Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No... NMI C068408

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC068408 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000326X		
Type of Well					8. Well Name and No. BIG EDDY UNIT DI4 264H		
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-42478-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702			o. (include area code) 83-2277		10. Field and Pool, or Exploratory GATUNA CANYON		
4. Location of Well (Footage, Sec., T	11. County or Parish, and State						
Sec 5 T20S R31E Lot 2 660FNL 2220FEL 32.362767 N Lat, 103.531527 W Lon			. EDI		EDDY COUNTY	EDDY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
·□ Notice of Intent	☐ Acidize☐ Alter Casing	□ Dec	pen eture Treat	☐ Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Casing Repair		■ New Construction		lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Pluj	g and Abandon	☐ Temporarily Abandon		Venting and/or Flari	
	Convert to Injection	Plu	☐ Plug Back ☐ Water		Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil nal inspection.)	give subsurface the Bond No. o sults in a multip ed only after all	locations and measing file with BLM/BL/le completion or recrequirements, included	ured and true ve A. Required sub ompletion in a n ding reclamation	rtical depths of all pertinosequent reports shall be sew interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once	
October through December, 20 Wells producing to this battery Big Eddy Unit DI4 264H* / 30-0 Big Eddy Unit DI4 270H / 30-0	015 at the referenced loc are as follows: 015-42478 -	ation.		·	NM OIL CONSE ARTESIA DIS	ERVATION	
Intermittent flaring was necessary due to restricted pipeline capacity.					MAR 1 4 2016		
Total of 1441 MCF was flared. October - 565 MCF November - 691 MCF Accepted for record NMOCD (2) 325/6					RECEIVED		
14. I hereby certify that the foregoing is	true and correct.		الحال			<u> </u>	
Com	#Electronic Submission # For B mitted to AFMSS for proce	OPCO LP, se	nt to the Carisba	ıd	•		
Name(Printed/Typed) TRACIE J	•			ATORY ANA	· -	•	
Signature (Electronic S	ubmission)		Date 01/22/2	016		,	
ACCEPTED FOR	REGINERACE FO	R FEDERA	L OR STATE	OFFICE US			
/S/ DAVID Approved By FEB 2 6 21	R. GLASS		Title			Date	
Conditions of approval if any, are attached ertify that the applicant holds legal or Columbia.	Approval of this notice does	not warrant or subject lease	, , , , , , , , , , , , , , , , , , , ,			, Danie	

Additional data for EC transaction #329491 that would not fit on the form

Wells/Facilities, continued

Agreement Least

.Lease NMLC068408 NMLC068408 Well/Fac Name, Number BIG EDDY UNIT DI4 264H BIG EDDY UNIT DI4 270H API Number 30-015-42478-00-S1 30-015-42479-00-S1 Location Sec 5 T20S R31E Lol 2 660FNL 2220FEL 32.362767 N Lat, 103.531527 W Lon Sec 5 T20S R31E Lol 2 700FNL 2220FEL 32.362717 N Lat, 103.531527 W Lon

10. Field and Pool, continued

WILLIAMS SINK

NMNM68294X

32. Additional remarks, continued

December - 185 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.