Form: 3160-5 (June 2

LINITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 201

DEPARTMENT OF	THE INTERIOR		res: January 31, 2018	
BUREAU OF LAND	MANAGEMENT	5. Lease Serial No.	NMNM 36409	
SUNDRY NOTICES AND Do not use this form for propo abandoned well. Use Form 316	sals to drill or to re-enter an	6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Oth	er instructions on page 2	7. If Unit of CA/Agreet	ment, Name and/or No.	
c of Well Oil Well \(\bar{Z} \) Gas Well \(\bar{D} \) Oil	her	8, Well Name and No.	See Attached List	
TOU ALCH TATIONS ALCH	rici ·	i i	OCC ALLACHED LIST	

SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2	7. If Unit of CA/Ago	reement, Name and/or No.	
I, Type of Well ☐ Oil Well ☑ Gas V	Velf Other		8, Well Name and N	lo. See Attached List	
2. Name of Operator Vanguard Opera	ating, LLC		9, API Well No.	See Attached List	
5847 San Felipe, Suite 3000 Houston, Texas 77057		3000 3b. Phone No. (include area code) (832) 377-2243		10. Field and Pool or Exploratory Area See Attached List	
4. Location of Well (Footage, Sec., T.) See Attached Li	• • •		11. Country or Paris	h, State CHAVES, NM	
I2. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR O	THER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	✓ Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones, Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616
Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133 Change of Operator Effective: October 5, 2015

MIA OIL CONSERVATION

ARTESIA DISTRICT

MAY 09 2016

SEE ATTACHED FOR

Accepted for record NMOCDAB 5/25/10	CONDITIONS OF APPROVAL
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Britt Pence Title	Executive Vice President, Operations
Signature 2 Date	
THE SPACE FOR FEDERA	AL OR STATE OFICE USE
/S/ DAVID R. GLASS	Title PETROLEUM ENGINEER Date MAR 2 5 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Omce ROSWELL FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Former Operator: LRE Operating, LLC

ATTACHMENT TO LEASE SERIAL NO. NMNM 36409

WELL NAME - 1	API NUMBER	EXPLORATORY AREA	UNITITE	SEC	N.W.L	RNG	LOCATION	VLION
MCCLELLAN MB FEDERAL 1 6 *	3000560610			31	55	25E	12	660 FEL
MCCLELLAN MB FEDERAL 2 V	3000560834	PECOS SLOPE; ABO	_	31	55	25E	31 5S 25E 1980 FSL 1980 FWL	1980 FWL
MCCLELLAN MB FEDERAL 4 V	3000561725	PECOS SLOPE; ABO	A	31	55	25E	5S 25E 660 FNL	660 FEL
MCCLELLAN MB FEDERAL 5 4	3000562994	PECOS SLOPE; ABO	Ш	31	55	25E	5S 25E 1980 FNL	660 FWL
MCCLELLAN MB FEDERAL 6 /	3000563134	PECOS SLOPE; ABO	Σ	31	55	25E	5S 25E 330 FSL	1300 FWL
MCCLELLAN MB FEDERAL 7 .	3000563135	PECOS SLOPE; ABO	۵	31	55	25E	31 5S 25E 330 FSL	1300 FEL

* Meclellan MB for #1

30.005-600.14

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4/1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.