

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM15302

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
CORRAL CANYON
WILLOW LAKE-BONE SPRING

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INCORPORATED
Contact: PATTY R URIAS
E-Mail: patty_urias@xtoenergy.com

3a. Address
500 WILLINOIS STREET SUITE 100
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-4318
Fx: 432-618-3530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CORRAL CANYON TANK BATTERY

ASSOCIATED WELLS:

- Corral Canyon Fed 3H, 30-015-42922
- Corral Canyon Fed 4H, 30-015-42923
- Corral Canyon Fed 5H, 30-015-42924
- Corral Canyon Fed 17H, 30-015-42929

*Rejected already have 90 day
Account approved
MISEB
2/24/16
need time frame*

The unexpected malfunction of a DCP high line pressure has caused emergency intermittent flaring from the Corral Canyon Battery not to exceed 3000 mcf/day. The volumes flared as a result of this

NM OIL CONSERVATION
ARTESIA DISTRICT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #339597 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/05/2016 (16PP0430SE)

Name (Printed/Typed) PATTY R URIAS Title REGULATORY ANALYST

Signature (Electronic Submission) Date 02/03/2016

APR 08 2016

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title *03/24/16* Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #330597 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM135270
NMNM135273

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM15302	NMNM15302	CORRAL CANYON FEDERAL 5H	30-015-42924-00-S1	Sec 5 T25S R29E SWSW 180FSL 171FWL 32.090862 N Lat, 103.595096 W Lon
NMNM135270	NMNM15302	CORRAL CANYON FEDERAL 3H	30-015-42922-00-S1	Sec 5 T25S R29E SWSE 170FSL 2210FEL 32.152306 N Lat, 104.004693 W Lon
NMNM135273	NMNM15302	CORRAL CANYON FEDERAL 4H	30-015-42923-00-S1	Sec 5 T25S R29E SESE 200FSL 760FEL 32.152346 N Lat, 104.000009 W Lon
NMNM15302	NMNM15302	CORRAL CANYON FEDERAL 17H30	015-42929-00-S1	Sec 4 T25S R29E SWSW 180FSL 221FWL 32.152271 N Lat, 103.996840 W Lon

32. Additional remarks, continued

equipment malfunction and force majeure event constitute "unavoidably lost" production under NTL 4A Section II.C.(2) ("Unavoidably lost" production shall mean (2) that oil or gas which is lost because of line failures, equipment malfunctions, blowouts, fires, or otherwise?)(emphasis added) and NTL 4A Section III.A. ("Lessees or operators are hereby authorized to vent or flare gas on a short term basis without incurring a royalty obligation in the following circumstances? During temporary emergency situations, such as compressor or other equipment failures?)(emphasis added). Therefore, the flared volumes are not royalty-bearing under NTL 4A. We started flaring 2/25/16 and please accept this as notice for the month of February 2016.

Revisions to Operator-Submitted EC Data for Sundry Notice #330597

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM15302	NMNM15302
Agreement:		NMNM135270 (NMNM135270) NMNM135273 (NMNM135273)
Operator:	XTO ENERGY INC. 500 W. ILLINOIS SUITE 100 MIDLAND, TX 79701 Ph: 432-620-4318	XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620.6700
Admin Contact:	PATTY R URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com Ph: 432-620-4318 Fx: 432-618-3530	PATTY R URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com Ph: 432-620-4318 Fx: 432-618-3530
Tech Contact:	PATTY R URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com Ph: 432-620-4318 Fx: 432-618-3530	PATTY R URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com Ph: 432-620-4318 Fx: 432-618-3530
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WILLOW LAKE; BONE SPRING	CORRAL CANYON WILLOW LAKE-BONE SPRING
Well/Facility:	CORRAL CANYON CTB SEE BELOW Sec 4 T25S R29E Mer NMP 180FSL 171FWL	CORRAL CANYON FEDERAL 5H Sec 5 T25S R29E SWSW 180FSL 171FWL 32.090862 N Lat, 103.595096 W Lon CORRAL CANYON FEDERAL 3H Sec 5 T25S R29E SWSE 170FSL 2210FEL 32.152306 N Lat, 104.004693 W Lon CORRAL CANYON FEDERAL 4H Sec 5 T25S R29E SESE 200FSL 760FEL 32.152346 N Lat, 104.000009 W Lon CORRAL CANYON FEDERAL 17H Sec 4 T25S R29E SWSW 180FSL 221FWL 32.152271 N Lat, 103.996840 W Lon