## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC064894A

## SUNDRY NOTICES AND REPORTS ON WELLS Artesia Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

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abandoned wei		, , , , , , , , , , , , , , , , , , , ,								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM710161									
Type of Well     ☐ Gas Well ☐ Oth	8. Well Name and No. POKER LAKE UNIT CVX JV PC 001H									
Name of Operator     BOPCO LP	Contact: T E-Mail: tjcherry@ba	HERRY		9. API Well No. 30-015-36635-00-S1						
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No Ph: 432-68	. (include area cod 3-2277	le)	10. Field and Pool, or Exploratory WILDCAT					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, and State						
Sec 17 T25S R30E SESE 350	DFSL 350FEL		EDDY COUNTY, NM							
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	DATA				
TYPE OF SUBMISSION	TYPE OF SUBMISSION . TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	☐ Dee	□ Deepen □ □		on (Start/Resume)	☐ Water Shut-Off				
	Alter Casing	☐ Frac	☐ Fracture Treat		tion	■ Well Integrity				
Subsequent Report     ∴	Casing Repair	■ New	Construction	Recompl	ete	Other				
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari ng				
	Convert to Injection	🗖 Plug	Back	■ Water Di	sposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from October through December, 2015 at the referenced location.  Wells going to this battery are as follows: Poker Lake Unit CVX JV PC 001H* / 30-015-36635-00-S1 Poker Lake Unit CVX JV RR 010H / 30-015-36636-00-S1 Poker Lake Unit CVX JV RR 010H / 30-015-42158-00-S1 Poker Lake Unit CVX JV PC 021H / 30-015-42390-00-S1  Intermittent flaring was necessary due to restricted pipeline capacity.  Total of 6312 MCF was flared.  RECEIVED  RECEIVED										
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #329558 verified by the BLM Well Information System  For BOPCO LP, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2016 (16PP0324SE)  Name(Printed/Typed) TRACIE J CHERRY  Title REGULATORY(ANALYST										
Signature (Electronic S			Date 01/22/	ACCEPTE 2016	D FOR/RECO	RD //				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1 2019										
Approved By Conditions of approval, if any, are attached sertify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the set operations thereon.	ubject lease	Title Office	//CARLSB/	LAND MANAGEMENT ADFIELD OFFICE	Dage				
Fitle 18 U.S.C. Section 1001 and Title 43 to States any false, fictitious or fraudulent states.					e to any department or a	gency of the United				

## Additional data for EC transaction #329558 that would not fit on the form

## 32. Additional remarks, continued

October - 36 MCF November - 1600 MCF December - 4676 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports