Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED

	OMB NO. 1004-013 Expires: July 31, 201
5.	Lease Serial No. NMNM02883A

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter at	n
	Use form 3160-3 (APD) for such proposal	

abandoned we	6. If Indian, Altoffee	6. If Indian, Altottee or 1 fibe Name						
SUBMIT IN TRI	7. If Unit or CA/Agra	eement, Name and/or No.						
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No MultipleSee Att							
2. Name of Operator BOPCO LP		ACIE J CHERRY pet.com	9. API Well No. MultipleSee A	uttached				
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277			r Exploratory DGE				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	and State				
Multiple—See Attached	EDDY COUNT	Y, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	IDICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA				
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION					
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	□ Water Shut-Off				
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity				
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other				
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Ahandon	☐ Temporarily Abandon	Venting and/or Flari ng				
	Convert to Injection	☐ Plug Back	■ Water Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for NOV 18 2015 Wells going to this battery are as follows: JAMES RANCH UNIT 033 / 300153120700S1 JAMES RANCH UNIT 036 / 300153116700S1 JAMES RANCH UNIT 036 / 300153085600S1 JAMES RANCH UNIT 038 / 300153085600S1 JAMES RANCH UNIT 074 / 300153116800S1 JAMES RANCH UNIT 074 / 300153116800S1 JAMES RANCH UNIT 074 / 3001531100S0S1 JAMES RANCH UNIT 075 / 300153110S0S1 JAMES RANCH UNIT 076 / 300153110S0S1 JAMES RANCH UNIT 076 / 300153110S0S1 JAMES RANCH UNIT 077 / 300153110S0S1 JAMES RANCH UNIT 078 / 300153110S0S1 JAMES RANC								
	Electronic Submission #2962	CO LP. sent to the Carlsba	nd / / ·					
	CHERRY	- · .	ATORY ANALYST					
Signature (Electronic S	ubmission)	Date 03/25 2	ACCEPTED FOR REC	ORD				
THIS SPACE FOR FEDERAL OR STATE OF FICE USE								
Approved By Conditions of approval, if any, are attached tertify that the applicant holds legal or equivalent would entitle the applicant to conduct the second terms of the second terms	itable title to those rights in the subject operations thereon.	ect lease Office	CARLSBAD FIELD OFFICE	Tae M				
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United								

Additional data for EC transaction #296201 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

891000558F 891000558X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 36	30-015-27686-00-S1	Sec 1 T23S R30E SWNE 1980FNL 1860FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1	Sec 1 T23S R30E NENW 940FNL 2080FWL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 33	30-015-31207-00-S1	Sec 1 T23S R30E NWNE 660FSL 1813FEL
NMNM70965F	NMNM02884A	· JAMES RANCH UNIT 35	30-015-31167-00-S1	Sec 1 T23S R30E NENE 660FNL 660FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 38	30-015-30856-00-S1	Sec 1 T23S R30E NESE 1950FSL 660FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 62	30-015-35340-00-S1	Sec 1 T23S R30E SWSE 1200FSL 2080FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 63	30-015-30857-00-S1	Sec 1 T235 R30E NENW 660FNL 1980FWL
NMNM70965F	NMNM02887D	JAMES RANCH UNIT 74	30-015-31168-00-S1	Sec 6 T23S R31E NWNW 330FNL 430FWL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 82	30-015-31208-00-S1	Sec 1 T23S R30E SESE 1200FSL 760FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 83	30-015-31580-00-S1	Sec 1 T23S R30E NWSE 2080FSL 1780FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 84	30-015-31405-00-S1	Sec 1 T23S R30E SENE 1980FNL 760FEL
NMNM70965X	NMNM02884B	JAMES RANCH UNIT 110H	30-015-38115-00-S1	Sec 1 T23S R30E NESE Lot I 2235FSL 530FEL
NMNM02883A	NMNM02883A	JAMES RANCH UNIT 109H	30-015-38114-00-S1	Sec 1 T23S R30E NESE 2310FSL 530FEL

32. Additional remarks, continued

JAMES RANCH UNIT 083 / 300153158000S1 JAMES RANCH UNIT 084 / 300153140500S1 JAMES RANCH UNIT 062 / 300153534000S1 JAMES RANCH UNIT 108H / 300153727300S1 JAMES RANCH UNIT 110H / 300153811500S1 JAMES RANCH UNIT 109H / 300153811400S1

Estimated amount to flare is 300 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Revisions to Operator-Submitted EC Data for Sundry Notice #296201

Operator Submitted

FLARE NO

Lease:

NMNM02884B

Agreement:

Sundry Type:

NMNM70965F

Operator:

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277

Admin Contact:

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

Tech Contact:

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

Location:

State: County: NM **EDDY**

Field/Pool:

QUAHADA RIDGE; DELAWARE, SE

Well/Facility:

JAMES RANCH UNIT 036

Sec 1 T23S R30E Mer NMP SWNE 1980FNL 1860FEL

BLM Revised (AFMSS)

FLARE

NMNM02883A

891000558F (NMNM70965F) 891000558X (NMNM70965X)

BOPCO LP P O BOX 2760 MIDLAND, TX 79702

Ph: 432.683.2277

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

NM EDDY

QUAHADA RIDGE UNDESIGNATED

JAMES RANCH UNIT 36

Sec 1 T23\$ R30E SWNE 1980FNL 1860FEL

JAMES RANCH UNIT 108H Sec 1 T23S R30E NENW 940FNL 2080FWL JAMES RANCH UNIT 33

JAMES RANCH UNIT 33
Sec 1 T23S R30E NWNE 660FSL 1813FEL
JAMES RANCH UNIT 35
Sec 1 T23S R30E NENE 660FNL 660FEL
JAMES RANCH UNIT 38
Sec 1 T23S R30E NESE 1950FSL 660FEL
JAMES RANCH UNIT 62
Sec 1 T23S R30E SWSE 1200FSL 2080FEL
JAMES RANCH UNIT 63
Sec 1 T23S R30E NENW 660FNL 1980FWL
JAMES RANCH UNIT 74
Sec 6 T23S R31E NWNW 330FNL 430FWL

Sec 6 T23S R31E NWNW 330FNL 430FWL

Sec 6 T23S R31E NWNW 330FNL 430FWL
JAMES RANCH UNIT 82
Sec 1 T23S R30E SESE 1200FSL 760FEL
JAMES RANCH UNIT 83
Sec 1 T23S R30E NWSE 2080FSL 1780FEL
JAMES RANCH UNIT 84
Sec 1 T23S R30E SENE 1980FNL 760FEL
JAMES RANCH UNIT 110H
Sec 1 T23S R30E NESE Lot 1 2235FSL 530FEL

JAMES RANCH UNIT 109H Sec 1 T23S R30E NESE 2310FSL 530FEL

Flaring Conditions of Approval

- Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval,
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715