Form 3160-5 (August 2007)

UNITED STATES arIsbad Field Office

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT	Ar	tesi

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM118109

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allo	ttee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/	Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				1 No. e Attached	
Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com				ee Attached	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code Ph: 432-685-4332	EMPIRE	10. Field and Pool, or Exploratory EMPIRE EMPIRE GLORIETA-YESO	
4. Location of Well (Footage, Sec., T	11. County or Pa	rish, and State			
MultipleSee Attached			EDDY COU	INTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ-С	TYPE OF ACTION		
Notice of Intent ■	☐ Acidize	□ Deepen	Production (Start/Resum	e) Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Off-Lease Measuremen t	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final COG Operating LLC respectful	rk will be performed or provide the operations. If the operation results and onment Notices shall be filed inal inspection.)	e Bond No. on file with BLM/BI ts in a multiple completion or rec only after all requirements, inclu	A. Required subsequent reports sha completion in a new interval, a Forn ding reclamation, have been comple	all be filed within 30 days a 3160-4 shall be filed once	
wells:			, NM (DIL CONSERVATION	
Tumak Federal #1 API# 30-01			20/13	ARTESIA DISTRICT	
Tumak Federal #2 API# 30-01 Tumak Federal #3 API# 30-01 Tumak Federal #4 API# 30-01	Accepted for NMOCI		NOV 0 9 2015		
Production from these wells w A test separator will be used to 7637-J containing meters: (O) 14, T1S, R28E.	o determine allocation using	the well test method. Tes	t Vessel S/N#	RECEIVED	
14 11 4 4 6 5	<u></u>	······································			
	Electronic Submission #29 For COG OP mmitted to AFMSS for proce	1518 verified by the BLM We ERATING LLC, sent to the C essing by CATHY QUEEN on	arlsbad		
Name (Printed/Typed) KANICIA	CASTILLO	Title PREP	ARER	\	
Signature (Electronic S	Submission)	Date 02/12/2	2015	,	
,	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE		
Approved By 10.2 K	thick g	Title LPE	7	10/28/15 Date 28/15	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	ot warrant or labject lease Office	-0			

Additional data for EC transaction #291518 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM118109	NMNM118109	TUMAK FEDERAL 3	30-015-40459-00-S1	Sec 14 T17S R28E SWSW 245FSL 230FWL
NMNM118109	NMNM118109	TUMAK FEDERAL 1	30-015-40463-00-X1	Sec 14 T17S R28E SWSW 1024FSL 305FWL
NMNM118109	NMNM118109	TUMAK FEDERAL 2	30-015-40464-00-S1	Sec 14 T17S R28E SWSW 984FSL 474FWL
NMNM118109	NMNM118109	TUMAK FEDERAL 4	30-015-40460-00-X1	Sec 14 T17S R28E SWSW 455FSL 1275FWL

32. Additional remarks, continued

Gas measurement will take place off lease at our White Oak State #19 CTB. Lease# VB-492, Eddy County, NM, NWNE, Sec 23, T17S, R28E. Tumak will have it's own DCP sales meter at this location, DCP meter# 727044-00.

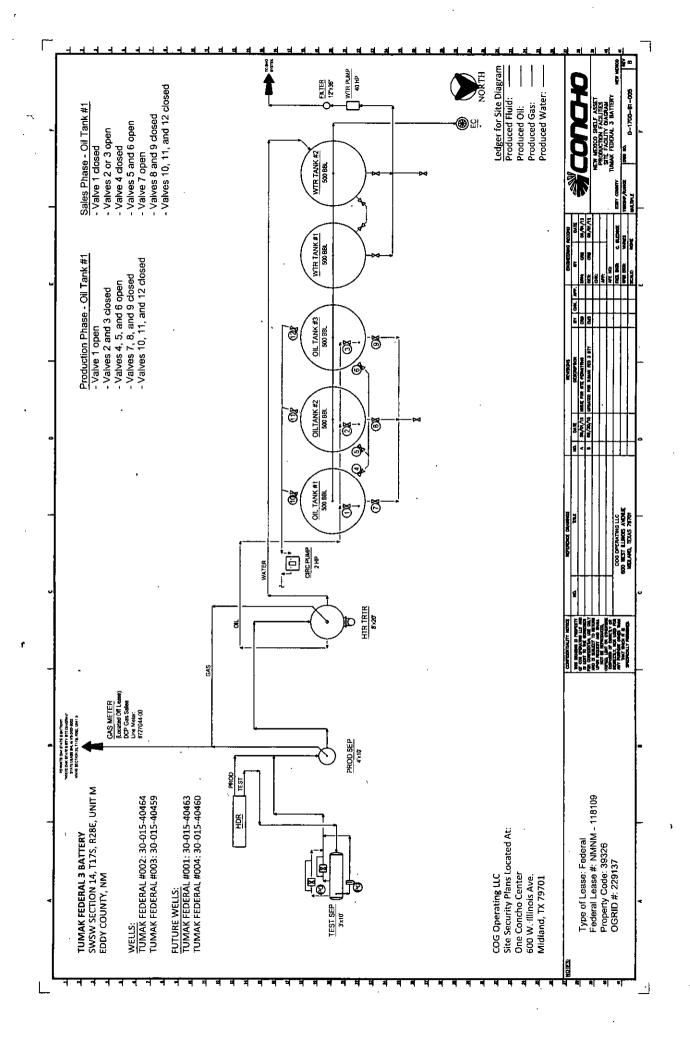
COG Operating LLC has 100% ownership in these wells.

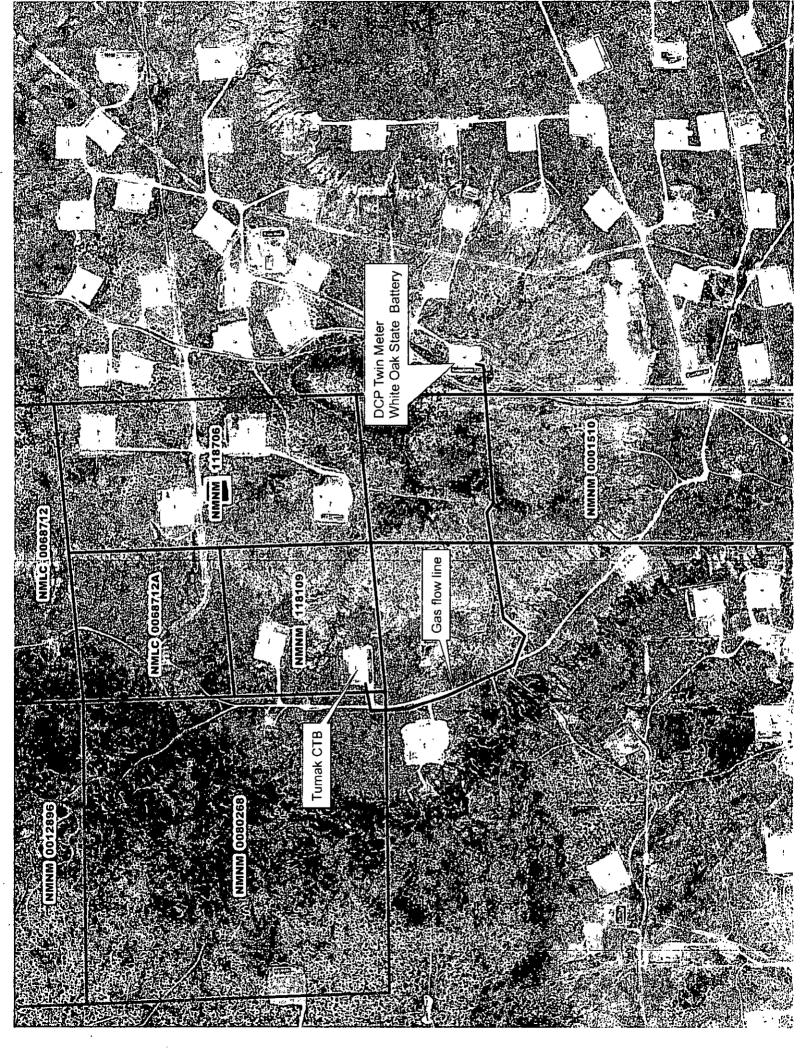
DCP Midstream has found it uneconomical to build a gas line to the Tumak wells, therefore COG Operating LLC will run its gas lines following pre-exsisting lease roads to the DCP sales line. COG Operating LLC will be responsible for pipeline leaks and loss of production between facility and sales meter off lease.

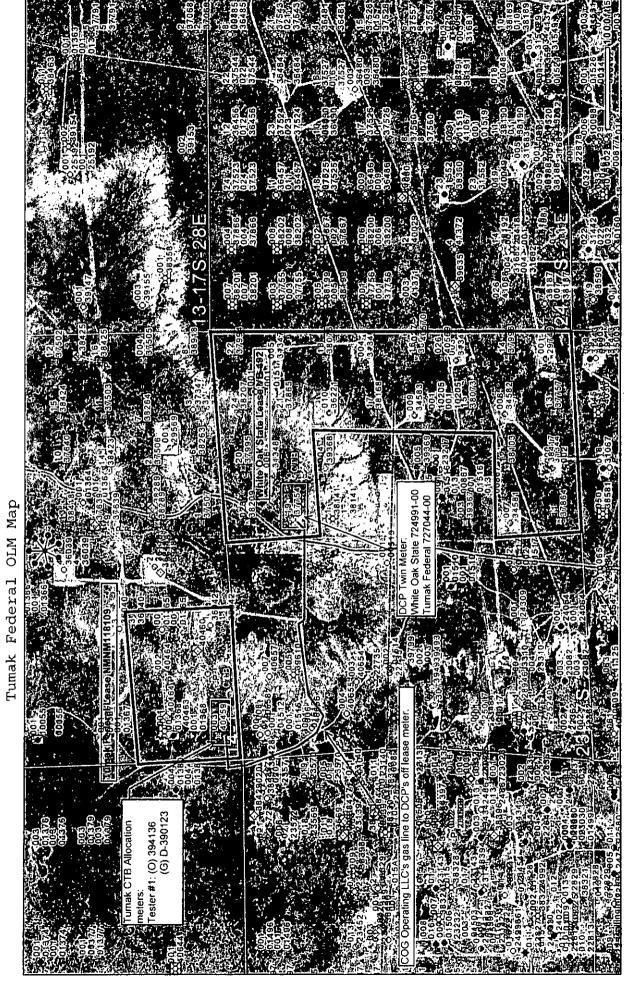
Row #5 NmSLU RW# 33175

Please see attachments.

BLM NM-129229







Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Off-Lease Sales of gas production Conditions of Approval

COG Operating LLC Tumak Federal #1,#2,#3 and #4 NM118109

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.

