Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Artesia NMNM02862 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 891000303X 1. Type of Well Well Name and No. POKER LAKE UNIT CVX JV BS 003H 🖸 Oil Well 📋 Gas Well 📋 Other Name of Operator Contact: TRACIE J CHERRY API Well No BOPCO LP E-Mail: ticherry@basspet.com 30-015-37838-00-S1 10. Field and Pool, or Exploratory 3a, Address 3b. Phone No. (include area code) P O BOX 2760 Ph: 432-683-2277 WILDCAT MIDLAND, TX 79702 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 22 T24S R30E SESE 175FSL 400FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Notice of Intent ☐ Alter Casing ■ Well Integrity ☐ Fracture Treat ☐ Reclamation M Subsequent Report Casing Repair ■ New Construction ☐ Recomplete 🕅 Other Venting and/or Flari ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from October through December, 2015 at the referenced location, Wells producing to this facility are as follows: Poker Lake Unit CVX JV BS 003H* / 30-015-37838-00-S1-NM OIL CONSERVATION Poker Lake Unit CVX JV BS 009H / 30-015-39633-00-S1V ARTESIA DISTRICT Poker Lake Unit CVX JV BS 015H / 30-015-40395-00-S1 Poker Lake Unit CVX JV BS 018H / 30-015-40936-00-S1
Poker Lake Unit CVX JV BS 026H / 30-015-42375 MΔR 1 4 2016 Poker Lake Unit CVX JV BS 028H / 30-015-42393-00-S1 Intermittent flaring was necessary due to restricted pipeline capacity. RECEIVED 14. Thereby certify that the foregoing is true and correct. Electronic Submission #329564 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2016 (16PP0327SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST (Electronic Submission) Signature Date OFFICE/USE THIS SPACE FOR FEDERAL OR STATE 18 Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office

RIPSEAU OF LAWO MAIN

Additional data for EC transaction #329564 that would not fit on the form

32. Additional remarks, continued

Total of 23719 MCF was flared. October - 408 MCF November - 8582 MCF December - 14729 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.