Form 3160-5 (August 2007)

FORM APPROVED UNITED STATES OMB NO. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 OCD Artesia **BUREAU OF LAND MANAGEMENT** Lease Serial No. NMNM111533 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Well Name and No DIAMOND 31 FEDERAL 2H 🖾 Oil Well 🔲 Gas Well 🔲 Other Name of Operator Contact: CINDY H MURILLO API Well No. CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM 30-015-36022-00-\$1 3b. Phone No. (include area code) Ph: 575-263-0431 3a. Address 10. Field and Pool, or Exploratory 15 SMITH ROAD WILLOW LAKE MIDLAND, TX 79705 Fx: 575-263-0445 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 31 T24S R29E NWSE 1722FSL 1542FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize □ Deepen Notice of Intent ■ Well Integrity ☐ Fracture Treat □ Reclamation ☐ Alter Casing ☐ Subsequent Report □ Casing Repair ■ New Construction Recomplete Other Onshore Order Varian ☐ Final Abandonment Notice □ Change Plans Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHEVRON USA INC IS REQUESTING TO HAVE THE ABOVE WELL THAT FLOWS LESS THAN 100 MCF. BRANDON HYER HAS SPOKE TO JIM AMOS @ BLM REGARDING CALIBRATING THIS WELL SEMI-ANNUALLY. IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT BRANDON HYER/GAS MEASUREMENT SPECIALIST AT 432-294-3853. PLEASE FIND METER TYPE, OPERATOR, METER NAME, API# AND METER WITH FLOW RATE. THESE WELLS ARE ON THE SAME LEASE. **METER** OPERATOR METER NAME TYPE API# METER# FLOW RATE CUSTODY DUKE DIAMOND 31 FED #2H 30-015-36022 13135347 **TRANSFER** NM OIL CONSERVATION ARTESIA DISTRICT

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MAY 03 2016

on #335218 verified by the BLM Well Information System ON USA INCORPORATED, sent to the Carlsbad rocessing by PRISCILLA PEREZ on 04/13/2016 (16PP0930SE)
Title PERMITTING SPECIALIST
Date 03/31/2016
FOR FEDERAL OR STATE OFFICE USE
Title It folian Conginuer Date 4/24/2012 does not warrant or in the subject lease
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Office

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval
Chevron USA Inc.
Diamond 31 Federal 2H
NM 111533
3001536022

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.