

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NM-15862

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NM NM 85328

8. Well Name and No.
Quail Federal Com #9

9. API Well No.
30-005-62803

10. Field and Pool, or Exploratory Area
Pecos Slope Abo

11. County or Parish, State
Chaves, New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Great Western Drilling Company

3a. Address
PO Box 1659, Midland, TX 79707

3b. Phone No. (include area code)
432-682-5241

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL & 660 FEL; H-21-T6S-R25E 33.782608 -104.3998795

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

03/11/16 MI plugging equipment. 03/14/16 Rig up. ND wellhead. NU BOP. POH w/ tbg. RIH w/ 3 3/4 bit and scrapper. Tag @ 1470'. 03/15/16 to 03/28/16 Clean out well and drill down to 3424'. Spot 40 sx class C cement @ 3424-2819. POH to 1974'. 03/29/16 Tag plug @ 3259'. Spot 30 sx class C cement @ 3259' (per Bob Hoskins). POH to 1942'. WOC. Tagged plug @ 3062'. Spot 30 sx class C cement @ 3062-2709 (per Bob Hoskins). POH to 2071'. 03/30/16 Tagged plug @ 3003'. Spot 40 sx class C cement @ 3003-2398 (per Bob Hoskins). POH to 2006'. WOC. Tag plug @ 2507'. POH to 1618'. Spot 80 sx class C cement @ 1618-1400'. POH to 900'. WOC. 03/31/16 Tag plug @ 1470'. Pressured up on casing to 500 psi. Spotted 15 sx class C cement @ 1470-1240 (per Bob Hoskins). Dropped 16 jts of 2 1/16 tbg in hole. GW and Bob Hoskins ok'd to leave in hole. Tagged top of fish with wireline @ 979'. Perf'd casing @ 979'. Set packer @ 504'. Sqz'd 100 sx class C cement @ 979 and displaced to 750' (per Bob Hoskins). WOC. Tagged plug @ 756'. Perf'd casing @ 60'. ND BOP and wellhead. Sqz'd 40 sx class C cement and circulated to surface. 04/01/16 Verified cement at surface. Rigged down and moved off. 04/04/16 Moved in backhoe and welder. Dug out wellhead. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Removed deadmen. Cleaned location and moved off.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

NM OIL CONSERVATION
ARTESIA DISTRICT
APR 29 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Ralph Skinner Jr. Title **Production Sup** RECEIVED

Signature *Ralph Skinner Jr.* Date **4-6-16**

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved by _____ Title _____ Date _____

Office **ROS WELL FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
NMOC D

APR 25 2016

BUREAU OF LAND MANAGEMENT
ROS WELL FIELD OFFICE