

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000303X8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com3a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, April - June 2015.

Wells going to this battery are as follows:

Poker Lake Unit 318H / 30-015-39731
Poker Lake Unit 319H / 30-015-39834
Poker Lake Unit 320H / 30-015-40685
Poker Lake Unit 321H / 30-015-40771
Poker Lake Unit 322H / 30-015-40791
Poker Lake Unit 323H / 30-015-42009
Poker Lake Unit 331H / 30-015-41039

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****NM OIL CONSERVATION
ARTESIA DISTRICT**

NOV 18 2015

VSD 11/20/15
Accepted for record
NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #296206 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMIE RHOADES on 09/18/2015 (15JLR0446SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/25/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

OCT 29 2015

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #296206 that would not fit on the form

5. Lease Serial No., continued

NMLC068430
NMLC068431
NMLC068905

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016X	NMLC068905	POKER LAKE UNIT 320H	30-015-39810-00-S1	Sec 4 T24S R30E NESW 2590FSL 1670FWL
NMNM71016X	NMLC068905	POKER LAKE UNIT 318H	30-015-39731-00-S1	Sec 4 T24S R30E SENE 2175FNL 305FEL
NMNM71016X	NMLC068905	POKER LAKE UNIT 319H	30-015-39834-00-S1	Sec 4 T24S R30E NESE 2200FSL 1220FEL
NMNM71016X	NMLC068905	POKER LAKE UNIT 321H	30-015-40771-00-S1	Sec 4 T24S R30E NWSW 1870FSL 540FWL
NMNM71016X	NMLC068431	POKER LAKE UNIT 322H	30-015-40791-00-S1	Sec 5 T24S R30E SENE 1130FSL 280FEL
NMNM71016X	NMLC068430	POKER LAKE UNIT 323H	30-015-42009-00-S1	Sec 8 T24S R30E NWNE 105FNL 1740FEL
NMNM71016X	NMLC068905	POKER LAKE UNIT 331H	30-015-41039-00-S1	Sec 3 T24S R30E Lot 4 620FNL 1320FWL
NMNM71016X	NMLC068905	POKER LAKE UNIT 332H	30-015-39835-00-S1	Sec 3 T24S R30E NWNW 1150FNL 290FWL
NMNM71016X	NMLC068431	POKER LAKE UNIT 324H	30-015-40685-00-S1	Sec 23 T24S R30E SWNW 2120FNL 480FWL 32.204661 N Lat, 103.858250 W Lon

10. Field and Pool, continued

POKER LAKE

32. Additional remarks, continued

Poker Lake Unit 332H / 30-015-39835

Estimated amount to flare is 1000 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Flared volumes will be metered and reported on monthly production reports

Revisions to Operator-Submitted EC Data for Sundry Notice #296206

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC068905	NMLC068430 NMLC068431 NMLC068905
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-221-7379	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-221-7379	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	POKER LAKE;DELAWARE, NW	NASH DRAW NASH DRAW DEL/BS POKER LAKE
Well/Facility:	POKER LAKE UNIT 320H Sec 4 T24S R30E Mer NMP SESW 2590FSL 1670FWL	POKER LAKE UNIT 320H Sec 4 T24S R30E NESW 2590FSL 1670FWL POKER LAKE UNIT 318H Sec 4 T24S R30E SENE 2175FNL 305FEL POKER LAKE UNIT 319H Sec 4 T24S R30E NESE 2200FSL 1220FEL POKER LAKE UNIT 321H Sec 4 T24S R30E NWSW 1870FSL 540FWL POKER LAKE UNIT 322H Sec 5 T24S R30E SENE 1130FSL 280FEL POKER LAKE UNIT 323H Sec 8 T24S R30E NWNE 105FNL 1740FEL POKER LAKE UNIT 331H Sec 3 T24S R30E Lot 4 620FNL 1320FWL POKER LAKE UNIT 332H Sec 3 T24S R30E NWNW 1150FNL 290FWL POKER LAKE UNIT 324H Sec 23 T24S R30E SWNW 2120FNL 480FWL 32.204661 N Lat, 103.858250 W Lon

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715