

**NM OIL CONSERVATION
ARTESIA DISTRICT**

OCD-ARTESIA

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 05 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM074939

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
GISSLER B 111

9. API Well No.
30-015-42312

10. Field and Pool, or Exploratory
LOCO HILLS GLORIETA YESO

11. Sec., T., R., M., or Block and Survey
or Area Sec 11 T17S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3738 GL

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
BURNETT OIL CO. INC

Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102

Ph: 817-583-8730

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNE 2100FNL 1980FEL

At top prod interval reported below SWNE 1678FNL 2287FEL

At total depth SWNE Lot 17S Tract 30E 1678FNL 2287FEL

14. Date Spudded
11/08/2014

15. Date T.D. Reached
11/16/2014

16. Date Completed
☐ D & A ☐ Ready to Prod.
03/01/2016

18. Total Depth: MD 6088
TVD 6036

19. Plug Back T.D.: MD 6041
TVD 6041

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RUN CHI LOGS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H40	32.8	0	526		400	105		
8.750	7.000 J55	23.0	0	6088		1700	494		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5461							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4522	4626	5568 TO 5892	0.400	45	OPEN
B) YESO	4626					
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5568 TO 5892	SPOT 500 GAL 20% NEFE ACID ACROSS PERFS
5568 TO 5892	W/3,500 GAL 15% NEFE ACID. SLICK WTR FRAC FR 5,568' - 5,892' W/20,380# 100 MES 133,000# 40/70
5568 TO 5892	OTTAWA, & 38,260# 40/70 SUPER LC RESIN COAT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/01/2016	03/11/2016	24	→	24.0	49.0	86.0	38.3		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→					POW	

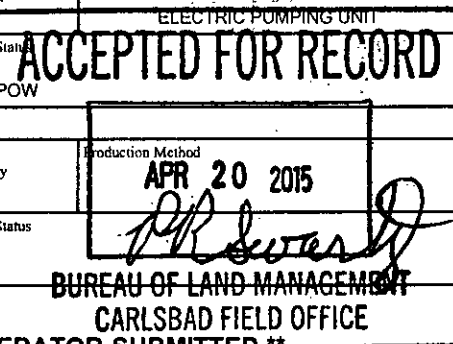
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						APR 20 2015
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #336956 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Accepted for record - NMOCD

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Additional data for transaction #336956 that would not fit on the form

32. Additional remarks, continued

Attached:

As Drilled C-102
Final Directional Survey & Certification
