

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOC  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM117807
2. Name of Operator LIME ROCK RESOURCES II A LP Contact: MIKE BARRETT E-Mail: mbarrett@limerockresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory RED LAKE
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to "Force Majeure". DCP will commence a scheduled maintenance shutdown of it's Artesia Plant to perform necessary maintenance work.

Estimated Volume - 300 MCFPD

Estimated Time - 15 days

Please see attached well list for wells in battery.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
**NOV 30 2015**  
**SEE ATTACHED FOR CONDITIONS OF APPROVAL**

Accepted for record

LED NMOC 12/1/15

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #245916 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/06/2014 (14CQ0144SE)	
Name (Printed/Typed) TRISH MEALAND	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 05/15/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

# **Additional data for EC transaction #245916 that would not fit on the form**

## **Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM117807	NMNM117807	EAGLE 35 A FEDERAL 21	30-015-40810-00-S1	Sec 35 T17S R27E NENE 455FNL 990FEL
NMNM117807	NMNM117807	EAGLE 35 H FEDERAL 25	30-015-41697-00-S1	Sec 35 T17S R27E SENE 1820FNL 970FEL 32.792833 N Lat, 104.243459 W Lon
NMNM117807	NMNM117807	EAGLE 35F FEDERAL 24	30-015-41751-00-S1	Sec 35 T17S R27E SENW 2475FNL 2260FWL 32.791133 N Lat, 104.250168 W Lon

# **Revisions to Operator-Submitted EC Data for Sundry Notice #245916**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM117807	NMNM117807
Agreement:		
Operator:	LIME ROCK RESOURCES II-A,L.P. 1111 BAGBY STREET HOUSTON, TX 77002 Ph: 575-623-8424	LIME ROCK RESOURCES II A LP 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002 Ph: 713.292.9510
Admin Contact:	MIKE BARRETT PRODUCTION SUPERVISOR E-Mail: mbarrett@limerockresources.com Cell: 505-353-2644 Ph: 575-623-8424 Fx: 575-623-8810	MIKE BARRETT PRODUCTION SUPERVISOR E-Mail: mbarrett@limerockresources.com Cell: 505-353-2644 Ph: 575-623-8424 Fx: 575-623-8810
Tech Contact:	TRISH MEALAND PRODUCTION ANALYST E-Mail: pmealand@limerockresources.com Cell: 575-513-0559 Ph: 575-623-8424 Fx: 575-623-8810	TRISH MEALAND PRODUCTION ANALYST E-Mail: pmealand@limerockresources.com Cell: 575-513-0559 Ph: 575-623-8424 Fx: 575-623-8810
Location:		
State:	NM	NM
County:	EDDY COUNTY	EDDY
Field/Pool:	REDLAKE;GLORIETA-YESONE	RED LAKE
Well/Facility:	EAGLE 35 A FEDERAL 21 Sec 35 T17S R27E 455FNL 990FEL 32.796659 N Lat, 104.244063 W Lon	EAGLE 35 A FEDERAL 21 Sec 35 T17S R27E NENE 455FNL 990FEL  EAGLE 35 H FEDERAL 25 Sec 35 T17S R27E SENE 1820FNL 970FEL 32.792833 N Lat, 104.243459 W Lon EAGLE 35F FEDERAL 24 Sec 35 T17S R27E SENW 2475FNL 2260FWL 32.791133 N Lat, 104.250168 W Lon



Eagle 35 Satellite Battery NMNM117807

Eagle 35 A Federal #21 30-015-40810

Eagle 35 F Federal #24 30-015-41751

Eagle 35 H Federal #25 30-015-41697

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 111215**