

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator XTO ENERGY INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No. Multiple--See Attached
3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530		8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CORRECTION TO SUNDRY DATED 1/7/15 - TRANSACTION 287083 and 335559 DATED 4/5/16
NASH 42 BATTERY

ASSOCIATED WELLS:

NASH UNIT #001 30-015-21277
NASH UNIT #005 30-015-21800
NASH UNIT #006 30-015-21803
NASH UNIT #010 30-015-26992
NASH UNIT #011 30-015-27520
NASH UNIT #012 30-015-27602
NASH UNIT #013 30-015-27316
NASH UNIT #014 30-015-27510

*late & incorrect submit.
COAs from NOI apply.*

NM OIL CONSERVATION

ARTESIA DISTRICT

MAY 09 2016

Accepted for record
NMOCD AB
5/10/16

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #337744 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/28/2016 (16PP1028SE)	
Name (Printed/Typed) PATTY R URIAS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/28/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Office

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #337744 that would not fit on the form

5. Lease Serial No., continued

NMNM0499988
NMNM0554221
NMNM0554223
NMNM0556857
NMNM0556859
NMNM0556859A
NMNM0556863
NMNM10776
NMNM14140
NMNM17589
NMNM19246
STATE

7. If Unit or CA/Agreement, Name and No., continued

891014168B
891014168X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70992C	STATE	NASH UNIT 6	30-015-21803-00-S2	Sec 18 T23S R30E SWNW 1980FNL 330FWL
NMNM70992C	STATE	NASH UNIT 1	30-015-21277-00-S3	Sec 13 T23S R29E SENE 1980FNL 660FEL
NMNM70992C	NMNM19246	NASH UNIT 10	30-015-26992-00-S1	Sec 13 T23S R29E SWNE 1750FNL 1850FEL
NMNM70992C	NMNM0556859A	NASH UNIT 11	30-015-27520-00-S1	Sec 12 T23S R29E SESW 498FSL 2000FWL
NMNM70992C	NMNM17589	NASH UNIT 12	30-015-27602-00-S1	Sec 12 T23S R29E SWSE 918FSL 2153FEL
NMNM70992C	NMNM0556859A	NASH UNIT 13	30-015-27316-00-S1	Sec 12 T23S R29E NESW 2315FSL 1746FWL
NMNM70992C	STATE	NASH UNIT 14	30-015-27510-00-S1	Sec 13 T23S R29E NENE 660FNL 500FEL
NMNM70992C	NMNM0556859	NASH UNIT 15	30-015-28049-00-S1	Sec 13 T23S R29E NWNW 10FNL 475FWL
NMNM70992C	NMNM14140	NASH UNIT 19	30-015-27590-00-S1	Sec 12 T23S R29E NWSE 2202FSL 2201FEL
NMNM70992C	NMNM0556857	NASH UNIT 20	30-015-27877-00-S1	Sec 18 T23S R30E NENW 1230FNL 1350FWL
NMNM70992C	NMNM0556859	NASH UNIT 23	30-015-28272-00-S1	Sec 13 T23S R29E SWNW 1650FNL 990FWL
NMNM70992C	NMNM0556859	NASH UNIT 24	30-015-28271-00-S1	Sec 14 T23S R29E SENE 1750FNL 890FEL
NMNM70992C	NMNM0556859	NASH UNIT 25	30-015-28818-00-S1	Sec 14 T23S R29E NESE 1650FSL 500FEL
NMNM70992C	NMNM0554221	NASH UNIT 33	30-015-32476-00-S1	Sec 12 T23S R29E SWSW 10FSL 175FWL
NMNM70992C	NMNM14140	NASH UNIT 34	30-015-33991-00-S1	Sec 12 T23S R29E NWSE 2403FSL 2102FEL
NMNM70992C	NMNM0554221	NASH UNIT 36	30-015-30176-00-S1	Sec 12 T23S R29E NESW 1460FSL 1585FWL
NMNM70992C	NMNM0556859	NASH UNIT 38	30-015-29737-00-S1	Sec 13 T23S R29E SESW 330FSL 2450FWL
NMNM70992C	NMNM0554221	NASH UNIT 39H	30-015-36951-00-S1	Sec 12 T23S R29E NESW 2415FSL 1645FWL
NMNM70992C	NMNM10776	NASH UNIT 40H	30-015-37166-00-S1	32.319023 N Lat, 103.941525 W Lon
NMNM70992C	NMNM10776	NASH UNIT 41H	30-015-37165-00-S1	Sec 12 T23S R29E NESW 2374FSL 1616FWL
NMNM70992C	NMNM0556863	NASH UNIT 42H	30-015-37194-00-S1	Sec 12 T23S R29E NESW 2456FSL 1674FWL
NMNM70992C	NMNM0499988	NASH UNIT 43H	30-015-42206-00-S1	Sec 18 T23S R30E SWNW 2015FNL 505FWL
NMNM70992C	NMNM19246	NASH UNIT 44H	30-015-42195-00-S1	Sec 12 T23S R29E NWSE 2280FSL 1890FEL
NMNM70992C	NMNM19246	NASH UNIT 45H	30-015-42048-00-S1	32.190709 N Lat, 103.560881 W Lon
NMNM70992C	NMNM17589	NASH UNIT 5	30-015-21800-00-S2	Sec 18 T23S R30E Lot 1 0550FNL 330FWL
NMNM70992C	NMNM0554221	NASH UNIT 54Y	30-015-42311-00-S1	Sec 18 T23S R30E NENW 0550FNL 1565FWL
NMNM70992X	NMNM0556863	NASH UNIT 49H	30-015-38663-00-S1	32.183893 N Lat, 103.553219 W Lon
NMNM70992X	NMNM0556863	NASH UNIT 50H	30-015-38991-00-S1	Sec 13 T23S R29E NESE 2310FSL 330FEL
NMNM70992X	NMNM0556863	NASH UNIT 51H	30-015-38365-00-S1	Sec 13 T23S R29E SWNW 1822FNL 909FWL
NMNM70992X	NMNM0554223	NASH UNIT 56H	30-015-38992-00-S1	32.182671 N Lat, 103.563773 W Lon
NMNM70992X	NMNM0554223	NASH UNIT 57H	30-015-39303-00-S1	Sec 13 T23S R29E NENE 510FNL 500FEL
NMNM70992X	NMNM0554223	NASH UNIT 58H	30-015-39304-00-S1	Sec 13 T23S R29E NESE 1980FSL 200FEL

10. Field and Pool, continued

NASH DRAW-BRUSHY CANYON

32. Additional remarks, continued

NASH UNIT #015 30-015-28049
NASH UNIT #019 30-015-27590
NASH UNIT #020 30-015-27877
NASH UNIT #023 30-015-28272
NASH UNIT #024 30-015-28271
NASH UNIT #025 30-015-28818
NASH UNIT #033H 30-015-32476
NASH UNIT #034H 30-015-33991
NASH UNIT #036H 30-015-30176
NASH UNIT #038 30-015-29737
NASH UNIT #039H 30-015-36951
NASH UNIT #040H 30-015-37166
NASH UNIT #041H 30-015-37165
NASH UNIT #042H 30-015-37194

32. Additional remarks, continued

NASH UNIT #043H 30-015-42206
NASH UNIT #044H 30-015-42195
NASH UNIT #045H 30-015-42048
NASH UNIT #049H 30-015-38663
NASH UNIT #050H 30-015-38991
NASH UNIT #051H 30-015-38365
NASH UNIT #054Y 30-015-42311
NASH UNIT #056H 30-015-38992
NASH UNIT #057H 30-015-39303
NASH UNIT #058H 30-015-39304

The unexpected malfunction of a equipment maintained by 3RD PARTY GAS PURCHASER has caused emergency flaring from the NASH 42 TB of approximately 2038 mcf/day. The volumes flared as a result of this equipment malfunction and force majeure event constitute "unavoidably lost" production under NTL 4A Section II.C.(2) ("Unavoidably lost" production shall mean "(2) that oil or gas which is lost because of line failures, equipment malfunctions, blowouts, fires, or otherwise") and NTL 4A Section III.A. ("Lessees or operators are hereby authorized to vent or flare gas on a short term basis without incurring a royalty obligation in the following circumstances. During temporary emergency situations, such as compressor or other equipment failures"). Therefore, the flared volumes are not royalty bearing under NTL 4A.

GAS PURCHASER CONTINUES TO HAVE AN ISSUE WITH THEIR COMPRESSOR, CAUSING XTO TO FLARE INTERMITTENTLY. XTO CAN FLARE UP TO 2038 MCFD. PLEASE ACCEPT THIS AS NOTICE FOR DECEMBER 2014.

***CORRECTED VOLUMES TO SHOW TOTAL FLARED OF 118.46 HOURS AND 26,611 MCF

Revisions to Operator-Submitted EC Data for Sundry Notice #337744

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE SR	FLARE SR
Lease:	NMNM0556857	NMNM0499988 NMNM0554221 NMNM0554223 NMNM0556857 NMNM0556859 NMNM0556859A NMNM0556863 NMNM10776 NMNM14140 NMNM17589 NMNM19246 STATE
Agreement:		891014168B (NMNM70992C) 891014168X (NMNM70992X)
Operator:	XTO ENERGY INC. 500 W. ILLINOIS SUITE 100 MIDLAND, TX 79701 Ph: 432-620-4318	XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620.6700
Admin Contact:	PATTY R URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com Ph: 432-620-4318 Fx: 432-618-3530	PATTY R URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com Ph: 432-620-4318 Fx: 432-618-3530
Tech Contact:	PATTY R URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com Ph: 432-620-4318 Fx: 432-618-3530	PATTY R URIAS REGULATORY ANALYST E-Mail: patty_urias@xtoenergy.com Ph: 432-620-4318 Fx: 432-618-3530
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	CHERRY CANYON NASH DRAW	CHERRY CANYON NASH DRAW NASH DRAW-BRUSHY CANYON
Well/Facility:	NASH 42 TB SEE BELOW Sec 13 T23S R29E Mer NMP 1980FNL 660FEL	NASH UNIT 6 Sec 18 T23S R30E SWNW 1980FNL 330FWL NASH UNIT 1 Sec 13 T23S R29E SENE 1980FNL 660FEL NASH UNIT 10 Sec 13 T23S R29E SWNE 1750FNL 1850FEL NASH UNIT 11 Sec 12 T23S R29E SESW 498FSL 2000FWL NASH UNIT 12 Sec 12 T23S R29E SWSE 918FSL 2153FEL NASH UNIT 13 Sec 12 T23S R29E NESW 2315FSL 1746FWL NASH UNIT 14 Sec 13 T23S R29E NENE 660FNL 500FEL NASH UNIT 15 Sec 13 T23S R29E NWNW 10FNL 475FWL NASH UNIT 19 Sec 12 T23S R29E NWSE 2202FSL 2201FEL NASH UNIT 20 Sec 18 T23S R30E NENW 1230FNL 1350FWL NASH UNIT 23 Sec 13 T23S R29E SWNW 1650FNL 990FWL NASH UNIT 24 Sec 14 T23S R29E SENE 1750FNL 890FEL NASH UNIT 25 Sec 14 T23S R29E NESE 1650FSL 500FEL NASH UNIT 33 Sec 12 T23S R29E SWSW 10FSL 175FWL NASH UNIT 34 Sec 12 T23S R29E NWSE 2403FSL 2102FEL NASH UNIT 36 Sec 12 T23S R29E NESW 1460FSL 1585FWL NASH UNIT 38

Sec 13 T23S R29E SESW 330FSL 2450FWL
NASH UNIT 39H
Sec 12 T23S R29E NESW 2415FSL 1645FWL
32.319023 N Lat, 103.941525 W Lon
NASH UNIT 40H
Sec 12 T23S R29E NESW 2374FSL 1616FWL
NASH UNIT 41H
Sec 12 T23S R29E NESW 2456FSL 1674FWL
NASH UNIT 42H
Sec 18 T23S R30E SWNW 2015FNL 505FWL
NASH UNIT 43H
Sec 12 T23S R29E NWSE 2280FSL 1890FEL
32.190709 N Lat, 103.560881 W Lon
NASH UNIT 44H
Sec 18 T23S R30E Lot 1 0550FNL 330FWL
NASH UNIT 45H
Sec 18 T23S R30E NENW 0550FNL 1565FWL
32.183893 N Lat, 103.553219 W Lon
NASH UNIT 5
Sec 13 T23S R29E NESE 2310FSL 330FEL
NASH UNIT 54Y
Sec 13 T23S R29E SWNW 1822FNL 909FWL
32.182671 N Lat, 103.563773 W Lon
NASH UNIT 49H
Sec 13 T23S R29E NENE 510FNL 500FEL
NASH UNIT 50H
Sec 13 T23S R29E NESE 1980FSL 200FEL
NASH UNIT 51H
Sec 18 T23S R30E SWSW 660FSL 210FWL
NASH UNIT 56H
Sec 14 T23S R29E SENE 1940FNL 370FEL
NASH UNIT 57H
Sec 14 T23S R29E NESE 1700FSL 350FEL
NASH UNIT 58H
Sec 14 T23S R29E NESE 1650FSL 350FEL