NMOCD

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 201

Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

	5. Lease Serial No. NMNM 36644	
	6. If Indian, Allottee or Tribe Name	
	7. If Unit of CA/Agreement, Name and/or No.	
	8. Well Name and No. See Attached List	
_	9. API Well No. See Attached List	
	10. Field and Pool or Exploratory Area	_

1. Type of Well Oil Well Gas Well Other 2. Name of Operator Vanguard Operating, LLC 3b. Phone No. (include area code) 3a, Address 5847 San Felipe, Suite 3000 Houston, Texas 77057 (832) 377-2243 See Attached List 4. Location of Well (Footage, Sec., T.R., M., or Survey Description) -11. Country or Parish, State See Attached List CHAVES, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Production (Start/Resume) Acidize Deepen Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity **✓** Other Casing Repair **New Construction** Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well.

Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616

Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Change of Operator Effective: October 5, 2015

MM OIL CONSERVATION
ARTESIA DISTRICT

MAY 0 9 2016

Accepted for record

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)* Britt Pence Titl	Executive Vice President, Operations c	
Signature Date Date	. 10.5. 2015	
THE SPACE FOR FEDERA	AL OR STATE OFICE USE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
/S/ DAVID R. GLASS	PETROLEUM ENGINEER	MAR 2 5 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ROSWELL FIEL	O OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Former Operator: LRE Operating, LLC

ATTACHMENT TO LEASE SERIAL NO. NMNM 36644

DEBBIE FEDERAL 1 30005616	561696	EXPLORATORY AREA	UNITITE	SEC		R.	UNITITE SEC. TWN RNG	LOCATION
	25225	PECOS SLOPE; ABO, WEST	0	29	7.5	23E	7S 23E 850 FNL	850 FWL
DEBBIE FEDERAL 2	562005	PECOS SLOPE; ABO, WEST	U	30	75	23E	7S 23E 792 FNL	1650 FWL
DEBBIE FEDERAL 3 30005618	561811	PECOS SLOPE; ABO, WEST	<	30	7.5	23E	7S 23E 330 FNL	1190 FEL
DEBBIE FEDERAL 6 30005617	561720	PECOS SLOPE; ABO, WEST	4	29	75	23E	75 23E 660 FNL	990 FEL
DEBBIE FEDERAL 7 30005619	561913	PECOS SLOPE; ABO, WEST	¥	59	75	23E	7S 23E 1980 FSL	1650 FWL
DEBBIE FEDERAL 8 30005617	561731	PECOS SLOPE; ABO, WEST	-	. 67	. S.	23E	29 7S 23E 2080 FSL	660 FEL

Vanguard Operating, LLC Change of Operator -Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.