

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIAN MOCD
JUN 27 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND VIDEO RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: BOPCO LP
 Contact: TRACIE H CHERRY
 E-Mail: tjcherry@basspet.com

3. Address: P O BOX 2760 MIDLAND, TX 79702
 3a. Phone No. (include area code) Ph: 432-683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: NENW 190FNL 2332FWL 32.209422 N Lat, 103.817658 W Lon
 At top prod interval reported below: NENW 920FNL 2053FWL
 At total depth: SENW 2309FNL 1983FWL

5. Lease Serial No. NNMN025533
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. 891000303X
 8. Lease Name and Well No. POKER LAKE UNIT CVX JV BS 035H
 9. API Well No. 30-015-42427-00-S1
 10. Field and Pool, or Exploratory WCO15G06S243119C-BONE SPRING
 11. Sec., T., R., M., or Block and Survey or Area Sec 19 T24S R34E Mer NMP
 12. County or Parish EDDY
 13. State NM
 14. Date Spudded 09/23/2014
 15. Date T.D. Reached 11/27/2014
 16. Date Completed D & A Ready to Prod. 01/26/2016
 17. Elevations (DF, KB, RT, GL)* 3498 GL
 18. Total Depth: MD 17248 TVD 10246
 19. Plug Back T.D.: MD TVD
 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	903		740	217	0	
12.250	9.625 J-55	40.0	0	4290		1230	417	0	
8.750	5.500 HCP-110	17.0	0	17248	5738	3335	934	4118	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9475	9475						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	10560	17222	10560 TO 17222		900	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10560 TO 17248	FRAC INTERVAL USING TOTAL 138557 BBLs FLUID, 102547694 DROPANT ACROSS 24 STAGES

Accepted for record - NMOCD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/27/2016	02/07/2016	24	→	429.0	746.0	1408.0	45.6	0.74	GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	429	746	1408		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #331313 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

ACCEPTED FOR RECORD
 S/ DAVID R. GLASS

RECLAMATION DUE:
 JUL 13 2016

DAVID R. GLASS
 PETROLEUM ENGINEER

JUN 02 2016

6/22/16

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth.
RUSTLER	547	935	SANDSTONE SANDSTONE SANDSTONE	RUSTLER	547
BELL CANYON	4309	5172		SALADO	935
CHERRY CANYON	5172	6500		BASE OF SALT	4060
BRUSHY CANYON	6500	8155		BELL CANYON	4309
BONE SPRING 2ND	10560	17222		CHERRY CANYON	5172
				BRUSHY CANYON	6500
				BONE SPRING 1ST	9095
				BONE SPRING 2ND	9885

32. Additional remarks (include plugging procedure):

PLEASE HOLD AS CONFIDENTIAL*

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #331313 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 (16JAS1555SE)

Name (please print) TRACIE H CHERRY

Title: REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 02/11/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****