	EPARTMENT OF THE IN UREAU OF LAND MANA NOTICES AND REPO	GEMENT	Arte	esia	5. Lease Serial No. NMLC0617058	s: July 31, 2010 -	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 891000303E				
I. Type of Well Soli Well Gas Well Oth				8. Well Name and No. POKER LAKE UNIT 78			
2. Name of Operator BOPCO LP	e of Operator Contact: TRACIE J CHERRY				9. API Well No. 30-015-27536-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277			10. Field and Pool, o POKER LAKE	r Exploratory		
4. Location of Well (Footage, Sec., 7				11. County or Parish, and State			
Sec 25 T24S R30E NENE 660				EDDY COUNTY, NM			
12. CHECK APPH	ROPRIATE BOX(ES) TO	INDICATE 1	NATURE OF 1	NOTICE, R	L EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	Acidize	🗖 Deepe	en	Product	tion (Start/Resume)	UWater Shut-Off	
	Alter Casing	🗖 Fractu	ure Treat	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	🗖 New (Construction	🗖 Recom	plete	Other	
Final Abandonment Notice	Change Plans Convert to Injection	🖸 Plug a	and Abandon	Tempor	rarily Abandon	Venting and/or Fla	
 Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin BOPCO, LP respectfully subm October through December, 20 	ally or recomplete horizontally, k will be performed or provide operations. If the operation res bandonment Notices shall be file mal inspection.) hits this sundry notice to re	give subsurface lo the Bond No. on i ults in a multiple d only after all re port the volum	cations and measu file with BLM/BIA completion or reco quirements, includ	ared and true vert A. Required sub completion in a true ling reclamation	ertical depths of all perti bsequent reports shall be new interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
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Additional data for EC transaction #329543 that would not fit on the form

32. Additional remarks, continued

POKER LAKE UNIT 100 / 30-015-27961-00-S1 POKER LAKE UNIT 099 / 30-015-32823-00-S1 POKER LAKE UNIT 315H / 30-015-39166-00-S1 POKER LAKE UNIT 330H / 30-015-39253-00-S1 POKER LAKE UNIT 333H / 30-015-39252-00-S1 POKER LAKE UNIT 335H / 30-015-39252-00-S1 POKER LAKE UNIT 327H / 30-015-39293-00-S1 POKER LAKE UNIT 328H / 30-015-39293-00-S1 POKER LAKE UNIT 337H / 30-015-39691-00-S1 POKER LAKE UNIT 339H / 30-015-40659-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 10699 MCF was flared. October - 195 MCF November - 1181 MCF December - 9323 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports