	3160-5 INTED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD SUNDRY NOTICES AND REPORTS ON WELLS rtesia					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS TTES12 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					MLC069514B		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7.	7. If Unit or CA/Agreement, Name and/or No		
I. Type of Well				8. V	8. Well Name and No.		
🛛 Oil Well 🔲 Gas Well 🔲 O		· · · · · · · · · · · · · · · · · · ·			POKER LAKE CVX JV PB 003H		
2. Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-39847-00-S1		
Address 3b. Phone N P O BOX 2760 Ph: 432-6 MIDLAND, TX 79702 Ph: 432-6			o. (include area code) 83-2277			Exploratory	
4. Location of Well (Footage, Sec.,	;			11. County or Parish, and State			
Sec 4 T26S R31E SESW 30				EDDY COUNTY, NM			
12. CHECK APP	PROPRIATE BOX(ES) TO	O INDICATE N.	ATURE OF N	NOTICE, REPO	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	🗖 Acidize	Deepen		Production (S	Start/Resume)	UWater Shut-Of	
-	Alter Casing	🗂 Fracture	e Treat	Reclamation		🖸 Well Integrity	
🛛 Subsequent Report	Casing Repair	🗖 New Co	onstruction	Recomplete		Other Venting and/or Flang	
Final Abandonment Notice	Change Plans	🗂 Plug an	d Abandon	Temporarily	Abandon		
	Convert to Injection	🖸 Plug Ba	ck	UWater Dispo	Water Disposal		
testing has been completed. Final A determined that the site is ready for BOPCO, LP respectfully subt	final inspection.)			-	e been completed, a	and the operator has	
October through December, 2	2015 at the referenced loc	ation.					
October through December, Wells going to this battery are POKER LAKE UNIT CVX JV POKER LAKE UNIT CVX JV	2015 at the referenced loc e as follows: PB 003H* / 30-015-39847 PB 008H / 30-015-42630-	ration. 7-00-S1 -00-X1 	Error Correct	in the A	F ~~55 NM OI		
October through December, 2 Wells going to this battery are POKER LAKE UNIT CVX JV POKER LAKE UNIT CVX JV Intermittent flaring was neces	2015 at the referenced loc e as follows: PB 003H* / 30-015-39847 PB 008H / 30-015-42630-	ration. 7-00-S1 -00-X1 	Correct	in to A		RTESIA DISTRICT	
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October through December, 2 Wells going to this battery are POKER LAKE UNIT CVX JV POKER LAKE UNIT CVX JV Intermittent flaring was neces Total of 211 MCF was flared.	2015 at the referenced loc e as follows: PB 003H* / 30-015-39847 PB 008H / 30-015-42630-	ation. 2-00-S1 -00-X1 ST آح eline capacity.	Sorradia Sofradior n NMOCD			RTESIA DISTRICT	
October through December, 3 Wells going to this battery are POKER LAKE UNIT CVX JV POKER LAKE UNIT CVX JV Intermittent flaring was neces Total of 211 MCF was flared. October - 115 MCF November - 96 MCF	2015 at the referenced loc PB 003H* / 30-015-39847 PB 008H / 30-015-42630- sary due to restricted pipe	ation. 2-00-S1 -00-XT Eline capacity.	apted for re NMOCD	ecord	N	rtesia district IAR 1 4 2 016	
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Additional data for EC transaction #329556 that would not fit on the form

32. Additional remarks, continued

December - 2 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports