Do not u	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re-			NM	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0438001 6. If Indian, Allottee or Tribe Name		
abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					NM061P3586C319 8. Well Name and No. SPITFIRE 18 1		
Oil Well Gas Well Other 2. Name of Operator Contact: CINDY H MURILLO					Well No.		
CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM					· 30-015-25455-00-S1		
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 5 <u>7</u> 5-263-0445		10. Fie UN	10. Field and Pool, or Exploratory UNDESIGNATED		
4. Location of Well (Footage	n)		11. Co	ounty or Parish, an	d State		
Sec 18 T26S R31E SESE				EDDY COUNTY, NM		MM	
12. CHECK	APPROPRIATE BOX(ES) T	O INDICATE NA	TURE OF NO	TICE, REPORT	, OR OTHER	DATA	
TYPE OF SUBMISSION	N	TYPE OF ACTION					
Notice of Intent ■	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture		☐ Reclamation		☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Cor	struction	☐ Recomplete		☑ Other	
☐ Final Abandonment No	tice Change Plans	Plug and	Abandon	ndon		Onshore Order Varian ce	
	☐ Convert to Injection	☐ Plug Bac	k	□ Water Disposal			
If the proposal is to deepen d Attach the Bond under which following completion of the i testing has been completed. I determined that the site is rea CHEVRON USA INC IS	REQUESTING TO HAVE TH	give subsurface locatient Bond No. on file vesults in a multiple controlled only after all requires ABOVE WELL Ti	ons and measured with BLM/BIA. In pletion or recompenents, including HAT FLOWS I	d and true vertical der Required subsequent pletion in a new inter g reclamation, have b	pths of all pertiner reports shall be fi val, a Form 3160- een completed, an	at markers and zones. led within 30 days 4 shall be filed once d the operator has ON HYER HAS	
PLEASE CONTACT BF	@ BLM REGARDING CALIBR ANDON HYER/GAS MEASUR IAME, API# AND METER WIT	REMENT SPECIAL	IST AT 432-29	94-3853. PLEAS	E FIND METE	R TYPE,	
TYPE OPERATOR METER NAME API# METER# CUSTODY DUKE SPITFIRE 18 #1 30-015-25455 57173 TRANSFER			OW RATE	AR		CONSERVATION ESIA DISTRICT	
, ,		Asc	Captod for Milliard	(tecord	ΔM	Y 03 2016	
•				g	P	RECEIVED	
14. I hereby certify that the fore	going is true and correct.	· -= · · · · · · · · · · · · · · · · · ·					
	Electronic Submission	USA INCORPORATI	ED, sent to the	e Carlsbad			
Name (Printed/Typed) CINDY H MURILLO				ING SPECIALIS			

(Electronic Submission) Date 03/31/2016 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date 4/24/2016 Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> Conditions of Approval Chevron USA Inc. Spitfire 18 1 NM 438001 3001525455

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.