

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Dr., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

NM OIL CONSERVATION

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

Revised July 18, 2013

WELL API NO. 30-015-43475
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JIMMY KONE 05 24S 28E RB
8. Well Number 203H
9. OGRID Number 22987
10. Pool name or Wildcat CULEBRA BLUFF, WOLFCAMP, SOUTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

3. Address of Operator

5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240

4. Well Location

Unit Letter 1 2533 feet from the SOUTH line and 320 feet from the EAST line.
Section 5 Township 24S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3042' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: CHANGE CSG_CMT PLAN ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see change in casing and cement plan below:

FLUID TYPE	HOLE SZ	CSG SZ	CSG GRADE	CSG WT	DEPTH SET	TOP CSG	TTL SX CEMENT	CLASS	EST.TOC (CMT)	ADDITIONAL INFO FOR CSG/CMT PROGRAM (Optional)
FRESH WTR	17.5	13.375	J-55	54.50	600	0	500	C	0	
BRINE	12.25	9.625	J-55	40.00	2600	0	800	C	0	
CUT BRINE	8.75	7.625	P-110	29.70	8650	0	700	TXI/H	1400	Tapered String
CUT BRINE	8.75	7	P-110	29.00	9700	8650	700	TXI/H	1400	Tapered String
OIL-BASED MUD	6.125	5.5	P-110	20.00	8550	0	590	H	8500	Tapered String, 5.5" casing will not be run in OH
OIL-BASED MUD	6.125	4.5	P-110	13.50	14500	8550	590	H	8500	Tapered String

Spud Date:

pending

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr. Engineering Technician

DATE 06/13/2016

Type or print name Ava Monroe

E-mail address: amonroe@matadorresources.com

PHONE: 972-371-5218

For State Use Only

APPROVED BY:

[Signature]

TITLE

"Geologist"

DATE

6/20/16

Conditions of Approval (if any):