

**M OIL CONSERVATION**  
**ARTESIA DISTRICT**  
 Form 3160-4  
**MAY 16 2016**  
 (August 2007)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
**OCD Artesia**

FORM APPROVED  
 OMB No. 1004-0137  
 Expires: July 31, 2010

**RECEIVED WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
 NMNM0354232

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator  
 OXY USA WTP LP  
 Contact: JANA MENDIOLA  
 E-Mail: janalyn\_mendiola@oxy.com

8. Lease Name and Well No.  
 ELIZONDO A FEDERAL 4

3. Address P.O. BOX 50250  
 MIDLAND, TX 79710

3a. Phone No. (include area code)  
 Ph: 432-685-5936

9. API Well No.  
 30-015-21931 S2

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface NENW Lot C 660FNL 1980FWL 32.441906 N Lat, 104.180000 W Lon  
 At top prod interval reported below NENW Lot C 660FNL 1980FWL 32.441906 N Lat, 104.180000 W Lon  
 At total depth NENW Lot C 660FNL 1980FWL 32.441906 N Lat, 104.180000 W Lon

10. Field and Pool, or Exploratory  
 CARLSBAD WOLFCAMP, EAST

11. Sec., T., R., M., or Block and Survey  
 or Area Sec 34 T21S R27E Mer

12. County or Parish  
 EDDY

13. State  
 NM

14. Date Spudded  
 10/07/1976

15. Date T.D. Reached  
 11/08/1976

16. Date Completed  
 D & A  Ready to Prod  
 01/13/2016 12/19/15

17. Elevations (DF, KB, RT, GL)\*  
 3168 GL

18. Total Depth: MD 11775  
 TVD

19. Plug Back T.D.: MD 9998  
 TVD

20. Depth Bridge Plug Set: MD  
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 NONE

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	600		600		0	
12.250	8.625 K55	32.0	0	3020		1500		0	
7.875	5.500 N80	20.0	0	11775		750		8940	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9489							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	9565	9665	9565 TO 9665	0.420	75	OPEN
B) MORROW	11387	11542	11387 TO 11542	0.480	78	ABANDONED
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9565 TO 9665	6861G SLICK WATER + 50119G 15% HCL ACID + 6000G SLICK WATER W/BIO-BALLS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
1/8/15 01/14/2016	01/14/2016	24	→	0.0	296.0	0.0		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI 110	500.0	→	→	0	296	0	0	681 PGL

**ACCEPTED FOR RECORD**

Production Method

FLOWS FROM WELL

**MAY - 9 2016**

BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI		→	→					

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #332690 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
 \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Accepted for record - NMOCD

ET  
 [Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Core'd intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLCAMP	8750	9998	OIL, GAS, WATER	BONE SPRING	5220
				DEAN	8537
				WOLFCAMP	8750
				CANYON	9953
				STRAWN	10806
				ATOKA	10820
				MORROW	11090
CHESTER	11744				

32. Additional remarks (include plugging procedure):  
As-Drilled Amended C-102 plat, & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #332690 Verified by the BLM Well Information System.  
For OXY USA WTP LP, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 05/09/2016 ()

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 03/02/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***