

NMOCD Artesia

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		5. Lease Serial No. NMNM048344	
2. Name of Operator OXY USA WTP LP		Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com	
3. Address HOUSTON, TX 77210		3a. Phone No. (include area code) Ph: 432-600-1173	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 2447FNL 2500FEL 32.820297 N Lat, 104.180389 W Lon At top prod interval reported below SWNE 2229FNL 2249FEL At total depth SWNE 2221FNL 2242FEL		9. API Well No. 30-015-41329-00-S1	
14. Date Spudded 11/16/2013		15. Date T.D. Reached 11/24/2013	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/19/2016		17. Elevations (DF, KB, RT, GL)* 3655 GL	
18. Total Depth: MD 4933 TVD 4933		19. Plug Back T.D.: MD 4897 TVD 4897	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMBOLOGS NONE	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

ARTESIA DISTRICT
RECEIVED
JUN 06 2016

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	409		360	86	0	
7.875	5.500 L-80	17.0	0	4933		760	336	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3834							

25. Producing Intervals'			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	3615	4820	3615 TO 3758	0.420	83	OPEN
B)			4015 TO 4820	0.430	114	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3615 TO 3758	2000G 7.5% HCL ACID + 8608G SLICKWATER + 9924G WF115 + 153402G YF115FLEXD W/298160# SAND
4015 TO 4820	FLUID - 825,962 GALS WATER; 36,950 GALS WATER FRAC G-R (LINEAR GEL); 11,000 GALS 15% HCL. SAND - 2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/25/2016	10/02/2013	24	→	20.0	0.0	526.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	235	100.0	→	20	0	526	0	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/25/2016	05/04/2016	24	→	146.0	233.0	434.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	230	110.0	→	146	233	434	1596	POW	

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #338925 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

ACCEPTED FOR RECORD
/S/ DAVID R. GLASS
 MAY 24 2016

**RECLAMATION DUE:
OCT 19 2016**

**DAVID R. GLASS
PETROLEUM ENGINEER**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	410		YATES	410
YESO	3615	4820		SEVEN RIVERS	604
				QUEEN	1170
				GRAYBURG	1640
				SAN ANDRES	1749
				GLORIETA	2575
				PADDOCK	3452
				BLINEBRY	3983

32. Additional remarks (include plugging procedure):
WBD attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #338925 Verified by the BLM Well Information System.
For OXY USA WTP LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 (16JAS1584SE)

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

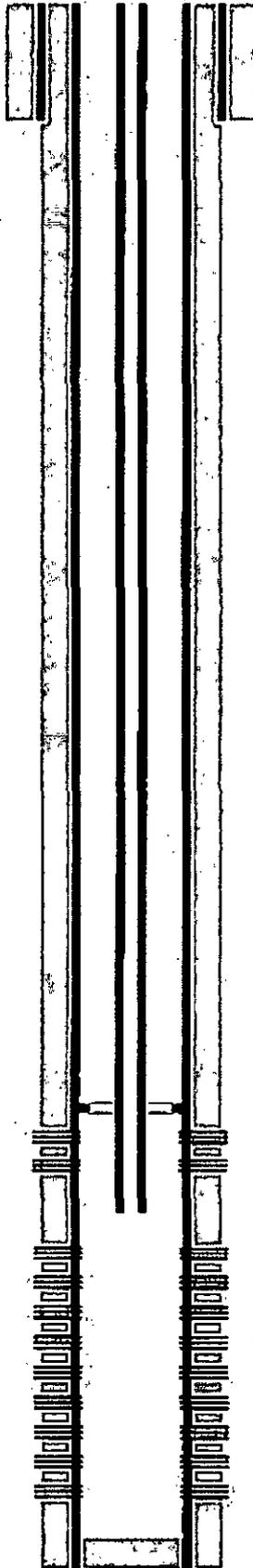
Signature _____ (Electronic Submission) Date 05/11/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

OXY USA WTP LP
Artesia Yaso Federal Unit #15
API No. 30-015-41329

11" hole @ 409'
8-5/8" csg @ 409'
w/ 360sx-TOC-Surf-Circ



2-7/8" tbg @ 3834' w/ TAC @ 3587'

Perfs @ 3615-3662'
Perfs @ 3740-3758'

Perfs @ 4015-4820'

7-7/8" hole @ 4933'
5-1/2" csg @ 4933'
w/ 760sx-TOC-Surf-Circ

PB-4897'

TD-4933'