State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505		ACIDAGE DEDICATION TEA		☐ AMENDED REPORT	
API Number	Pool Code	1	Pool Name		
30-015-34703	03230	Artesia, Queen-Gray	burg-	-5A	
Property Code	Pı	operty Name	-	Well Number	
26081	ARTI	ARTESIA UNIT			
OGRID No.	O	perator Name	-	Elevation	
184860	MELROSE OP	ERATING COMPANY		3639'	

Surface Location

100	or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	1	3	18-S	28-E		2257	SOUTH	430	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	S Joint o	r Infill Co	nsolidation (Code Or	der No.				<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	7		
LOT 4	LOT 3	LOT 2 LOT	OPERATOR CERTIFICATION
		RECEIVED MAR 2 3 2006 OUL-MAILEOM	I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the envision. Signature Date Ann E. Ritchie Agent Printed Name SURVEYOR CERTIFICATION
	GEODETIC COORDINA NAD 27 NME Y=646014.6 N X=554406.5 E	AYES	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	LAT. = 32*46'33.10" LONG. = 104*09'22.75		FEBRUARY 23, 2006 Date Surveyed MR Signature & Seal of Professional Surveyor Professional Surveyor 06.11.03902 Certificate No. Gary Enson 12641

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \text{No X} \)

<u>Pit</u>	Below-grade tank		
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:	MAR 2 3 7006	
Workover	Construction material:	OUU-ANTEBIA	
Lined X Unlined	Double-walled, with leak detection? Yes If not, explain why not.		
Liner type: Synthetic X Thickness 12 mil Clay			
Pit Volume 4000_bbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
,	100 feet or more X	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No X	(0 points)	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more X	(0 points)	
	Ranking Score (Total Points) 0		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's		to diamonal locations (about the ensite box if	
your are burying in place) onsite \(\begin{align*} \text{offsite} \) If offsite, name of facility			
tomodistion start data and and data. (A) (iron individue analympterad: No.1 \	tes [] it yes, show deput below ground surface	it and attach sample resons.	
remediation start date and end date. (4) Groundwater encountered: No [] \(\)	ions		
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.		
(5) Attach soil sample results and a diagram of sample locations and excavat Additional Comments:	ions.		
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.		
(5) Attach soil sample results and a diagram of sample locations and excavat Additional Comments:	ions.		
(5) Attach soil sample results and a diagram of sample locations and excavat Additional Comments:	ions.		
(5) Attach soil sample results and a diagram of sample locations and excavat Additional Comments:	ions.		
(5) Attach soil sample results and a diagram of sample locations and excavat Additional Comments:	ions.		
(5) Attach soil sample results and a diagram of sample locations and excavat Additional Comments: Application to drill filed on-line w/pit diagram. I hereby certify that the information above is true and complete to the best	of my knowledge and belief. \ further certify that the		
(5) Attach soil sample results and a diagram of sample locations and excavat Additional Comments: Application to drill filed on-line w/pit diagram.	of my knowledge and belief. \ further certify that the		
(5) Attach soil sample results and a diagram of sample locations and excavat Additional Comments: Application to drill filed on-line w/pit diagram. I hereby certify that the information above is true and complete to the best	of my knowledge and belief. \ further certify that the		
(5) Attach soil sample results and a diagram of sample locations and excavat Additional Comments; Application to drill filed on-line w/pit diagram. I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline Date:3-21-06 Printed Name/TitleAnn E. Ritchie Signature	of my knowledge and belief \ further certify that the s X, a general permit \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ve OCD-approved plan [].	
(5) Attach soil sample results and a diagram of sample locations and excavat Additional Comments: Application to drill filed on-line w/pit diagram. I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline. Date:3-21-06	of my knowledge and belief. further certify that the s X, a general permit for an (attached) alternative that the contents of relieve the operator of liability should the contents of the state of the contents of the co	of the pit or tank contaminate ground water or	
Additional Comments: Application to drill filed on-line w/pit diagram. I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline. Date:3-21-06 Printed Name/TitleAmn E. Ritchie Signature_ Your certification and NMOCD approval of this application/closure does not herwise endanger public health or the environment. Nor does it relieve the regulations.	of my knowledge and belief. further certify that the s X, a general permit for an (attached) alternative that the contents of relieve the operator of liability should the contents of the state of the contents of the co	of the pit or tank contaminate ground water or by other federal, state, or local laws and/or	
(5) Attach soil sample results and a diagram of sample locations and excavat Additional Comments; Application to drill filed on-line w/pit diagram. I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline. Date:3-21-06 Printed Name/TitleAm E. Ritchie Signature_ Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the	of my knowledge and belief. further certify that the s X, a general permit for an (attached) alternative of the contents of the operator of its responsibility for compliance with an accordance with an accordance of the contents of the operator of its responsibility for compliance with an accordance with a contents of the contents of	of the pit or tank contaminate ground water or by other federal, state, or local laws and/or	

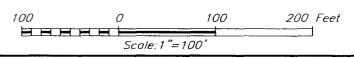
SECTION 3, TOWNSHIP 18 SOUTH, RANGE 28 EAST, N.M.P.M., NEW MEXICO EDDY COUNTY, 600' 150' NORTH **OFFSET** ELEC. 3639.4 ARTESIA UNIT #107 150' WEST 150' EAST OFFSET [] 0 OFFSET 3642.2 3636.5 ELEV. 3639.0' LAT.=32°46'33.10" N MELROSE BRI LONG. = 104°09'22.75" W OURE BRI DUKE BPL 150' SOUTH M/R**OFFSET** *3638.5* ¹ 600'

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF ST. HWY. 83 AND ST. HWY. 360. GO SOUTHEAST ON ST. HWY. 360 APPROX. 1.53 MILES. TURN RIGHT AND GO SOUTHWEST APPROX. 0.58 MILES. THIS LOCATION IS APPROX. 175 FEET SOUTH.



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 383-3117



MELROSE OPERATING COMPANY

ARTESIA UNIT #107 LOCATED 2257 FEET FROM THE SOUTH LINE AND 430 FEET FROM THE EAST LINE OF SECTION 3, TOWNSHIP 18 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 02/23/06 | Sheet 1 of 1 Sheets
W.O. Number: 06.11.0390 | Dr. By: M.R. | Rev. 1:N/A

Date: 03/06/06 | Disk: CD#1 | 04

06110390 | Scale: 1"= 100

MAR 2 3 2006

March 21, 2006

Oil Conservation Division 1301 Grand Ave. Artesia, NM 88210

RE: **Melrose Operating Company,** Artesia Unit, Wells #104, 105, 106, 107 & #108, Sections 2 & 3, T18S, R38E, Eddy County, NM

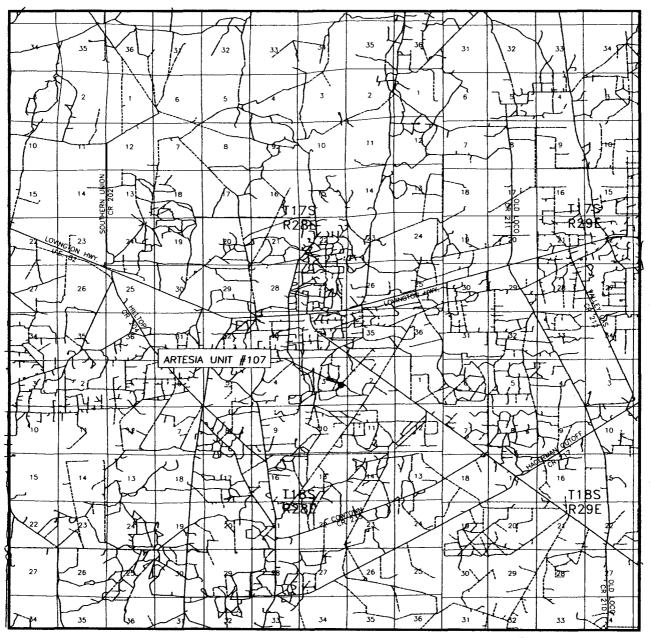
It is not anticipated that we will encounter any H2S during the drilling or completion of the above referenced wells. There are no dwelling in the area as per the Vicinity Maps submitted to OCD. Closest highway is Hwy 360. We are respectfully requesting an exemption from H2S requirements as per NMOCD Rule 118. The anticipated TVD is 3500' for these vertical wells. Drilling duration is approximately 5 days.

Thank you,

Ann E. Ritchie, Regulatory Agent Melrose Operating Company

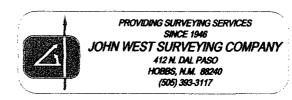
c/o P.O. Box 953 Midland, TX 79702 432 684-6381/682-1458-fax ann.ritchie@wtor.net

VICINITY MAP



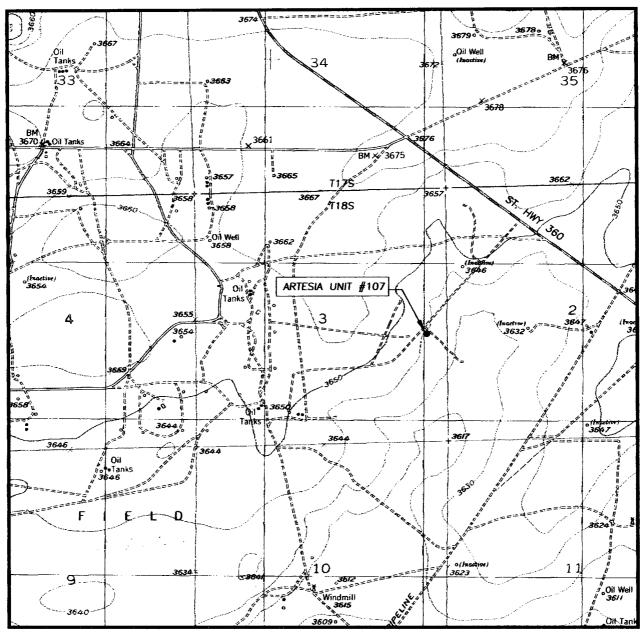
SCALE: 1" = 2 MILES

SEC31	WP. <u>18-S</u> RGE. <u>28-E</u>
SURVEY	N.M.P.M.
COUNTYEE	DDY STATE NEW MEXICO
DESCRIPTION	2257' FSL & 430' FWL
ELEVATION	3639'
OPERATOR	MELROSE OPERATING
LEASF	ARTESIA UNIT





LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: RED LAKE, N.M. - 10'

SEC. 3 TWP. 18-S RGE. 28-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 2257' FSL & 430' FEL

ELEVATION 3639'

MELROSE OPERATING

OPERATOR COMPANY

LEASE ARTESIA UNIT

U.S.G.S. TOPOGRAPHIC MAP

RED LAKE, N.M.

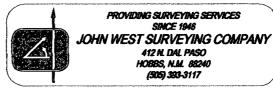
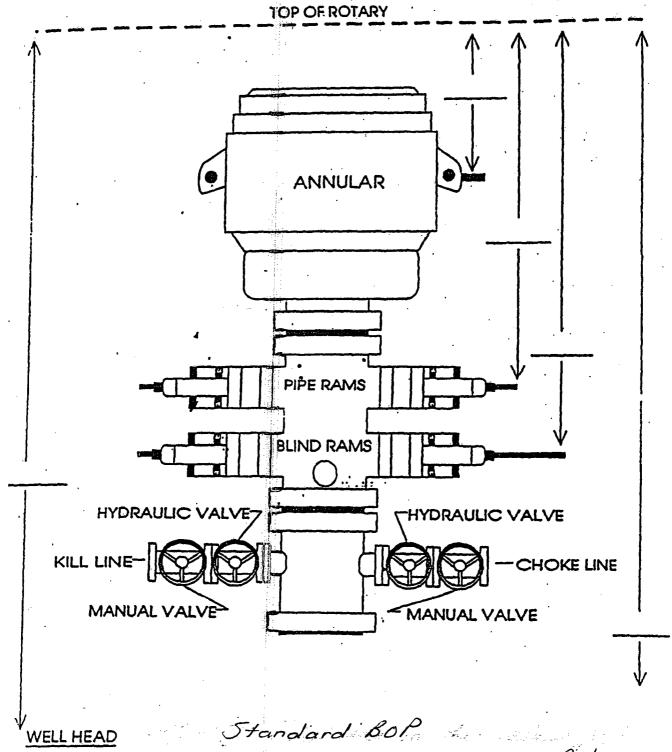


EXHIBIT A

B.O.P. STACK SPACING SIZE: 3000#



Melrose Operating 6. - United Drlg.

RECEIVED

MAR 2 3 2006

OCU-ANTERIA

Oil Conservation Division 1301 Grand Ave. Artesia, NM 88210

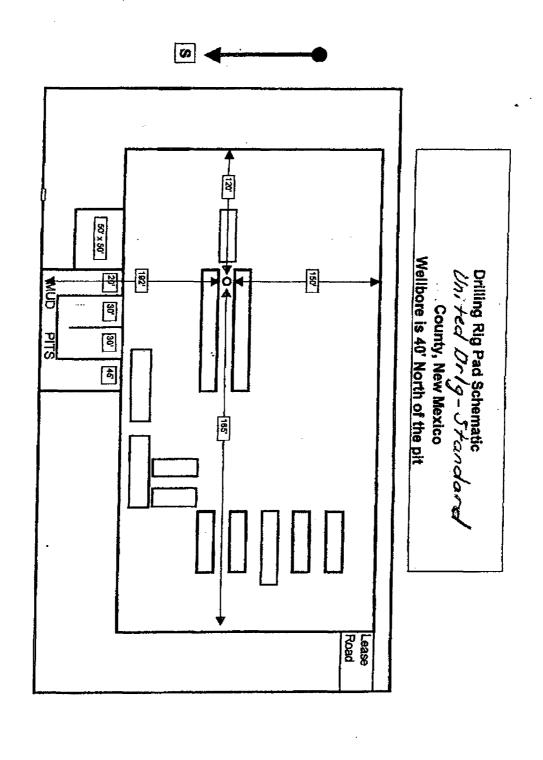
RE: Melrose Operating Company, Artesia Unit, Wells #104, 105, 106, 107 & #108, Sections 2 & 3, T18S, R38E, Eddy County, NM

It is not anticipated that we will encounter any H2S during the drilling or completion of the above referenced wells. There are no dwelling in the area as per the Vicinity Maps submitted to OCD. Closest highway is Hwy 360. We are respectfully requesting an exemption from H2S requirements as per NMOCD Rule 118. The anticipated TVD is 3500' for these vertical wells. Drilling duration is approximately 5 days.

Thank you,

Ann E. Ritchie, Regulatory Agent Melrose Operating Company

c/o P.O. Box 953 Midland, TX 79702 432 684-6381/682-1458-fax ann.ritchie@wtor.net



Arrant, Bryan, EMNRD

From: Ann Ritchie [ann.ritchie@wtor.net]

Sent: Wednesday, March 22, 2006 1:58 PM

To: Arrant, Bryan, EMNRD

Subject: Melrose Operating Co. Artesia Unit Wells, Eddy County

Bryan,

The proposed mud system for the Artesia Unit, Well #104, 105, 106, 107 & 108 as per our on-line filings is as follows:

40-450': Fresh water w/spud mud, gel/lime slurry. Viscosity 34-40; Mud Wt. 8.4-8.5, no control water loss. 450-3500': Drill out w/10# brine; 28-29 viscosity, NC, starch-up @ 1800' w/ 31-33 viscosity, 10-10.1 mud wt., 10-12 water loss and maintain to total depth.

Thank you, Ann Ritchie, Regulatory Agent Melrose Operating Company c/o P.O. Box 953 Midland, TX 79702 432 684-6381; 682-1458-fax ann.ritchie@wtor.net