

MAR 29 2016  
NM OCD  
ACCEPTED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM06370

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
SIRIUS 17 FED COM 7H

9. API Well No.  
30-015-41762

10. Field and Pool, or Exploratory  
HACKBERRY; BONE SPRING, NW

11. Sec., T., R., M., or Block and Survey  
or Area Sec 17 T19S R31E Mer

12. County or Parish  
EDDY

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3424 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: MEGAN MORAVEC  
megan.moravec@dvn.com

3. Address 333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)  
Ph: 405.552.3622

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NWSW Lot L 2080FSL 70FWL

At top prod interval reported below 2004FSL 205FWL

At total depth NESE Lot I 2170FSL 235FEL

14. Date Spudded  
03/19/2015

15. Date T.D. Reached  
04/12/2015

16. Date Completed  
 D & A  Ready to Prod.  
07/26/2015

18. Total Depth: MD 12450  
TVD 7963

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL / GAMMA RAY / CCL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	94.0	0	506		1477		0	696
17.500	13.375 J-55	68.0	0	2370		1800		0	495
12.250	9.625 K-55	40.0	0	4000		1280		0	340
8.750	7.000 P-110	29.0	0	12450		1940		0	10

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		7110						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8168	12356	8168 TO 12356		640	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8168 TO 12356	24,003 GALS 15% HCL ACID, 6,322,000# 20/40 OTTAWA SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/2015	08/14/2015	24	→	191.0	915.0	1876.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	375	389.0	→				4791		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

AB

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #313222 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation was due: 01/26/2016

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	428	562	BARREN	RUSTLER	428
TOP OF SALT	562	1964	BARREN	TOP OF SALT	562
YATES	2133	2443	BARREN	YATES	2133
CAPITAN	2532	3272	BARREN	CAPITAN	2532
DELAWARE	4875	6512	OIL	DELAWARE	4875
BONE SPRING	6512		OIL	BONE SPRING	6512

32. Additional remarks (include plugging procedure):

Production csg as follows: 161 jts 7" 29# P-110 & 118 jts 5-1/2" 17# P-110, set @ 12450'.  
 Cmt circ listed in bbls (10 bbls).

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #313222 Verified by the BLM Well Information System.  
 For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad  
 Committed to AFMSS for processing by DEBORAH HAM on 12/21/2015 ()

Name (please print) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/19/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***