Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OCD Artocla

FORM APPROVED OMB NO. 1004-0135

Expires	: July 31, 201
Lease Serial No.	•
NMNM13074	

SUNDRY NOTICES AND REPORTS ON WELLS OCD Artesla		NMNM13074					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee of	r Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. NMNM132438				
Type of Well Gas Well □ Other					8. Well Name and No. MOSAIC 34 FEDERAL COM 3H		
Name of Operator Contact: CINDY H MURILLO CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM				9. API Well No. 30-015-36001-00-S1			
3a. Address 15 SMITH ROAD			3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445			10. Field and Pool, or Exploratory WILLOW LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 34 T24S R28E NESE 1670FSL 25FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATU	RE OF N	OTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■	☐ Acidize	Dec	epen		☐ Product	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat ☐ Recla		□ Reclam	nation		
☐ Subsequent Report	☐ Casing Repair	☐ Nev	w Constru	ction	☐ Recomp	olete ·	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	🗀 Plu	g and Aba	and Abandon 📋 Tempor		arily Abandon	Onshore Order Varian ce
	☐ Convert to Injection	☐ Plu	g Back		□ Water I	Disposal	•
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for for CHEVRON USA INC IS REQU	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices shall be fil- inal inspection.)	give subsurface the Bond No. o sults in a multip ed only after all	e locations on file with ole complet requireme	and measure BLM/BIA. ion or recon nts, includin	ed and true ve Required sul appletion in a r ag reclamation	ortical depths of all perting bsequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zones, filed within 30 days 0-4 shall be filed once and the operator has
SPOKE TO JIM AMOS @ BLI PLEASE CONTACT BRANDO OPERATOR, METER NAME,	W REGARDING CALIBRA ON HYER/GAS MEASURI	ATING THIS EMENT SPE	WELL S CIALIST	EMI-ANNI	UALLY. IF	YOU HAVE ANY Q	UESTIONS,
METER TYPE OPERATOR METER NAME API# METER# FLOW RATE ALLOCATION CHEVRON MOSIAC 34 FEDERAL COM #3H 30-015-36001 2300150131 21 ARTESIA DISTRICT							
		,	ا (خود)	iga igr Migod	eccid	MAY	0 3 2016
14. 1 hereby certify that the foregoing is							EIVED
Electronic Submission #334463 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/12/2016 (16PP0901SE)							
Name (Printed/Typed) CINDY H	•		Title		TING SPE	•	
Signature (Electronic S	Submission)		Date	03/23/20	16		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> Conditions of Approval Chevron USA Inc. Mosaic 34 Federal Com 3H NM 13074 3001536001

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.