State of New Mexico

DISTRICT I 1625 N. PRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name			
30-015-34702	03230	Artesia, Queen-Gra	yburg-5A		
Property Code		Property Name	Well Number		
26081	ART	ARTESIA UNIT			
OGRID No.		Operator Name	Elevation		
184860	MELROSE O	MELROSE OPERATING COMPANY 3			

Surface Location

I	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	М	3	18-S	28-E		1076	SOUTH	789	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section To	wnship R	ange Lot	Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or In	fill Consoli	dation Code	1	der No. Vaterflood	d Unit		<u></u>	1

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION
			RECEIVED	I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an
			MAR 2 3 2006	owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling forder heretofore entered
			NOSTRA-UU	Signature Date Ann E. Ritchie, Agent
				Printed Name
			_	SURVEYOR CERTIFICATION
	GEODETIC COOR NAD 27 N			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is
	<i>Y=644751.</i> <i>X=550425.</i>			true and correct to the best of my belief.
	LAT. = 32*46'20	. •		FEBRUARY 23, 2006
789'	L.ONG. = 104°10°C	9.40 W	_	Date Surveyed MR Signature & Seal for Professional Surveyor Dan h Son 3 60/06
1076			1	06.11.0388
			<u> </u>	Certificate No. GARY EDSON 12641

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

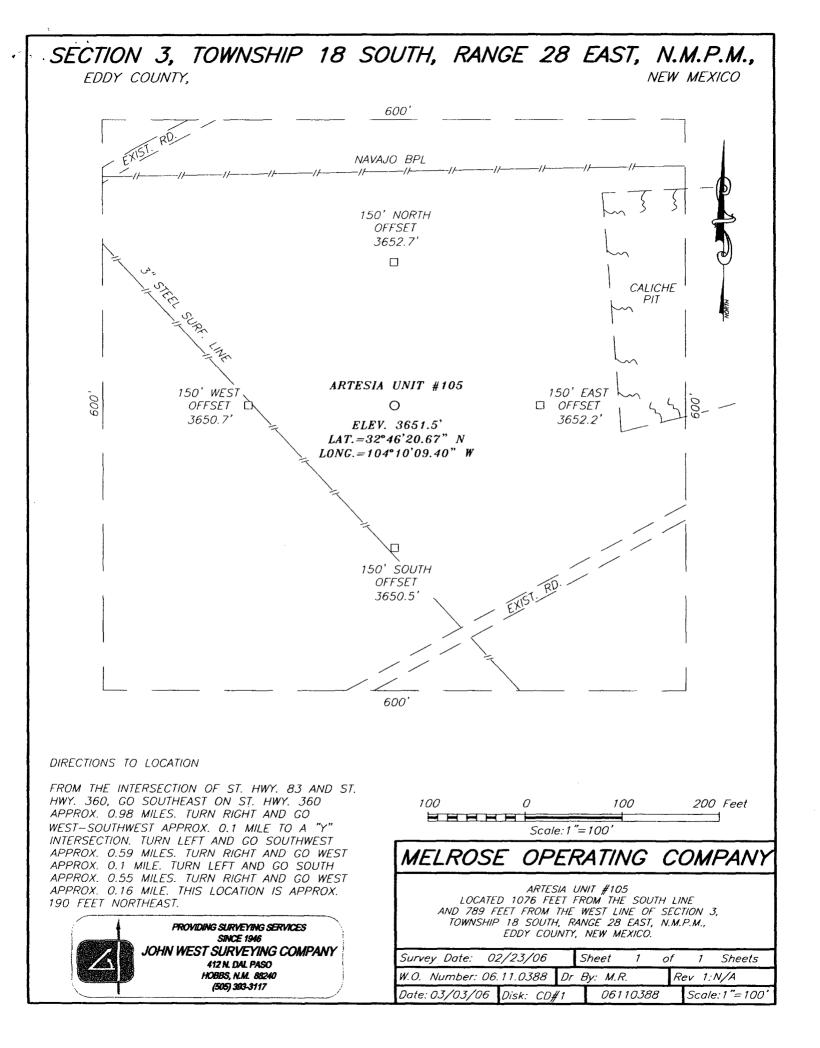
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq No X \)

Type of action: Registration of a pit	or below-grade tank X Closure of a pit or below-grad	e tank			
Operator: Melrose Operating Company_Telephone:432 684-6381	e-mail address: ann.ritchie@wtor.net				
Address: c/o Box 953, Midland, TX 79702					
Facility or well name: Artesia Unit, Well #105 API #: 30-015-pendin	ng U/L or Qtr/Qtr M Sec 3 T18S R	28E			
County:EddyLatitude 32.46206					
Surface Owner: Federal State X Private Indian					
Pit	Below-grade tank				
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:				
Workover Emergency	Construction material:				
Lined X Unlined	Double-walled, with leak detection? Yes If not, explain why not.				
Liner type: Synthetic X Thickness 12 mil Clay	MAR 2 3				
Pit Volume 4000 bbl		UCU-AMTESIA			
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more X	(0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No X	(0 points)			
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more X	(0 points)			
	Ranking Score (Total Points) 0				
		<u> </u>			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit		-			
your are burying in place) onsite [] offsite [] If offsite, name of facility_	(3) Attach a general d	escription of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No 🔲	Yes I If yes, show depth below ground surface	fl. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excava-	tions.				
Additional Comments:					
Application to drill filed on-line w/pit diagram.					
I hereby certify that the information above is true and complete to the best					
has been/will be constructed or closed according to NMOCD guideline	es X, a general permit [], or an (attached) alternati	ve OCD-approved plan [_].			
Date:3-21-06	6. AM				
Printed Name/Title Ann E. Ritchie Signature	Might the line				
Your certification and NMOCD approval of this application/closure does to otherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the contents he operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or			
	/'100				
Approval:		MAR. 2 3 2006			
Printed Name/Title	Signature	TAI /Ditte: 4 3 LUUD			



March 21, 2006

Oil Conservation Division 1301 Grand Ave. Artesia, NM 88210

RE: Melrose Operating Company, Artesia Unit, Wells #104, 105, 106, 107 & #108, Sections 2 & 3, T18S, R38E, Eddy County, NM

It is not anticipated that we will encounter any H2S during the drilling or completion of the above referenced wells. There are no dwelling in the area as per the Vicinity Maps submitted to OCD. Closest highway is Hwy 360. We are respectfully requesting an exemption from H2S requirements as per NMOCD Rule 118. The anticipated TVD is 3500' for these vertical wells. Drilling duration is approximately 5 days.

Thank you,

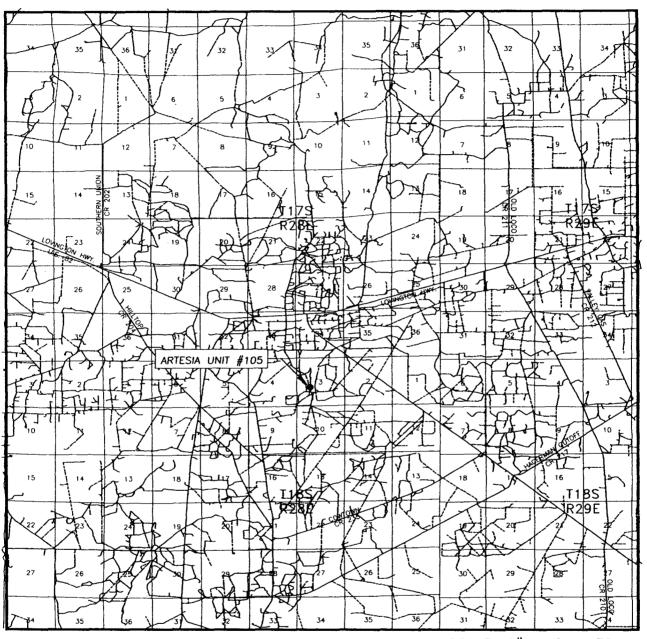
Ann E. Ritchie, Regulatory Agent Melrose Operating Company

c/o P.O. Box 953 Midland, TX 79702 432 684-6381/682-1458-fax ann.ritchie@wtor.net RECEIVED

MAR 2 3 2006

UUU-MATERIA

VICINITY MAP



SCALE: 1" = 2 MILES

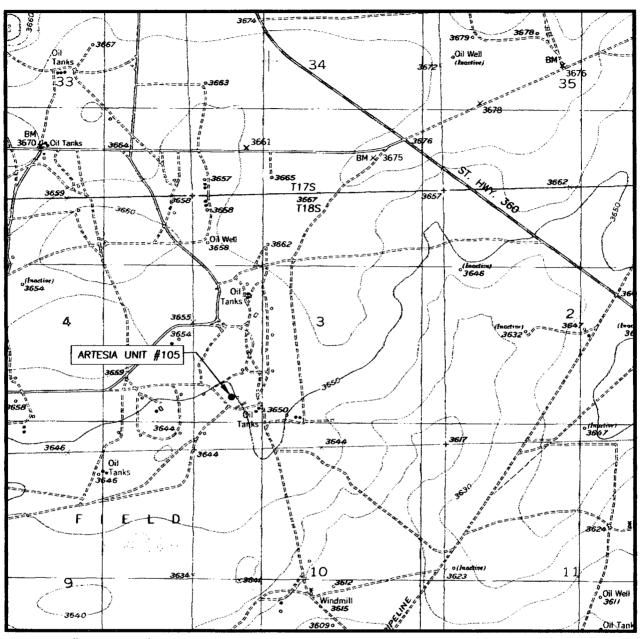
SEC. 3 1	WP. <u>18-5</u> RGE. <u>28-E</u>
SURVEY	N.M.P.M.
COUNTYE	DDY STATE NEW MEXICO
DESCRIPTION	1076' FSL & 789' FWL
ELEVATION	<u>3651'</u>
OPERATOR	MELROSE OPERATING COMPANY
LEASE	ARTESIA UNIT



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 393-3117



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

RED LAKE, N.M.

CONTOUR INTERVAL: RED LAKE, N.M. - 10'

SEC. 3 TWP. 18-S RGE. 28-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 1076' FSL & 789' FWL

ELEVATION 3651'
MELROSE OPERATING
COMPANY

LEASE ARTESIA UNIT

U.S.G.S. TOPOGRAPHIC MAP



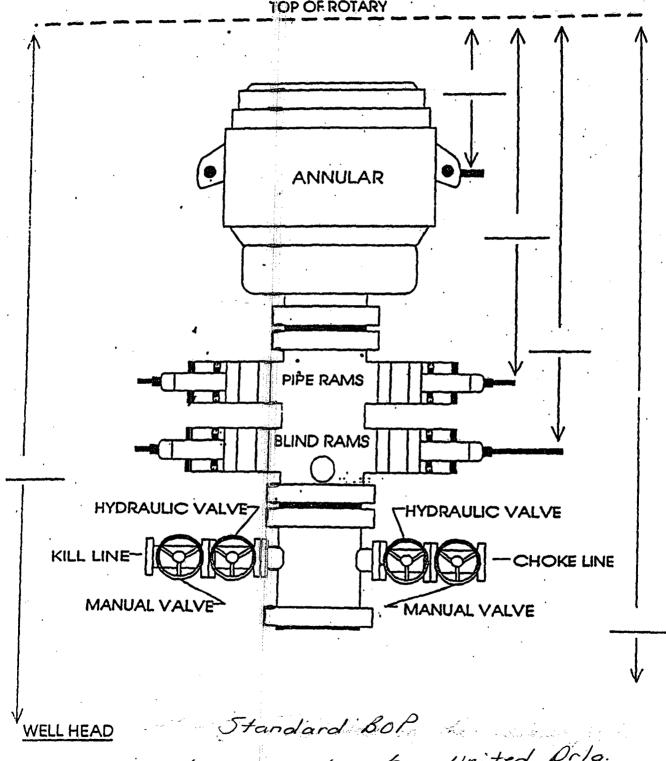
PROVIDING SURVEYING SERVICES
SINCE 1948
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 383-3117

EXHIBIT A

B.O.P. STACK SPACING SIZE: 3000#

TOP OF ROTARY

4. 4. 5. 5.



Metrose Operating to. - United Drig.

March 21, 2006

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Thank you,

RECEIVED

MAR 2 3 2006 OCU-AMIBBIA

Ann E. Ritchie, Regulatory Agent Melrose Operating Company c/o P.O. Box 953
Midland, TX 79702
432 684-6381/682-1458-fax
ann.ritchie@wtor.net