

District I
1025 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6151 Fax (575) 393-6720
District II
511 S. First St., Artesia, NM 88213
Phone (575) 749-1283 Fax (575) 748-6720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3470 Fax (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form O-131
August 1, 2011
Permit: 222587

"Amended"

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address BOPCO, L.P. P. O. Box 2760 Midland, TX 79702		2. OGRID Number 260737
4. Property Code 313363		3. API Number 30-015-43816
5. Property Name POKER LAKE UNIT CVX JV PB		6. Well No 020H

7. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	EW Line	County
A	36	25S	30E	A	400	N	500	E	Eddy

8. Proposed Bottom Hole Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	EW Line	County
D	36	25S	30E	D	660	N	330	W	Eddy

9. Pool Information	
WILDCAT G-05 S2630010: BONE SPRING	97814

Additional Well Information				
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3345
16. Multiple N	17. Proposed Depth 4000	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 7/15/2016
Depth to Ground water: 14,420' Jm		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program						
Type	Hole Size	Casing Size	Casing Weight	Setting Depth	Seals of Cement	Estimated TOC
Surf	17.5	13.375	48	960	870	0
Int1	12.25	9.625	40	4143	1000	0
Prod	8.75	5.5	17	18000 14,920' Jm	2420 2799' Jm	5500 3143' Jm

Casing/Cement Program: Additional Comments
Estimated KOP 9,500' Directional plan will be hand delivered no later than Thursday, June 16, 2016

22. Proposed Blowout Prevention Program			
Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3500	Hydrill
Double Ram	5000	5000	Shaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.		OIL CONSERVATION DIVISION	
Signature: Printed Name: Electronically filed by Tracie J Cherry		Approved By: Karen Sharp	
Title:		Title: OCD Reviewer	
Email Address: TJCherry@BassPet.com		Approved Date: 6/10/2016	
Date: 6/8/2016		Expiration Date: 6/10/2018	
Phone: 432-683-2277		Conditions of Approval Attached	

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 16 2016
RECEIVED