 Form 3160-5 (August 2007) 	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS OCD Artesia Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMNM033775 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NM061P3585C492			
1. Type of Well Oil Well Gas Well Other						8. Well Name and No. MANNING B 21			
2. Name of Opera CHEVRON	IRILLO CHEVRON.COM								
3a. Address 15 SMITH R MIDLAND,		3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445			10. Field and Pool, or Exploratory NINENIM RIDGE				
4. Location of We)			11. County or Parish, and State					
Sec 28 T18S R30E NESE 2130FSL 990FEL					EDDY COUNTY, NM				
1	2. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DAT.	A	
TYPE OF S	UBMISSION	TYPE OF ACTION							
🛛 Notice of I	ntent	🗖 Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	OW	ater Shut-Off	
_		Alter Casing	🗖 Frac	ture Treat	🗖 Reclama	Reclamation		Well Integrity	
🗖 Subsequen	t Report	Casing Repair	_	Construction	🗖 Recomp	☐ Recomplete		🛛 Other Onshore Order Varian	
🗖 Final Abar	ndonment Notice	Change Plans	— +			orarily Abandon ce			
		Convert to Injection Plug Back				Water Disposal			
If the proposal Attach the Bon following com testing has been determined that	is to deepen direction. d under which the wo pletion of the involved n completed. Final Al t the site is ready for f	eration (clearly state all pertiner ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- pandonment Notices shall be file inal inspection.) UESTING TO HAVE THE	give subsurface the Bond No. or sults in a multipl ed only after all	locations and measu i file with BLM/BLA e completion or record requirements, include	ured and true ve A. Required sub ompletion in a r ding reclamation	rtical depths of all pertin sequent reports shall be new interval, a Form 316 h, have been completed,	nent mark filed with 50-4 shall and the o	ers and zones. hin 30 days be filed once perator has	
SPOKE TO PLEASE CO	JIM AMOS @ BLI INTACT BRAND(M REGARDING CALIBRA DN HYER/GAS MEASURI API# AND METER WITH	ATING THIS Y EMENT SPE	WELL SEMI-AN CIALIST AT 432	NUALLY. IF	YOU HAVE ANY Q	UESTIC	DNS,	
	DUKE LR MAI			FLOW RATE 73 45	<u>.</u> .				
NM OIL CONSERVAT								NATION ACT	
	Accapted for record			MAY 03 2016					
14. I hereby certif	fy that the foregoing is	true and correct. Electronic Submission # For CHEVRON L nmitted to AFMSS for proc	335263 verifie JSA INCORPO	d by the BLM We RATED, sent to	Il Information	-	CEIVE	Đ	
Name (Printed)									
Signature	Date 03/31/2	2016							
	(Electronic S	THIS SPACE FC				 SF			
							T		
_Approved By	Title let where Engineer Date 4/24/201								
certify that the appli which would entitle	cant holds legal or equ the applicant to condu	d)Approval of this notice does nitable title to those rights in the ict operations thereon.	Office Constrad Treld Office						
Title 18 U.S.C. Sect States any false, fi	ion 1001 and Title 43 ctitious or fraudulent :	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction	l willfully to ma	ke to any department or	lagency o	f the United	

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** BLM REVISED **

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Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval Chevron USA Inc. Manning B 21 NM 72465 3001524651

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.