

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0560290
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: ERIN WORKMAN Email: Erin.workman@dmv.com		7. If Unit or CA/Agreement, Name and/or No. 8910123910
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	8. Well Name and No. BURTON FLAT DEEP UNIT 52H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T21S R27E Lot 16 4000FNL 50FEL		9. API Well No. 30-015-40693-00-S1
		10. Field and Pool, or Exploratory E AVALON
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests to flare the Burton Flat Deep Unit 52H/56H Battery. Extension is due to DCP Rambo Compressor Station problems with their fuel gas lines to compressors.

We are requesting a period of 14 days, beginning 01.19.16 to 02.02.16. Verbal was give for flare extension by Duncan Whitlock with the COA if flare over 24 hr.

Estimated amount to be flared:

MCFPD 3.8 BOPD 300

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 14 2016

RECEIVED

Accepted for record
NMOCD 3/25/16

14. I hereby certify that the foregoing is true and correct. Electronic Submission #329210 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/25/2016 (16PP0232SE)	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE ANALYST
Signature (Electronic Submission)	Date 01/20/2016

ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R. GLASS MAR 04 2016		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant has the right to conduct operations on those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #329210 that would not fit on the form

5. Lease Serial No., continued

NMNM0560289
NMNM0560290
NMNM0560295
STATE

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70798D	NMNM0560290	BURTON FLAT DEEP UNIT 52H	30-015-40693-00-S1	Sec 3 T21S R27E Lot 16 4000FNL 50FEL
NMNM70798D	NMNM0560290	BURTON FLAT DEEP UNIT 49H	30-015-40707-00-S1	Sec 3 T21S R27E Lot 8 1875FNL 535FEL
NMNM70798D	NMNM0560290	BURTON FLAT DEEP UNIT 50H	30-015-40758-00-S1	Sec 3 T21S R27E Lot 8 1925FNL 535FEL
NMNM70798D	NMNM0560290	BURTON FLAT DEEP UNIT 51H	30-015-40681-00-S1	Sec 3 T21S R27E Lot 9 3125FNL 50FEL
NMNM70798D	STATE	BURTON FLAT DEEP UNIT 54H	30-015-40503-00-S1	Sec 2 T21S R27E SWSW 1570FSL 50FWL
NMNM70798D	NMNM0560295	BURTON FLAT DEEP UNIT 55H	30-015-40682-00-S1	Sec 3 T21S R27E Lot 9 3175FNL 50FEL
NMNM70798D	NMNM0560289	BURTON FLAT DEEP UNIT 56H	30-015-40683-00-S1	Sec 3 T21S R27E Lot 16 4050FNL 50FEL
NMNM70798D	NMNM0560289	BURTON FLAT DEEP UNIT 58H	30-015-41057-00-S1	Sec 2 T21S R27E NWSW 1520FSL 50FWL

32. Additional remarks, continued

Wells contributing to the total flared volumes: All wells under lease number NMNM70798X

BFDU 52H 30-015-40693
BFDU 56H 30-015-40683
BFDU 49H 30-015-40707
BFDU 50H 30-015-40758
BFDU 51H 30-015-40681
BFDU 54H 30-015-40503
BFDU 55H 30-015-40682
BFDU 58H 30-015-41057

Attachments: C-129
E-mail with Verbal

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Devon Energy Production Company, L.P.
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102
hereby requests an exception to Rule 19.15.18.12 for 30 days or until

N/A, Yr N/A, for the following described tank battery (or LACT):

Name of Lease NMNM70798X Name of Pool Avalon; Bone Spring, East

Location of Battery: Unit Letter _____ Section 03 Township 21S Range 27E

Number of wells producing into battery 8 wells; BFDU 49H, 50H, 51H, 52H, 54H, 44H, 56H, & 58H

B. Based upon oil production of 300 barrels per day, the estimated * volume
of gas to be flared is 3.8 MCF; Value _____ per day.

C. Name and location of nearest gas gathering facility:

DCP

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 14 2016

D. Distance _____ Estimated cost of connection _____

E. This exception is requested for the following reasons: _____

RECEIVED

Devon requests flare exception due to DCP Rambo Compressor Station problems with their
fuel. We are requesting 14 days to start 01.19.16 and end on 02.02.16

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and correct to the best of my knowledge and belief.

Signature _____

Printed Name

& Title Erin Workman, Regulatory Compliance Analyst

E-mail Address Erin.workman@devon.com

Date 1/20/16 Telephone No. 405-552-7970

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date _____

* Gas-Oil ratio test may be required to verify estimated gas volume.

From: Whitlock, Jerald
To: Workman, Erin
Cc: jamason@blm.gov; McMahan, Mike; Kidd, Kenny; Peach, Danny; Christopher Walls; Jennifer Sanchez; Stephen Caffey
Subject: Re: Flaring Permits
Date: Wednesday, January 20, 2016 8:45:11 AM

Verbal was given with the COA if flare over 24 hr. they could shut the wells in or pay royalties on the flared volumes. Thanks Duncan

On Tue, Jan 19, 2016 at 3:04 PM, Workman, Erin <Erin.Workman@dvn.com> wrote:

Good afternoon! I received a verbal from Duncan Whitlock to flare the following batteries due to the DCP Rambo Compressor Station problems with their fuel gas lines, to the compressor:

BFDU52/56

Wells involved: 49, 50, 51, 52, 54, 55, 56, & 58

Average BOPD 300

Average MCFPD 3.8

BFDU 61/62

Wells involved BFDU 61, 62, 53, & 57.

Average BOPD 462

Average MCFPD 1.8

Cerf Battery 10-3 and 10-4.

Wells affected Cerf 10-3/ Cerf 10-4.

Average BOPD 100

Average MCFPD 462.

We are asking for 14 days starting today 01.19.16 to 02.02.16. I will submit the 3160-5 for each of these batteries. Thank you and have a great day.

Erin Workman

Regulatory Compliance Professional

Devon Energy Corporation

Devon Energy Center 18.520

333 W. Sheridan Avenue

OKC, OK 73102

405.552.7970 Direct

She is clothed in STRENGTH and DIGNITY and she LAUGHS without fear of the future!

Proverbs 31:25

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Jerald "Duncan" Whitlock, Jr.
Bureau of Land Management
Carlsbad Field Office
Technical Lead Petroleum Engineering Technician

620 East Greene Street
Carlsbad, NM. 88220
Office: (575) 234-5926
Fax: (575) 234-5927
Cell: (575) 361-2630
E-mail: dwhitloc@blm.gov

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Devon Energy Production Company
Burton Flat Deep Unit 52H Et Al
Federal Lease NM-0560290 Et Al

Approved 03-04-2016

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes, and volumes), and has determined the following Conditions of Approval apply.

Condition of Approval to Flare Gas

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, (from 01-19-2016 to 04-18-2016), if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.