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Submit To Appropria Two Copies	ite District (Office		Stanmiole CONSERVATION						Form C-105					
District 1625 N. French Dr.,	Hobhs NM	88240		Energy, Minerals and than Part Resources						Revised August 1, 2011					
District II				JUN 2 6 2015						30-015-40718					
811 S. First St., Artes District III				Oil Conservation Division						2. Type of Lease					
District IV	1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.				
	-														
4. Reason for filin										5. Lease Name	or Unit Agr	ement Name			
COMPLETIC	ON REPO	RT (Fill in]	ooxes#	l through #31	for State and Fe	e wells o	nlv)	-		6. Well Numb		wood SWD			
C-144 CLOSI #33; attach this and	URE ATT	ACHMEN	Г (Fill i	n boxes #1 th	rough #9, #15 Da	ate Rig R	clease		/or						
7. Type of Comple	etion:	. •	•							57 on the same		·····	<u> </u>		
8. Name of Operat		WORKOVI		DEEPENING	PLUGBAC		FFER.	ENT RESERV	<u>/OIR</u>	9. OGRID	<u>SWD-13</u>	54			
-			<u></u>	OPERATING	I LLC					•		29137		,	
10. Address of Ope	erator		On	e Concho Cei	nter					11. Pool name		Lisco 96099			
	l Init 1 e				nd, TX 79701	Let		Frank #-	h	N/C 1			<u> </u>		
12.Location	Unit Ltr	Section 9		Township 19S	Range 26E	Lot .		Feet from t	.00	N/S Line North	Feet from th	e E/W Line West	-	County Eddy	
BII:	• .	- <u> </u>	 -			+									
13. Date Spudded	14. Date	T.D. React	<u> </u>	15. Date Ri	g Released	<u> </u>	ī	6. Date Compl	letcd	(Ready to Prod	uce)	17. Elevations	(DF a	nd RKB	
12/29/14		1/15/15		1/17/15					ϵ	5/4/15	RT, GR, etc.) 3250' GR				
18. Total Measured	d Depth of 8400	Well		19. Plug Back Measured Depth 84.10 84			20. Was Direction				rvey Made? 21. Type		e Electric and Other Logs Run		
22. Producing Inte	8400 2. Producing Interval(s), of this completion								No				N/Micro CFL HNGS		
23.						ORD	(Re	nort all st	rino	s set in we		·			
CASING SIZ	E	WEIGHT	<u>LB./F1</u>	CASING RECORD				HOLE SIZE		CEMENTING RECORD AMOUNT PULLED					
9-5/8	9-5/8 4)#	1220			12-1/4			1100					
7	7 29#		<i>i</i> #	8400			8-3/4			· 120					
										· · ·		<u>} ·</u>		<u>.</u>	
24.	· · · · · · · ·	··· ··			IER RECORD				25.		UBING RE				
SIZE	TOP		BOTT	ОМ .	SACKS CEM	IENT S	SCREI	EN	SIZ		DEPTH S		CKER	SET	
<u> </u>			<u> </u>		+			- · · · ·		3-1/2	7852	/	39		
26. Perforation r			nd numt	ocr)	· .					ACTURE, CEI	T MENT, SO	JEEZE, ETC			
7908 - 8000, 2 SPF, 184 holes								II INTERVAL		AMOUNT AND KIND MATERIAL USED					
/908 - 8000, 2 5P1							30	0000		20,250 gals 15% acid.					
/908 - 8000, 2 5Pt						Ľ	7 <u>908</u>	- 8000		20,250 gals	s 15% acid	•			
/908 - 8000, 2 511							7908	- 8000		20,250 gals	s 15% acid				
,								- 8000		20,250 gals	s 15% acid				
28.	ion	Pı	oductio	n Method (Fi	Iowing, gas lift. p	PROI	DUC	CTION	 		s 15% acid (Prod. or Shi	it-in)			
28. Date First Producti 6/11/15 (First Inje	ction)		-			PROI	DUC	CTION	, ,						
28. Date First Producti 6/11/15 (First Inje Date of Test			-	n Method <i>(Fi</i>		PROI	DUC	CTION and type pump,				11-in) SWD 1. Gi	is - Oil	Ratio	
28. Date First Producti 6/11/15 (First Inje	ction)	ested	Chok	e Size Ilated 24-	lowing, gas lift, p Prod'n For	PROI	DUC - Size a Oil - B	CTION and type pump,	Gas	Well Status	(Prod. or Shi Water - Bt 46(11-in) SWD 1. Gi			
28. Date First Producti 6/11/15 (First Inje Date of Test Flow Tubing	ction)	rested	Chok Calcu Hour	e Size Ilated 24- Rate	lowing, gas lift, p Prod'n For Test Period	PROI	DUC - Size a Oil - B	CTION and type pump,	Gas	Well Status s - MCI ⁵ Water - Bbl. 4606	(Prod. or Shi Water - Bt 46((I-in) SWD (I. Ga Gavity - API - 	(Corr.)		
28. Date First Producti 6/11/15 (First Inje Date of Test Flow Tubing Press. 29. Disposition of 0	ction) Hours 1 Casing Gas (Sold,	rested	Chok Calcu Hour	e Size Ilated 24- Rate	lowing, gas lift, p Prod'n For Test Period	PROI	DUC - Size a Oil - B	CTION and type pump,	Gas	Well Status s - MCI ⁵ Water - Bbl. 4606	(Prod. or Shi Water - Bl 46(Oil G	(1-in) SWD A. G. 6 Favit <u>y</u> - API -	(Corr.)		
28. Date First Producti 6/11/15 (First Inje Date of Test Flow Tubing Press. 29. Disposition of 0	ction) Hours 1 Casing Gas (Sold,	rested	Chok Calcu Hour	e Size Ilated 24- Rate	owing, gas lift, p Prod'n For Test Period Oil - Bbl.	PROI	DUC - Size a Dil - B Ga	CTION and type pump, ibi 15 - MCI ⁷	Gas	Well Status s - MCI ⁵ Water - Bbl. 4606	(Prod. or Shi Water - Bl 46(Oil G	(I-in) SWD (I. Ga Gavity - API - 	(Corr.)		
28. Date First Producti 6/11/15 (First Inje Date of Test Flow Tubing Press. 29. Disposition of 0 31. List Attachmen	ction) Hours 1 Casing Gas (Sold,	rested Pressure used for fue	Chok Calcu Hour	e Size Ilated 24- Rate d, etc.)	Prod'n For Test Period Oil - Bbl.	PROI pumping -	DUC - Size a Oil - B Ga	CTION and type pump, bl is - MCI ²	Gas	Well Status s - MCI ⁵ Water - Bbl. 4606	(Prod. or Shi Water - Bl 46(Oil G	(I-in) SWD (I. Ga Gavity - API - 	(Corr.)		
28. Date First Producti 6/11/15 (First Inje Date of Test Flow Tubing Press.	Casing Casing Gas (Sold, its	rested Pressure used for fue	Chok Calcu Hour I, vented	e Size Ilated 24- Rate d, etc.) a plat with t	Prod'n For Test Period Oil - Bbl Logs, C102, in location of the	PROI numping -	DUC - Size d Oil - B Ga cviatio	CTION and type pump, bl is - MCI ²	Gas	Well Status s - MCI ⁵ Water - Bbl. 4606	(Prod. or Shi Water - Bl 46(Oil G	(I-in) SWD (I. Ga Gavity - API - 	(Corr.)		
 28. Date First Production 6/11/15 (First Injent) Date of Test Flow Tubing Press. 29. Disposition of the second sec	ction) Casing Casing Gas (Sold, its pit was use rial was use	ested Pressure used for fue ed at the wel	Choka Calcu Hour I, ventec	e Size Ilated 24- Rate d, etc.) a plat with the exact lo	Prod'n For Test Period Oil - Bbl Logs, C102, ic location of the cation of the on-s Latitude	PROI pumping - C C C C C C C C C C C C C	DUC - Size c Oil - B Ga - Ga - Cviatio - Cviat	CTION and type pump, ibl is - MCF	Gas	Well Status - MCI ² Water - Bbl. 4606	(Prod. or Shi Water - Bl 46(Oil G 30. Test Wit	(1-in) SWD 6 favity - API - nessed By Ron Beas	(Corr.)		
 28. Date First Production 6/11/15 (First Injender Date of Test Date of Test Flow Tubing Press. 29. Disposition of the data set of the data set	ction) Casing Casing Gas (Sold, its pit was use rial was use	ested Pressure used for fue ed at the wel	Choka Calcu Hour I, ventec	e Size Ilated 24- Rate d, etc.) a plat with 11 t the exact lo pwn on bot	Prod'n For Test Period Oil - Bbl. Logs, C102, the location of the cation of the on-s Latitude h sides of this	PROI pumping - C C C C C C C C C C C C C	DUC - Size c Oil - B Ga - Ga - Cviatio - Cviat	CTION and type pump, ibl is - MCF	Gas	Well Status - MCI ² Water - Bbl. 4606	(Prod. or Shi Water - Bl 46(Oil G 30. Test Wit	(1-in) SWD 6 favity - API - nessed By Ron Beas	(Corr.)		
28. Date First Producti 6/11/15 (First Inje Date of Test Flow Tubing Press. 29. Disposition of 0 31. List Attachmen 32. If a temporary p	ction) Casing Casing Gas (Sold, its pit was use rial was use that the	ested Pressure used for fue ed at the wel sed at the we informati	Choki Calcu Hour I, ventec I, attach	e Size Ilated 24- Rate d, etc.) a plat with the t the exact to own on bot	Prod'n For Test Period Oil - Bbl Logs, C102, ic location of the cation of the on-s Latitude	PROI pumping - C C C C C C C C C C C C C	DUC - Size c Oil - B Ga Cviatio - Cviatio - Size c - Size	CTION and type pump, ibl is - MCF on Report, C14	Gas	Well Status - MCI ² Water - Bbl. 4606 Longitude to the best of	(Prod. or Shi Water - Bl 46(Oil G 30. Test Wite my knowl	avity - API - Ron Beas	(Corr.)		