Form 3160-5 (August 2007)

UNITED (TES DEPARTMENT OF LIFE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	PARTMENT OF LAE IN			res: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			5. Lease Serial No NMNM61349		
			6. If Indian, Allott	·	
			7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other			8. Well Name and QUAHADA RI		
Name of Operator Contact: CINDY H MURILLO CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM			9. API Well No. 30-015-2783	36-00-S1	
3a. Address 3b. Phone No. (include area code) 15 SMITH ROAD Ph: 575-263-0431 MIDLAND, TX 79705 Fx: 575-263-0445				10. Field and Pool, or Exploratory HERRADURA BEND	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pari	ish, and State	
Sec 31 T22S R29E SWSW 990FS£ 330FWL			EDDY COUN	NTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	Water Shut-Off	
-	Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other Onshore Order Varian	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	ce	
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi	ally or recomplete horizontally, and will be performed or provide to operations. If the operation restandonment Notices shall be file	give subsurface locations and measure. The Bond No. on file with BLM/BI/ The substitution of recompletion or recombined.	ured and true vertical depths of all po A. Required subsequent reports shall completion in a new interval, a Form	ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once	
CHEVRON USA INC IS REQI SPOKE TO JIM AMOS @ BLI PLEASE CONTACT BRANDO OPERATOR, METER NAME,	M REGARDING CALIBRA ON HYER/GAS MEASURE	TING THIS WELL SEMI-AN EMENT SPECIALIST AT 432	NUALLY, IF YOU HAVE ANY	QUESTIONS,	
METER TYPE OPERATOR MET ALLOCATION CHEVRON QU			E 57 5	CONSERVATION ARTESTA DISTRICT MAY 03 2016	
		Accast	5° ° ≈√2.	MAY	
,		N	Statilecord	MAT	

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #334464 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/12/2016 (16PP0902SE)

Name(Printed/Typed) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 03/23/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Rennett Renniel ____

Title Petroleum Engineer

Date 4/24/2016

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

which would entitle the applicant to conduct operations thereon.

Office Carl Man Title 43 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> Conditions of Approval Chevron USA Inc. Quahada Ridge 4 NM 61349 3001527836

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.