

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 07 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-42880
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
CCAP State Com
6. Well Number:
6H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Operating LLC
9. OGRID
229137

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210
11. Pool name or Wildcat
Esperanza; Wildcat; Bone Spring (+97755)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	16	22S	27E		1650	North	330	East	Eddy
BH:	E	16	22S	27E		2015	North	353	West	Eddy

13. Date Spudded 4/3/15
14. Date T.D. Reached 5/2/15
15. Date Rig Released 5/4/15
16. Date Completed (Ready to Produce) 2/15/16
17. Elevations (DF and RKB, RT, GR, etc.) 3102' GR
18. Total Measured Depth of Well 13205'
19. Plug Back Measured Depth 13130'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
8885-13115' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	257'	17 1/2"	1116 sx	0
9 5/8"	36#	1925'	12 1/4"	750 sx	0
7" & 5 1/2"	29# & 17#	13200'	8 3/4"	2125 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
8885-13055' (756)
13105-13115' (60)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 8885-13055'
AMOUNT AND KIND MATERIAL USED: Acdz w/63191 gal 15%; Frac w/6317192# sand & 5924345 gal fluid

28. PRODUCTION

Date First Production 2/26/16
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing
Date of Test 2/27/16
Hours Tested 24
Choke Size 42/64"
Prod'n For Test Period
Oil - Bbl 253
Gas - MCF 480
Water - Bbl. 2132
Gas - Oil Ratio
Flow Tubing
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 253
Gas - MCF 480
Water - Bbl. 2132
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Tyler Deans

31. List Attachments
Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927, 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Stormi Davis* Printed Name: Stormi Davis Title Regulatory Analyst Date: 3/2/16

E-mail Address: sdavis@concho.com

OK

