## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## Expires: July 31, 2010 5. Lease Scrial No. NMLC061705B

SUNDRY NOTICES AND REPORTS ON WELLS Artesia

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6 If Indian Allottee or Tribe Name

abandoned wei	o. II fildan, Mionec	or rathe Name			
SUBMIT IN TRI	7. If Unit or CA/Agn 891000303X	7. If Unit or CA/Agreement, Name and/or No. 891000303X			
Type of Well     ☐ Gas Well ☐ Oth		8. Well Name and No. POKER LAKE UNIT CVX JV BS 005H			
2. Name of Operator	9. API Well No.				
BOPCO LP E-Mail: tjcherry@basspet.com			30-015-39018-	30-015-39018-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-683-2277	e) 10. Field and Pool, o UNKNOWN	10. Field and Pool, or Exploratory UNKNOWN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	and State	
Sec 25 T24S R30E SWSE 100FSL 2240FEL			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari ng	
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal	-	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from October through December, 2015 at the referenced location.  Wells producing to this battery are as follows: Poker Lake Unit PLU CVX BS 005H* / 30-015-39018-00-S1 Poker Lake Unit PLU CVX BS 013H / 30-015-39846-00-S1 Poker Lake Unit PLU CVX BS 013H / 30-015-39846-00-S1 Poker Lake Unit PLU CVX BS 013H / 30-015-39846-00-S1 Poker Lake Unit PLU CVX BS 013H / 30-015-40155-00-S1  Intermittent flaring was necessary due to restricted pipeline capacity.  NM OIL CONSERVATION ARTESIA DISTRICT MAR 1 4 2016  NMOCD  RECEIVED					
14. I hereby certify that the foregoing is	Electronic Submission #32	9549 verified by the BLM We PCO LP, sent to the Carlsba	Il Information System	•	
	mitted to AFMSS for proces	sing by PRISCILLA PEREZ o	n 01/29/2016 (16PP0321SE)		
Name (Printed/Typed). TRACIE J CHERRY Title REGU			ATORY AMALYST		
Signature (Electronic Si					
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE TUN XLU		
Approved By Onditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conductitle 18 U.S.C. Section 1001 and Title 43 U.S.C.	table title to those rights in the state operations thereon.  J.S.C. Section 1212, make it a creation.	office Office	MILLING WERSTRIFF OF THE TANK THE THE TANK THE T	Dayla  ENT agency of the United	
States any false, fictitious or fraudulent st	atements or representations as to	any matter within its jurisdiction!	<del></del>	1	

## Additional data for EC transaction #329549 that would not fit on the form

## 32. Additional remarks, continued

November - 1614 MCF December - 1646 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports