

MAY 16 2016

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office OCD Artesia

5. Lease Serial No. NMNM12845

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If an Offer CA/Agreement, Name and/or No.

1. Type of Well [X] Oil Well [] Gas Well [] Other

8. Well Name and No. FEDERAL 1 1

2. Name of Operator OXY USA INCORPORATED Contact: DAVID STEWART E-Mail: david_stewart@oxy.com

9. API Well No. 30-015-26775-00-S1

3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

3b. Phone No. (include area code) Ph: 432.685.5717

10. Field and Pool, or Exploratory LIVINGSTON RIDGE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T22S R31E NESW 2310FSL 1980FWL

11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD-8480' PBDT-6840' Perfs-7051-7106' CIBP-7000'

OXY USA Inc respectfully requests temporarily abandon status for this well. It is currently being evaluated for possible conversion to a SWD well.

2/11/16 RUPU, load tbg, pressure to 700#, lost 100# in 10mins. unseat pump, wo on tools.

2/16/16 Start to POOH & LD rods and pumps. NU BOP, rel TAC, POOH w/ tbg & LD. RIH w/ RBP & set @ 7000'

2/17/16 Load csg, pressure to 550#, held good for 10 min. RIH & latch onto to RBP, POOH. RIH w/ CIBP & set @ 7000', load hole, tested to 550#, tested good. RIH & tag CIBP @ 7000', PUH, M&P 35sx

Accepted for record NMOC

14. I hereby certify that the foregoing is true and correct. Electronic Submission #331960 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/01/2016 (16JAS1141SE) Name (Printed/Typed) DAVID STEWART Title REGULATORY ADVISOR Signature (Electronic Submission) Date 02/22/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED TEUNGKU MUCHLIS KRUENG Title PETROLEUM ENGINEER Date 05/09/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #331960 that would not fit on the form

32. Additional remarks, continued

CI C cmt, PUH, WOC.

2/18/16 RIH & tag cmt @ 6840', circ hole w/ 10# MOF, POOH w/ tbg. ND BOP, NU B1 flange. BLM on location, when ahead and pressured csg to 530#, ran chart, tested for 30 min, tested good.

2/19/16 RDPU