

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM025503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM88499X

8. Well Name and No.
BENSON SHUGART WFU 11

9. API Well No.
30-015-20528

10. Field and Pool, or Exploratory
SHUGART

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other: UNKNOWN OTH

2. Name of Operator
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T18S R30E Mer NMP 2310FSL 330FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS REPORT IS AT THE REQUEST OF PAUL SWARTZ, BLM, AND REPLACES SUBMITTAL OF 09/23/2014.

08/07/2014: MIRU PU. NO PSI ON TBG OCSG. SET PKR @ +/-25'.
 08/08/2014: TAG SAND @ 438. CIRC 10' SAND ON RBP. LATCH ON @ 448'. LD RBP. TIH W/WS TO RBP @ 3060'. RUN CR/CCL/CBL FR 3040-SURF. GOOD CMT 3040-TOC @ 1570'.
 08/09/2014: TIH W/CBP TO 3060. SET CBP. DUMP 20' CMT ON TOP OF CBP. ATTEMPT TO PRESS WELL TO LOG. SURF CSG VALVE WAS BURIED AFTER DIGGING. SURF CSG HAD NO VALVE & LEAKING FLUID UNDERGROUND. INSTALL SURF CSG VALVE. ESTAB CIRC. 500 PSI ON CSG. SLOWLY LEAKED OFF. PRESS BACKSIDE TO 500 PSI. RUN CR/CCL/CBL FR 3040-SURF. GOOD CMT 3040-TOC @ 1570. TIH W/CBP TO 1680. SET CBP. DUMP 20' CMT ON TOP OF CBP. TEST DN TBG TO 500 PSI. TIH TO 1057. TEST TBG TO 550 PSI. HELD.
 08/11/2014: SET PKR @ 502. PULL ONE JT & SET PKR @ 470. PMP 75 BLS FW DN TBG & UP THRU SURF CSG VALVE.

accepted for record

NM OIL CONSERVATION

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #341313 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Carlsbad
Committed to AFMSS for processing by PAUL SWARTZ on 06/08/2016 ()

Name (Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 06/07/2016

ARTESIA DISTRICT
JUN 20 2016
RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *PK Swartz* Title *Tec PET* Date *6/8/16*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for record

*KJ
6/21/16*

Additional data for EC transaction #341313 that would not fit on the form

32. Additional remarks, continued

08/12/2014: TIH W/2 7/8" WS TO 1049. ESTAB CIRC. PMP DN TBG BALANCE PLUG FR 1057-470 USING 75 SX (17.8 BBL) OF CL CNEAT CMT @ 2.5 BPM & 100 PSI. PMP 160 SX (38.2 BBL) OF CL C NEAT CMT @ 2 BPM W/900PSI DN CSG. CMT CAME TO SURF. TOC ESTIMATED @ 400'.
08/13/2014: TIH & TAG TOC @ 385.
08/14/2014: DRILL 402-452. 30' ABOVE LEAKS.
08/15/2014: DRILL OUT CMT SQZ FR 420-689 USING 6000 LBS WOB & PMP 100PSI. GOOD CMT RTRNS.
08/18/2014: DRILL CMT SQZ 698-975 USING 6000 LBS WOB & PMP 100PSI. GOOD RTRNS.
08/19/2014: DRILL CMT SQZ 975-1042. GOOD RTRNS. FELL THRU @ 1042'. TEST PROD CSG TO 240PSI. HELD 15 MINS. DRILL OUT CMT & COMP PLUG 1665-1681. FELL THRU @ 1681. DRILL OUT 20' CMT & PLUG SET @ 3060. TIH WWS & TAG UP @ 3345. ESTAB CIRC. CLEAN OUT 3345-3349.
08/20/2014: TIH & TAG UP @ 3349. CLEAN OUT 3349-3428. AT 3428 TO 3434, TAG UP ON SOMETHING HARD. STEEL SHOWING IN RTRNS. SMALL TRACES OF OIL IN FLUID. TAG UP @ 3464. CMT IN RTRNS 3480-3492. UNLOAD PKR. HYDROTEST TO 3075 & SET PKR. TEST PKR TO 150PSI.
08/21/2014: ACIDIZE FORMATION 3442-3448, 3362-3369, 3160-3164, 3111-3117 W/5000 GALS 15% HCL & 4000LBS ROCK SALT.
ACID STAGE: 18.9BBLS...6.7BBLS/MIN...TBG:1922PSI
BLOCK STAGE: 750LBS...6.7BBLS/MIN...TBG:1896PSI.
ACID STAGE: 18.9BBLS...6.7BBLS/MIN...TBG:1432PSI.
BLOCK STAGE: 1400LBS...6.7BBLS/MIN...TBG:1589PSI.
ACID STAGE: 20BBLS...6.7BBLS/MIN...TBG:1286PSI.
BLOCK STAGE: 1800LBS...6.7BBLS/MIN...TBG:3310PSI.
ACID STAGE: 20BBLS...6.7BBLS/MIN...TBG:1286PSI.
FLUSH: 32BBLS FW...6.7BBLS/MIN...TBG: 805PSI.
ISIP: 1158PSI, 5 MIN SHUT IN: 1044PSI 10 MIN SHUT IN: 1015PSI
15 MIN SHUT IN: 994PSI AVG RATE: 6.4 BPM & AVG PSI: 1735PSI.
MAX RATE: 6.7BPM, MAX PSI: 3310PSI. 203.5 BBL TOTAL TO RECOVER (attachments)

OPEN UP WELL & FLOWBACK TO FRAC TANK. INITIAL PRESS: 700PSI. MEDIAN PRESS: 450PSI. ENDING PRESS: 0-50PSI. FLOWED BACK 120BBLS.

08/22/2014: 9 SETS OF 3 RUNS EACH

BEGIN FLUID LEVEL: 300'. ENDING FL: 1800'. TOTAL VOL RECVD: 156BBLS. CUM BBLS: 276BBLS. PMPD 203BBLS DURING ACID JOB.

08/23/2014: 2 SETS OF 3 RUNS EACH

BEGIN FLUID LEVEL: 300'. ENDING FL: 700'. TOTAL VOL RECVD: 40 BBLS. CUM 316BBLS. TIH W/2 7/8" PROD EQPT. TOTAL OF 3445.24'.

08/25/2014: TIH W/PMP & RODS. SEAT PUMP. RIG DOWN.