

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-43808
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Cedar Canyon 22-15 Fee
4. Well Location Unit Letter <u>C</u> : <u>1108</u> feet from the <u>north</u> line and <u>1633</u> feet from the <u>west</u> line Section <u>22</u> Township <u>24S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number <u>32H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>2926'</u>		9. OGRID Number 16696
10. Pool name or Wildcat Pierce Crossing Bone Springs, E.		10. Pool name or Wildcat Pierce Crossing Bone Springs, E.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

NM OIL CONSERVATION
 ARTESIA DISTRICT
 JUN 20 2015

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 6/17/16

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE "Geologist" DATE 6/22/16

Conditions of Approval (if any):

Attachment C-103 Sundry Notice
 OXY USA Inc.
 Cedar Canyon 22-15 Fee 32H
 API No. 30-015-43808

OXY USA Inc. respectfully requests approval for the following changes to the approved APD.

1. Amend production casing program, eliminate the 4-1/2 13.5# P-110 DQX casing.

Hole Size	Casing Interval		Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
	From	To							
6.75"	0	16179	5.5"	20#	P110	Ultra SF	2.30	1.34	2.12

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

2. Amend production cementing program

Casing	# Sacks	Wt. (lb/gal)	Yld (ft ³ /sx)	H2O (gal/sx)	500# Comp Strength (hrs)	Slurry Description
Production	470	13.2	1.592	7.91	15:15	Super H, 0.5% HR-800 (Retarder), 0.5% Halad R-344 (Low Fluid Loss Control), 0.4% CFR-3 (Dispersant), 3lbm/sk Salt (accelerator)

We're not planning to run DV/ECP on this production hole section.

Casing String	TOC	% Excess (Lead)	% Excess (Tail)
Production	8415'	15	0

3. Amend logging program, start mudlogging @ 6000' MD.