THE PAD.

PRESENT AT ON-SITE:
BARRY HUNT – PERMIT AGENT FOR RKI EXPLORATION & PRODUCTION
AMANDA LYNCH – BLM
BECKIE HILL - BOONE ARCHAEOLOGICAL SERVICES
WTC SURVEYS

RKI Exploration & Production LLC
3817 NW Expressway, Suite 950, Oklahoma City, OK 73112
405-949-2221 Fax 405-949-2223

June 25th, 2012

To Whom It May Concern:

Please be advised that Mr. Barry Hunt has been retained by RKI Exploration & Production to sign as our agent on Application for Permit to Drill (APD) as well as Right of Way applications within the States of New Mexico and Texas.

If you have any questions or require additional information, please feel free to contact me at (405) 996-5771.

Sincerely,

Charles K. Ahn
EH&S/Regulatory Manager

PECOS DISTRICT
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	RKI Explor. & Prod.
LEASE NO.:	NM61349
WELL NAME & NO.:	1H-Longview Federal 6
SURFACE HOLE FOOTAGE:	830'/N & 110'/E
BOTTOM HOLE FOOTAGE	395'/N & 330'/E, sec. 6 - T.23 S-R.29 E
LOCATION:	Section 1, T. 23 S., R. 28 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

** Depending on location, additional Drilling, Casing, and Cementing procedures may be required by engineering to protect critical karst groundwater recharge areas.

Cave/Karst Surface Mitigation

The following stipulations will be applied to minimize impacts during construction, drilling and production.

Construction:
In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.

No Blasting:
No blasting will be utilized for pad construction. The pad will be constructed and leveled by adding the necessary fill and caliche.

Pad Berming:
The pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the pad.

Closed Mud System Using Steel Tanks with All Fluids and Cuttings Hauled Off.
A closed mud system using steel tanks for all cuttings and fluids is required. All fluids and cuttings will be hauled off site for disposal. No pits are allowed.

Tank Battery Liners and Berms:
Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

Leak Detection System:
A method of detecting leaks is required. The method could incorporate gauges to measure loss, situating values and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.

Automatic Shut-off Systems:
Automatic shut off, check values, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

Cave/Karst Subsurface Mitigation

The following stipulations will be applied to protect cave/karst and ground water concerns:

Rotary Drilling with Fresh Water:

Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

Directional Drilling:
Kick off for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

Lost Circulation:
ALL lost circulation zones from the surface to the base of the cave occurrence zone will be logged and reported in the drilling report.

Regardless of the type of drilling machinery used, if a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cave-bearing zone, the BLM will be notified immediately by the operator. The BLM will assess the situation and work with the operator on corrective actions to resolve the problem.

Abandonment Cementing:
Upon well abandonment in high cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

Pressure Testing:
Annual pressure monitoring will be performed by the operator on all casing annuli and reported in a sundry notice. If the test results indicated a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing
The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

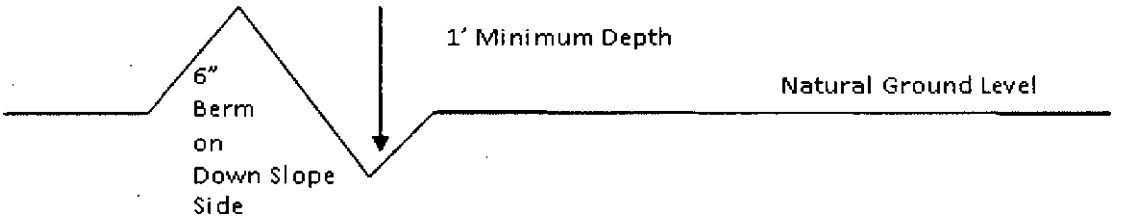
Ditching
Ditching shall be required on both sides of the road.

Turnouts
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage
Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope: $\frac{400'}{4\%} + 100' = 200'$ lead-off ditch interval

Cattleguards
An appropriately sized cattleguard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattleguards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguards that are in place and are utilized during lease operations.

Fence Requirement
Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road
3. Redistribute topsoil
4. Revegetate slopes

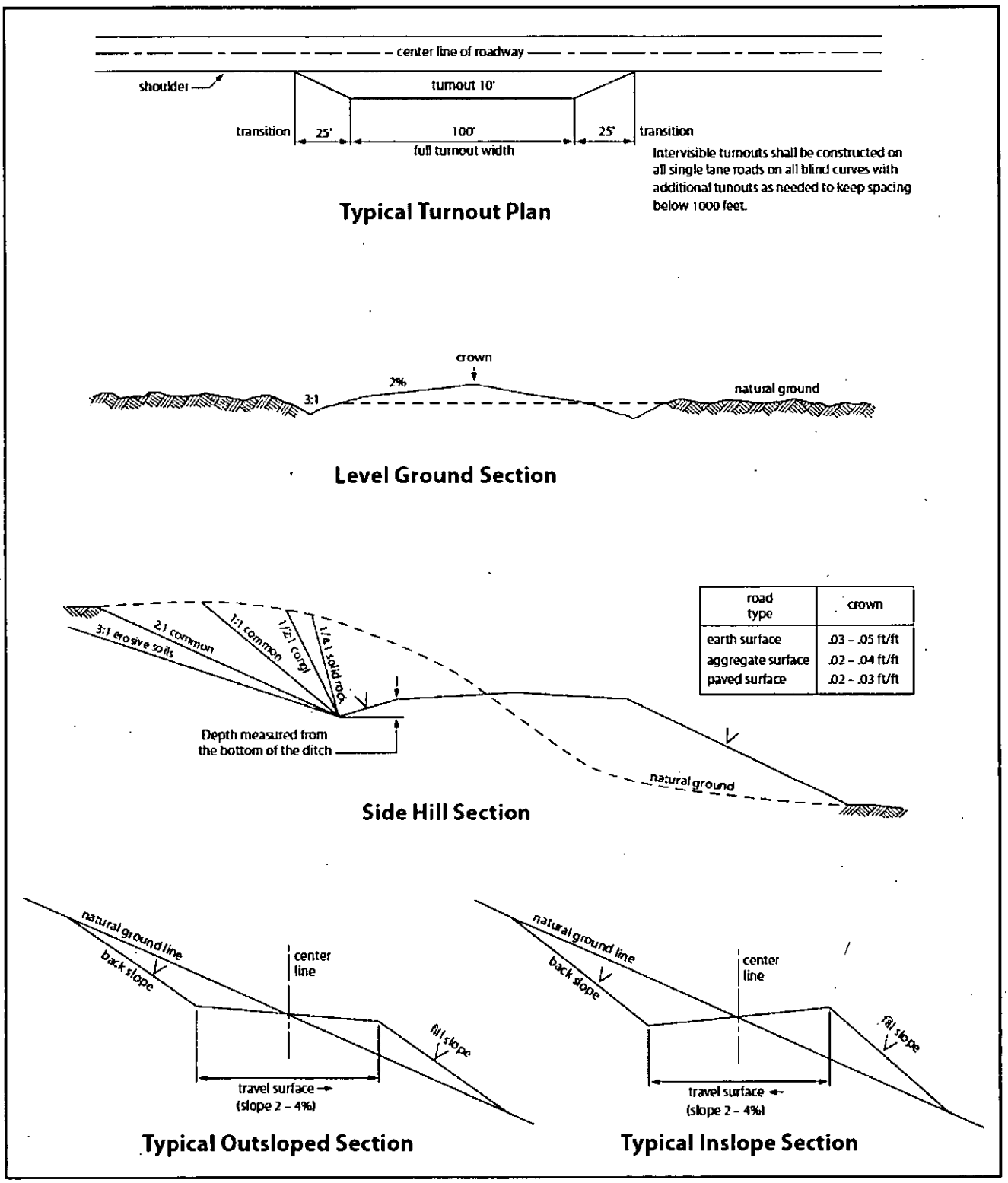


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

1. **Although there are no measured amounts of Hydrogen Sulfide reported, it is always a potential hazard. Operator has stated there will be H2S detection equipment on site, as well as the compliance with provisions of Onshore Order No. 6 if encountered. If Hydrogen Sulfide is encountered, the operator must provide measured values and formations to the BLM.**

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a "Major" violation.**

3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.

4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Potash Areas:
After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. DURING THIS WOC TIME, NO DRILL PIPE, ETC. SHALL BE RUN IN THE HOLE.

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Medium Cave/ Karst Occurance
R-111-P Potash
Possible water flows in the Castile and in the Salado.
Possible lost circulation in the Rustler, in the Red Beds and in the Delaware.

1. The **13-3/8** inch surface casing shall be set at approximately **250** feet **(in a competent formation, and if salt is encountered, set casing at least 25 feet above the salt)** and cemented to the surface.
    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

    b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.

    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The **9-5/8** inch intermediate casing shall be set at approximately **2870** feet **(which will be in the base of the Lamar Limestone)**.

☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

   a. First stage to DV tool:
   ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

Operator has proposed DV tool at depth of 5000 feet, but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50 feet below previous shoe and a minimum of 200 feet above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range.

   b. Second stage above DV tool:
   ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Operator proposed top of cement (TOC) to be 2570 feet. This is not appropriate due to R-111-P Potash requires the three strings of casing to be cemented to surface. Considering this requirement with current proposed volumes, additional cement shall be required – excess was calculated to be unsatisfactory to reach surface by 37% (AKA -37% excess).**

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

5. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

C. **PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. **Operator has proposed a multi-bowl wellhead assembly that has a weld on head with no o-ring seals. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.**

a. **Wellhead manufacturer is supplying the test plug/retrieval tool for the operator's third party tester to use during the BOP/BOPE test. Operator shall use the supplied test plug/retrieval tool.**
b. **Operator shall install the wear bushing required by the wellhead manufacturer. This wear bushing shall be installed by using the test plug/retrieval tool.**
c. **Wellhead manufacturer representative shall be on location when the intermediate casing mandrel is landed. Operator shall submit copy of manufacturer's wellsite report with subsequent report.**
d. **Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.**
e. **If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

3. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

   a. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.

   b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

   c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

   d. The results of the test shall be reported to the appropriate BLM office.

   e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**

f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

KGR 08/03/2015

VIII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)
Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening
The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and

maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures
The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures
Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

B. PIPELINES

BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of **36** inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be **30** feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed **20** feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)

- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed **30** feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation*

(grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.)

- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately ___6___ inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

( ) seed mixture 1	( ) seed mixture 3
(X) seed mixture 2	( ) seed mixture 4
( ) seed mixture 2/LPC	( ) Aplomado Falcon Mixture

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a

permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the Grant and attachments, including stipulations, survey plat(s) and/or map(s), shall be on location during construction. BLM personnel may request to review a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. Holder shall indemnify the United States against any liability for damage to life or property

arising from the occupancy or use of public lands under this grant.

2. Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, Holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC § 2601 *et seq.* (1982) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant (*see* 40 CFR, Part 702-799 and in particular, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193). Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. Holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. § 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way Holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way Holder on the Right-of-Way. This provision applies without regard to whether a release is caused by Holder, its agent, or unrelated third parties.

4. Holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. Holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

a. Activities of Holder including, but not limited to: construction, operation, maintenance, and termination of the facility;

b. Activities of other parties including, but not limited to:
   (1) Land clearing
   (2) Earth-disturbing and earth-moving work
   (3) Blasting
   (4) Vandalism and sabotage;

c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars ($1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of Holder, regardless of fault. Upon failure of Holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he/she deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of Holder. Such action by the Authorized Officer shall not relieve

Holder of any responsibility as provided herein.

6. All construction and maintenance activity shall be confined to the authorized right-of-way width of **20** feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline shall be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline shall be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity shall be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation shall be allowed unless approved in writing by the Authorized Officer.

8. Holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky of duney areas, the pipeline shall be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of **24** inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer..

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines shall be less than or equal to 4 inches and a working pressure below 125 psi.

C. ELECTRIC LINES

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in

writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and

any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:
    - For reclamation remove poles, lines, transformer, etc. and dispose of properly.
    - Fill in any holes from the poles removed.

IX. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

X. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by

drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:
Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed