

Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OCD Artesia			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
su S	INDRY	NOTICES AND REPO	ON WELLS	ELLS		5. Lease Serial No. NMNM9545					
abando	t use tni oned wei	s form for proposals to II. Use form 3160-3 (AP	D) for	r to re-enter a such proposa	n Is.	,	6. If Indian,	Allottee or	Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or No.				
Type of Well							8. Well Name and No. FEDERAL AA 1				
Name of Operator Contact: CINDY H MURILLO CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM							9. API Well No. 30-015-22926-00-S1				
3a. Address 3b. Phone No 15 SMITH ROAD Ph: 575-26 MIDLAND, TX 79705 Fx: 575-263									xploratory		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)									ty or Parish, and State		
Sec 17 T22S R26E SENW 1980FNL 1980FWL					l F			EDDY COUNTY, NM			
								,			
12. CHEC	CK APPI	ROPRIATE BOX(ES) T	O IND	ICATE NATU	RE OF N	OTICE, RI	EPORT, OR	OTHER	. DATA		
TYPE OF SUBMISSI	ON	TYPE OF ACTION									
Notice of Intent		☐ Acidize		☐ Deepen		☐ Product	ion (Start/Res	ume)	☐ Water Shut-Of	ff	
Notice of Intent		☐ Alter Casing		☐ Fracture Trea	ure Treat 🔲 Reclama		ation		□ Well Integrity		
☐ Subsequent Report ☐ Casing Repair				☐ New Constru	iction	☐ Recomp	lete		Other		
☐ Final Abandonment I	Notice	☐ Change Plans		☐ Plug and Ab	Plug and Abandon Te		mporarily Abandon		Onshore Order V	arian	
		☐ Convert to Injection		☐ Plug Back ☐ Water		☐ Water D	Disposal				
Attach the Bond under whi following completion of the testing has been completed determined that the site is a CHEVRON USA INC SPOKE TO JIM AMO PLEASE CONTACT E	directions ich the work ich the work ich the work ich involved in Final Abready for final Abready for final Abraham ich	Illy or recomplete horizontally k will be performed or provide operations. If the operation re anadomment Notices shall be final inspection.) JESTING TO HAVE THE M REGARDING CALIBR ON HYER/GAS MEASUR API# AND METER WITH	, give sub the Bon esults in a led only a E ABOV ATING EMEN' H FLOV	bsurface locations and No. on file with a multiple complete after all requirements. THIS WELL ST SPECIALIST	and measure BLM/BIA. Lion or reconstants, including FLOWS EMI-ANN AT 432-2	ed and true ve Required sub appletion in a range reclamation LESS THA UALLY. IF	rtical depths of sequent report new interval, a n, have been con N 100 MCF YOU HAVE PLEASE FIN	fall pertine; s shall be fi Form 3160- mpleted, ar . BRAND ANY QU ID METE	nt markers and zones iled within 30 days -4 shall be filed once and the operator has DON HYER HAS JESTIONS,	S.	
				Acan				ARTESI	IA DISTRICT		
				7400g ₄	Proc 184 Officer	record	•	MAY	03 20,8		
14. I hereby certify that the fo	regoing is	true and correct.			D1 15 14/-/1		C4	RE	CEIVED		
	_	Electronic Submission # For CHEVRON	USA ING	CORPORATED.	sent to th	e Carlsbad	•				
Nama (Printed/Typed) C		mitted to AFMSS for prod	essing				-	ž)			
Name (Printed/Typed) C	INDY H	MURILLO		Title	PERIVITI	TING SPE	JIALIS I				
Signature (E	lectronic S	ubmission)		Date	03/23/20	16					
		THIS SPACE FO	OR FE	DERAL OR	STATE C	FFICE U	SE				
Approved By	tl	Penniel		Title	Pela	/	Engin		Date 4/25/	 ! 2016	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached? Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval
Chevron USA Inc.
Federal AA 1
NM 9545
3001522926

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.