(August 2007)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				Artesia	OMB NO. 1004-0135 Expires: July 31, 2010		
	NOTICES AND REPO	ELLS -enter an		5. Lease Serial No. NMNM29234				
	is form for proposals to II. Use form 3160-3 (AP			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well						8. Well Name and No. LOTOS FEDERAL	801	
2. Name of Operation	her Contact:	IDILLO		9. API Well No.				
CHEVRON (				30-015-28044-00-S1				
3a. Address 15 SMITH R MIDLAND, T		3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445			10. Field and Pool, or Exploratory WILDCAT			
4. Location of We	., R., M., or Survey Description	n)		11. County or Parish, and State				
Sec 8 T24S	٠				EDDY COUNTY	, NM		
				<del> </del>				
12	2. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF S	JBMISSION		TYPE OF ACTION					
☑ Notice of Intent		☐ Acidize	☐ Dee	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report		☐ Alter Casing	_	☐ Fracture Treat		ation	☐ Well Integrity	
	•	Casing Repair	_	□ New Construction		lete	Other Onshore Order Varian	
☐ Final Abandonment Notice		☐ Change Plans ☐ Convert to Injection		<ul><li>☐ Plug and Abandon</li><li>☐ Plug Back</li></ul>		arily Abandon Disposal	ce	
If the proposal in Attach the Bond following complete the testing has been determined that CHEVRON USPOKE TO SPOKE TO PLEASE CO	s to deepen direction I under which the wo letion of the involved completed. Final Al the site is ready for f JSA INC IS REQ! JIM AMOS @ BLI NTACT BRANDO	eration (clearly state all pertine ally or recomplete horizontally rk will be performed or provide to operations. If the operation repandonment Notices shall be final inspection.)  UESTING TO HAVE THE M REGARDING CALIBR ON HYER/GAS MEASURAPI# AND METER WITH	, give subsurface e the Bond No. or esults in a multip led only after all E ABOVE WE ATING THIS V REMENT SPE	locations and meast of file with BLM/BI/e e completion or rec requirements, included LL THAT FLOW WELL SEMI-AN CIALIST AT 432	ared and true ve A. Required sub completion in a r ding reclamation S LESS THA NUALLY, IF 2-294-3853, F	ortical depths of all pertino osequent reports shall be- new interval, a Form 3160 n, have been completed, a NN 100 MCF. BRANI YOU HAVE ANY QU PLEASE FIND METE	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has  DON HYER HAS JESTIONS,	
TRANSFER CUSTODY DUKE LOTOS TRANFER		FER NAME API# S FED #801 30-015-286 S FED #802 30-015-286 S FED #803 30-015-327	854 1315504	TER# FLOW RATE 13155041 11 13155041 11 13155041 11		NM OIL CONSERVATION  ARTESIA DISTRICT  MAY 0 3 2016  CONSERVATION		
14. I hereby certify	that the foregoing is	true and correct. Electronic Submission #	335245 verifie	d by the BLM We				
	- Con	For CHEVRON nmitted to AFMSS for prod	USA INCORPO	RATED, sent to	the Carlsbad	-		
Name (Printed/	MURILLO	Title PERMITTING SPECIALIST						
	(PT)		,	,	,			
Signature	(Electronic S		OD CENERA	Date 03/31/2				
·		THIS SPACE FO	UK FEDEKA	LUKSIAIE	OFFICE U	) <u> </u>		
Approved By	Hennel	lenail/		Title 7	John	Engineer	Date 4/24/201	

Conditions of approval, if any, are attached? Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Additional data for EC transaction #335245 that would not fit on the form

32. Additional remarks, continued

TRANSFER

## **Bureau of Land Management**

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> Conditions of Approval Chevron USA Inc. Lotos Federal 801 NM 29234 3001528044

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
  - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.